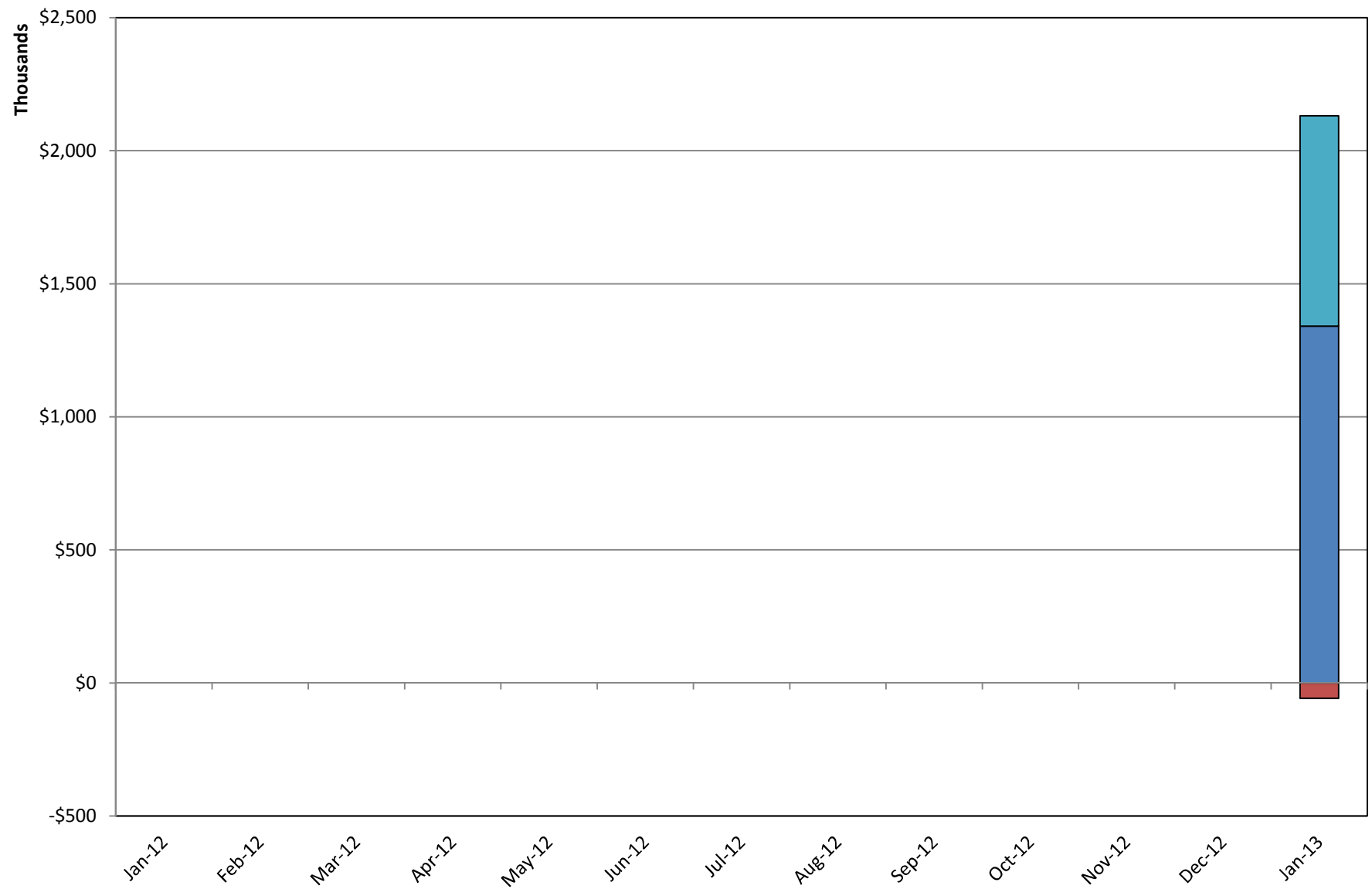
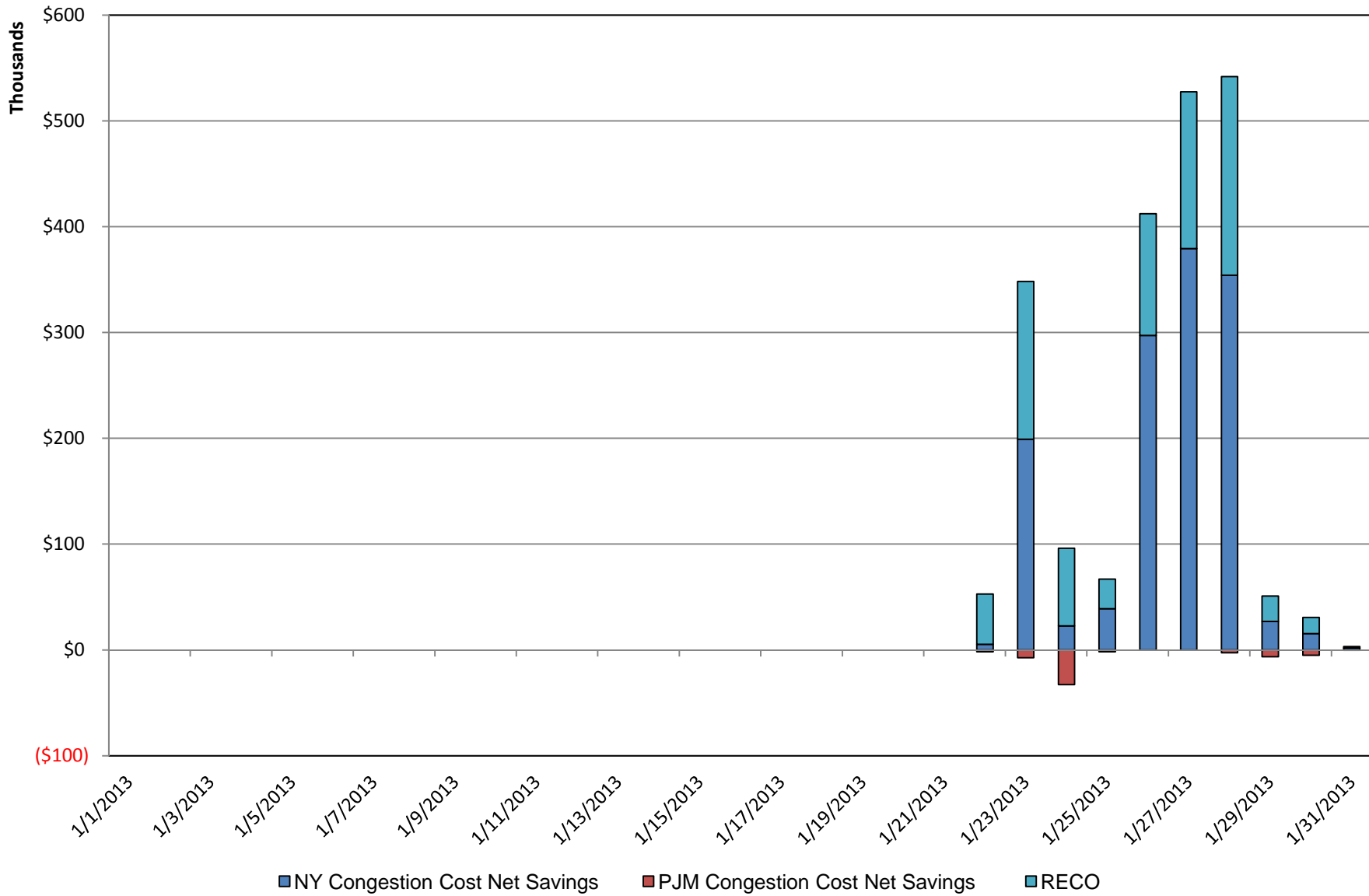


Ramapo Interconnection Congestion Coordination



■ NY Congestion Cost Net Savings ■ PJM Congestion Cost Net Savings ■ RECO

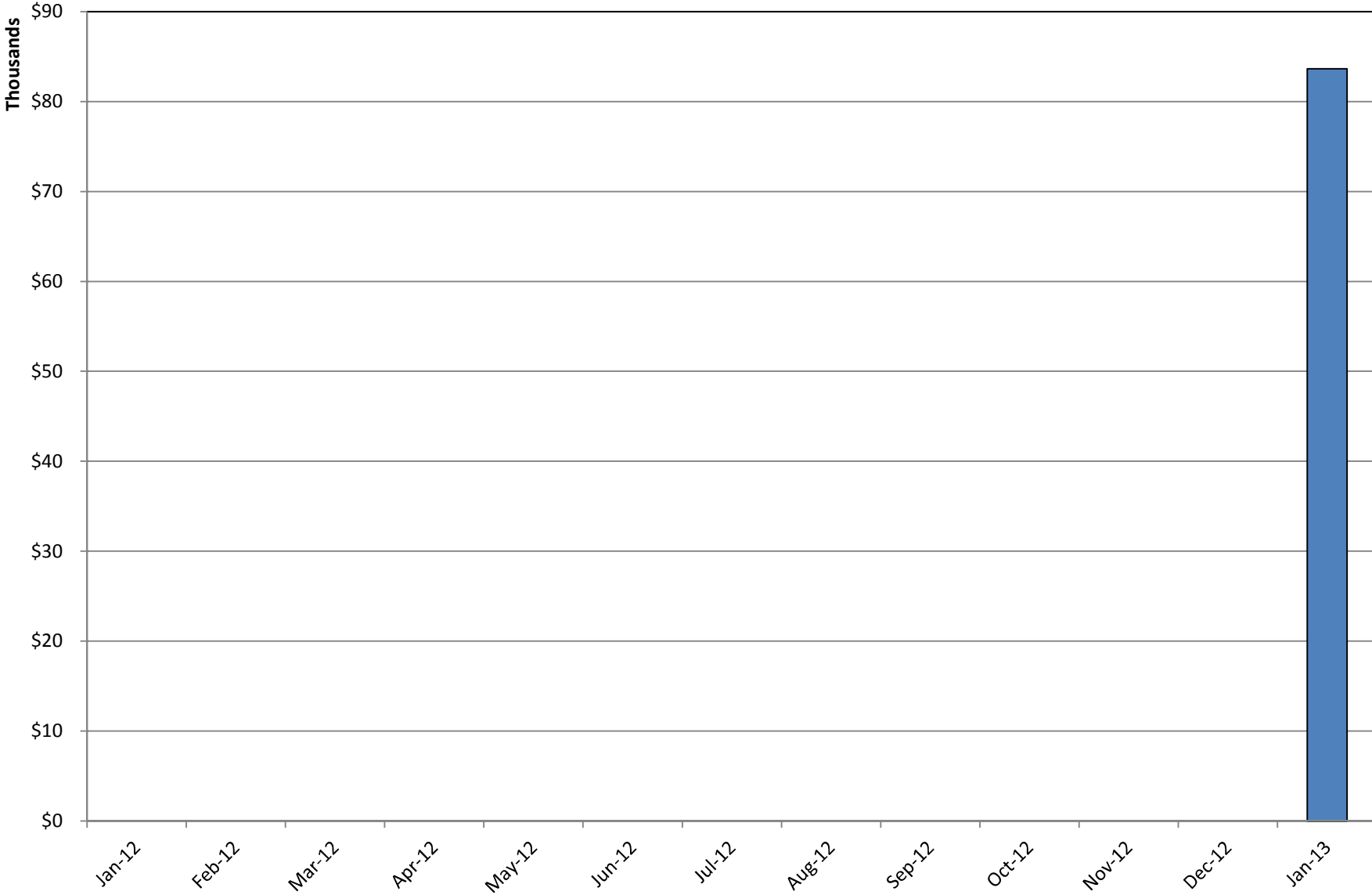
January 2013 Ramapo Interconnection Congestion Coordination



Ramapo Interconnection Congestion Coordination

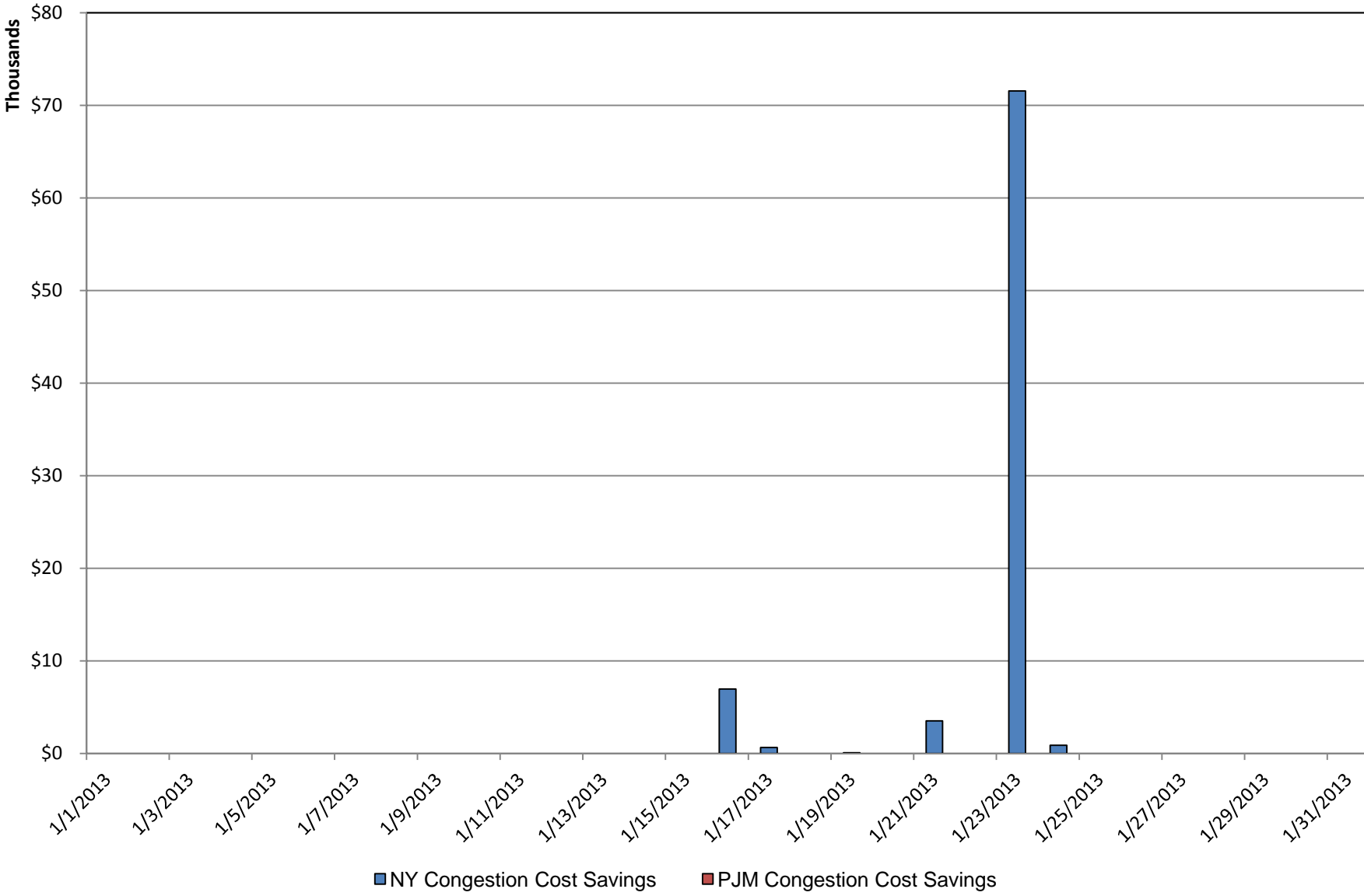
<u>Category</u>	<u>Description</u>
NY Congestion Cost Net Savings	NYISO costs savings that result from the more efficient regional utilization of PJM's transmission system and PJM's generation resources to address New York statewide transmission congestion. Savings to NYISO occur when PJM's redispatch cost for NY transmission constraints are less than NYISO's redispatch cost and Ramapo Interconnection flows are being controlled at higher than the expected target level into NY.
PJM Congestion Cost Net Savings	PJM cost savings that result from the more efficient regional utilization of NYISO's transmission system and NYISO's generation resources to address PJM transmission congestion. Savings to PJM occur when NYISO's redispatch cost for PJM transmission constraints are less than PJM's redispatch cost and Ramapo Interconnection flows are being controlled at higher than the expected target level into PJM.
RECO	PJM payments to NYISO when Ramapo Interconnection flows do not fully meet the expected delivery level of PJM's Rockland Electric Company transmission use into NY and NYISO is incurring NYS congestion.

Regional Generation Congestion Coordination



■ NY Congestion Cost Savings ■ PJM Congestion Cost Savings

January 2013 Regional Generation Congestion Coordination



Regional Generation Congestion Management

Category

NY Congestion Cost Savings

Description

NYISO cost savings that result from PJM payments to NYISO when PJM's transmission use (PJM's market flow) is greater than PJM's entitlement of the NY transmission system and NYISO is incurring Western and Central NY congestion. Payments to NYISO occur when PJM's market flow is greater than PJM's entitlement and NYISO's redispatch cost for NY constraints is less than PJM's redispatch cost. Additionally, NYISO cost savings may result from the more efficient regional utilization of PJM's generation resources to directly address Western and Central NY transmission congestion. Savings to NYISO occur when PJM's redispatch cost for NY transmission constraints is less than NYISO's redispatch cost.

PJM Congestion Cost Savings

PJM cost savings that result from NYISO payments to PJM when NYISO's transmission use (NYISO's market flow) is greater than NYISO's entitlement of the PJM transmission system and PJM is incurring Western and Central PJM congestion. Payments to PJM occur when NYISO's market flow is greater than NYISO's entitlement and PJM's redispatch cost for PJM constraints is less than NYISO's redispatch cost. Additionally, PJM cost savings may result from the more efficient regional utilization of NY's generation resources to directly address certain areas of Western and Central PJM transmission congestion. Savings to PJM occur when NYISO's redispatch cost for PJM transmission constraints is less than PJM's redispatch cost.