

Operations Performance Metrics Monthly Report



January 2013 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before February 8, 2013.

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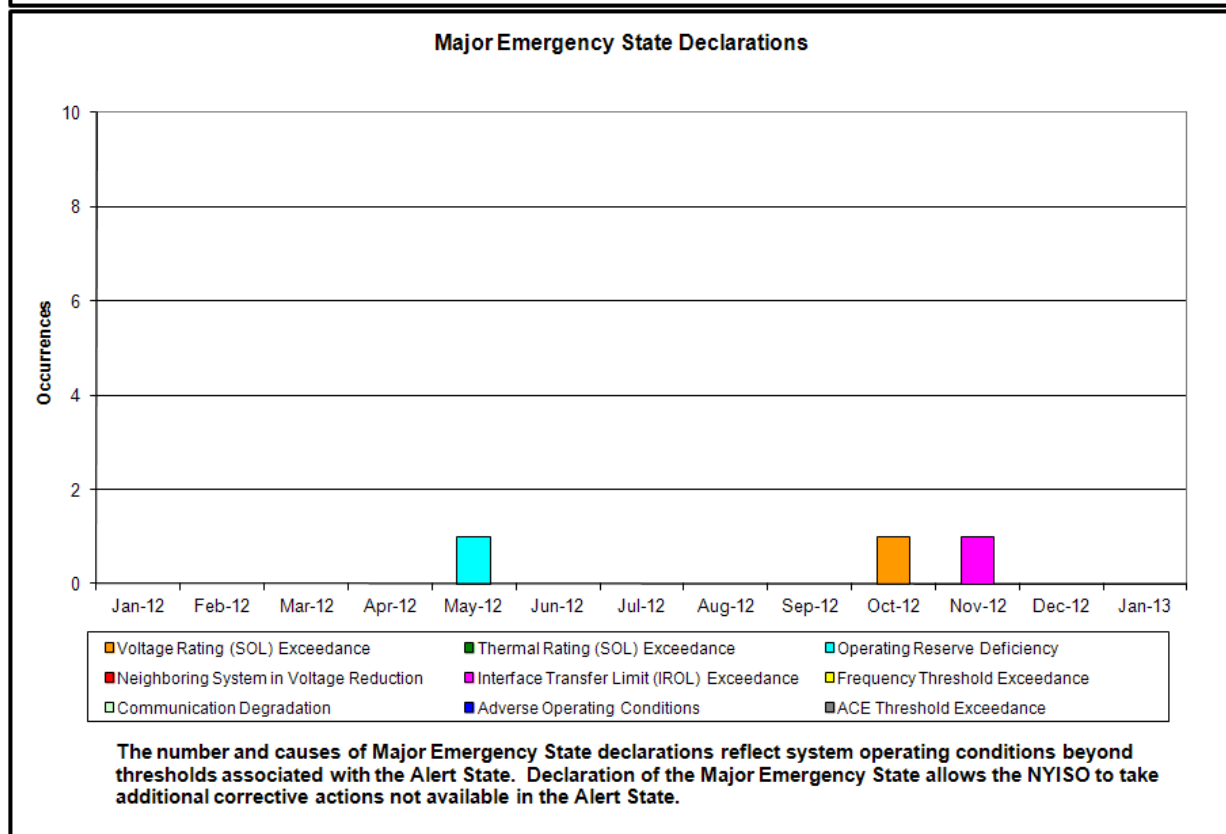
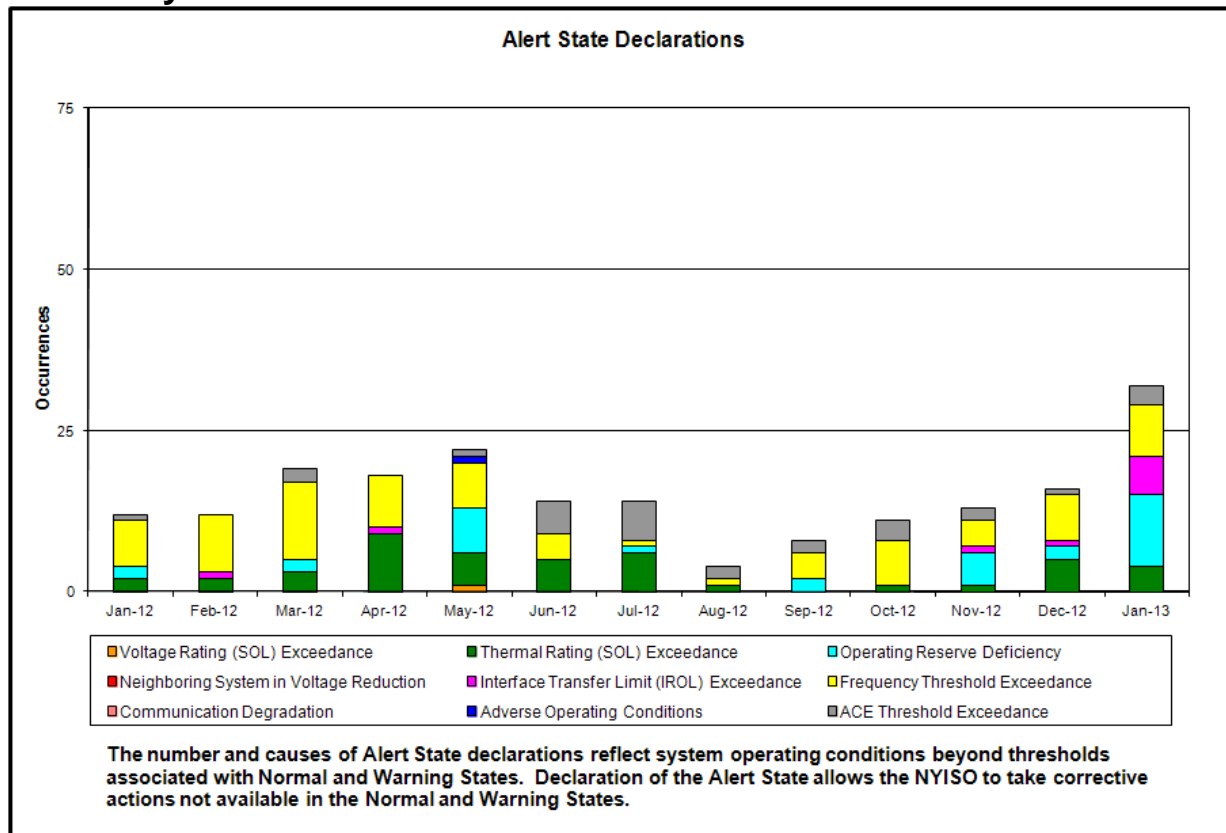
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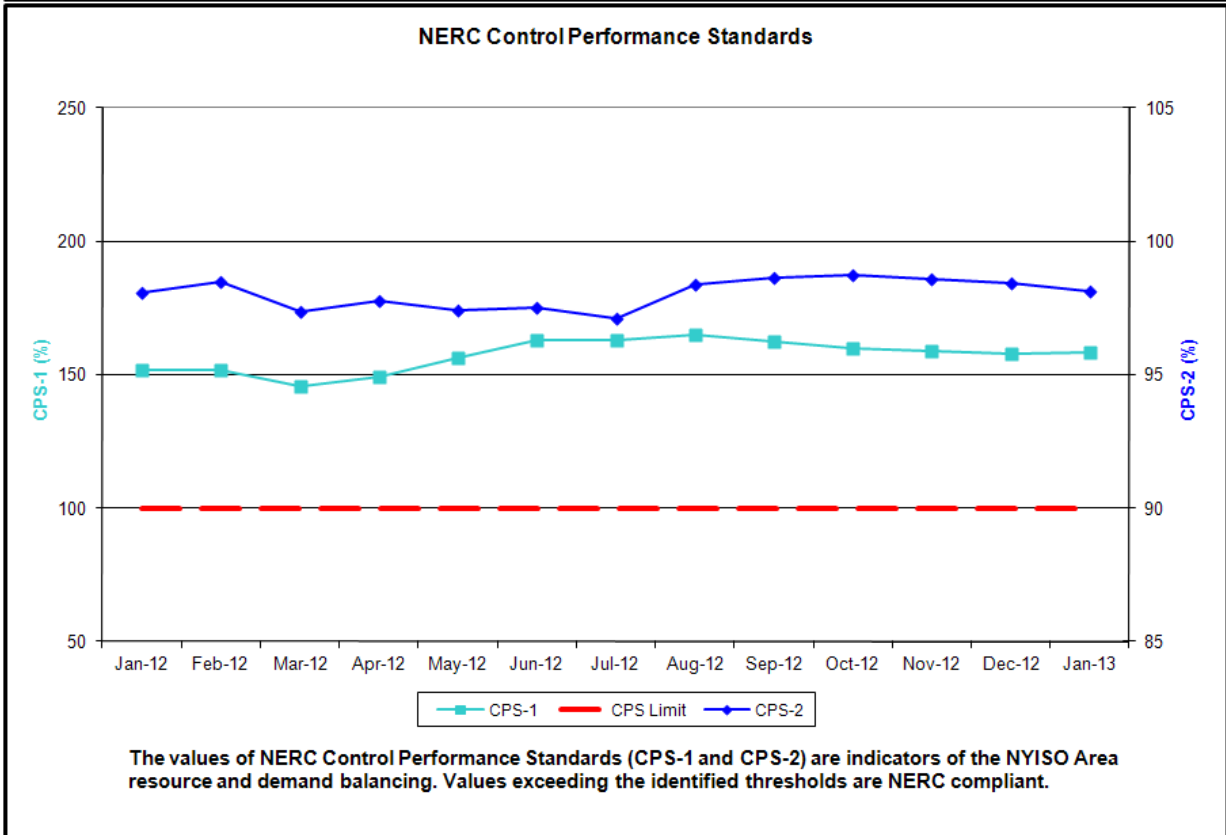
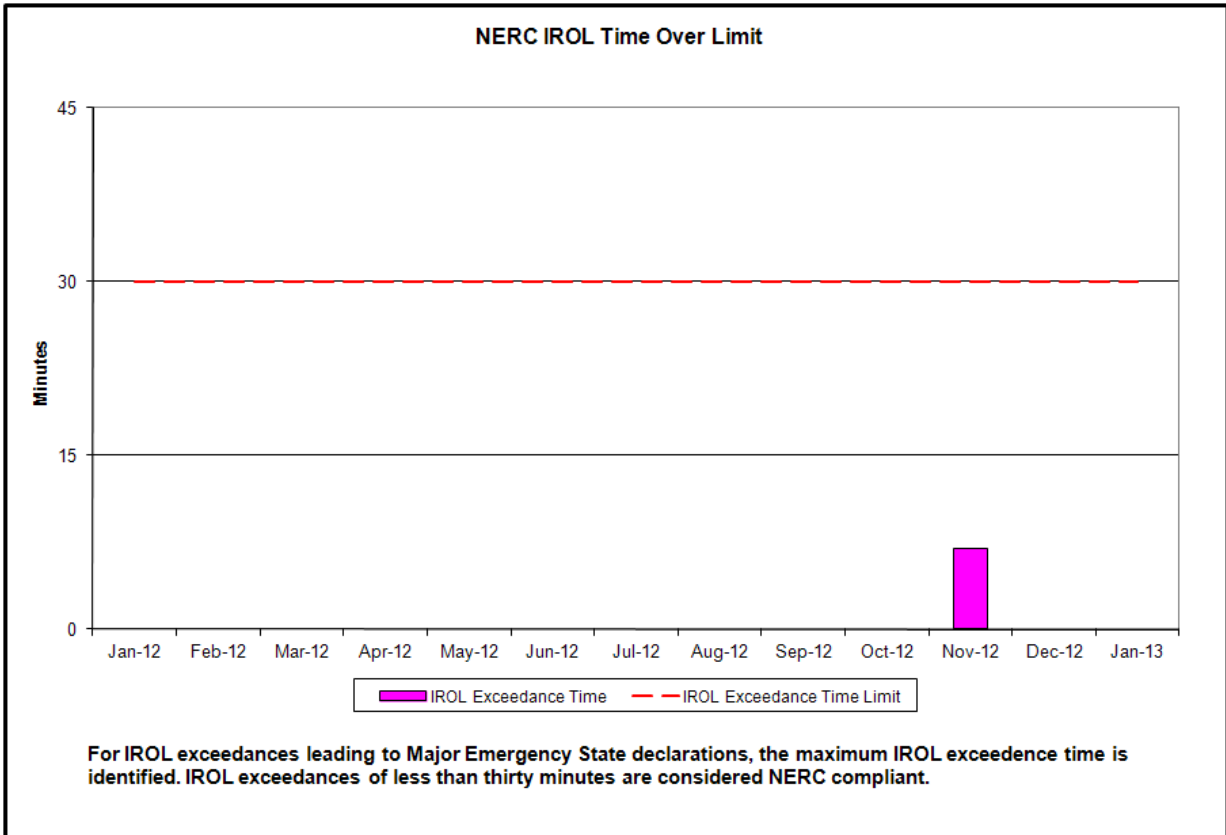
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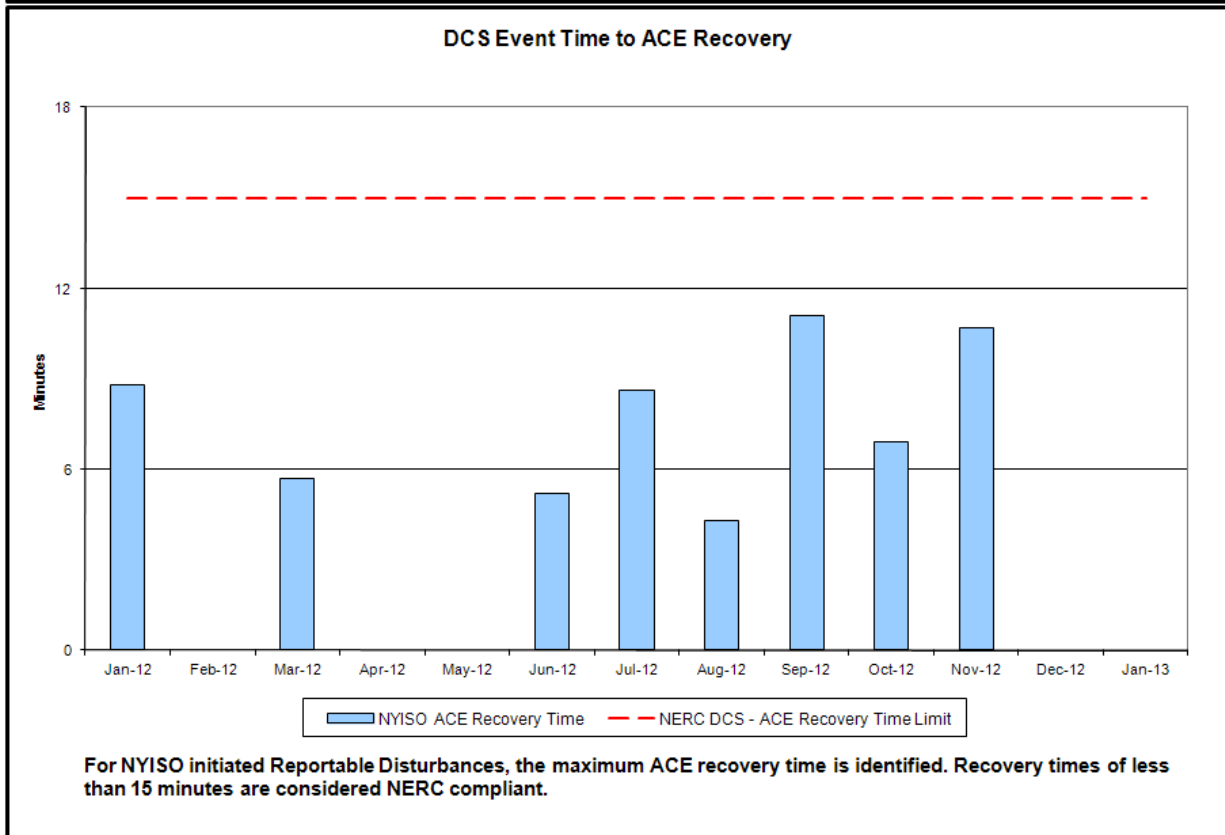
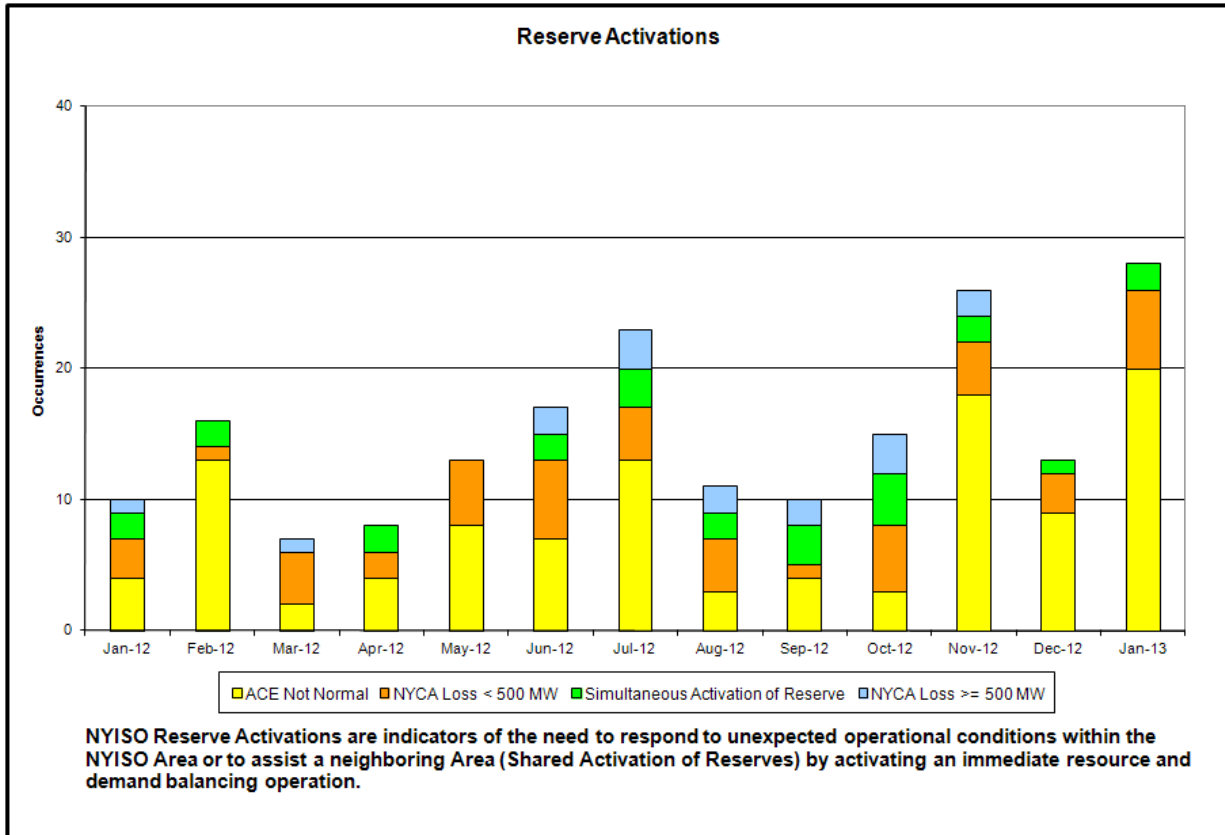
January 2013 Operations Performance Highlights

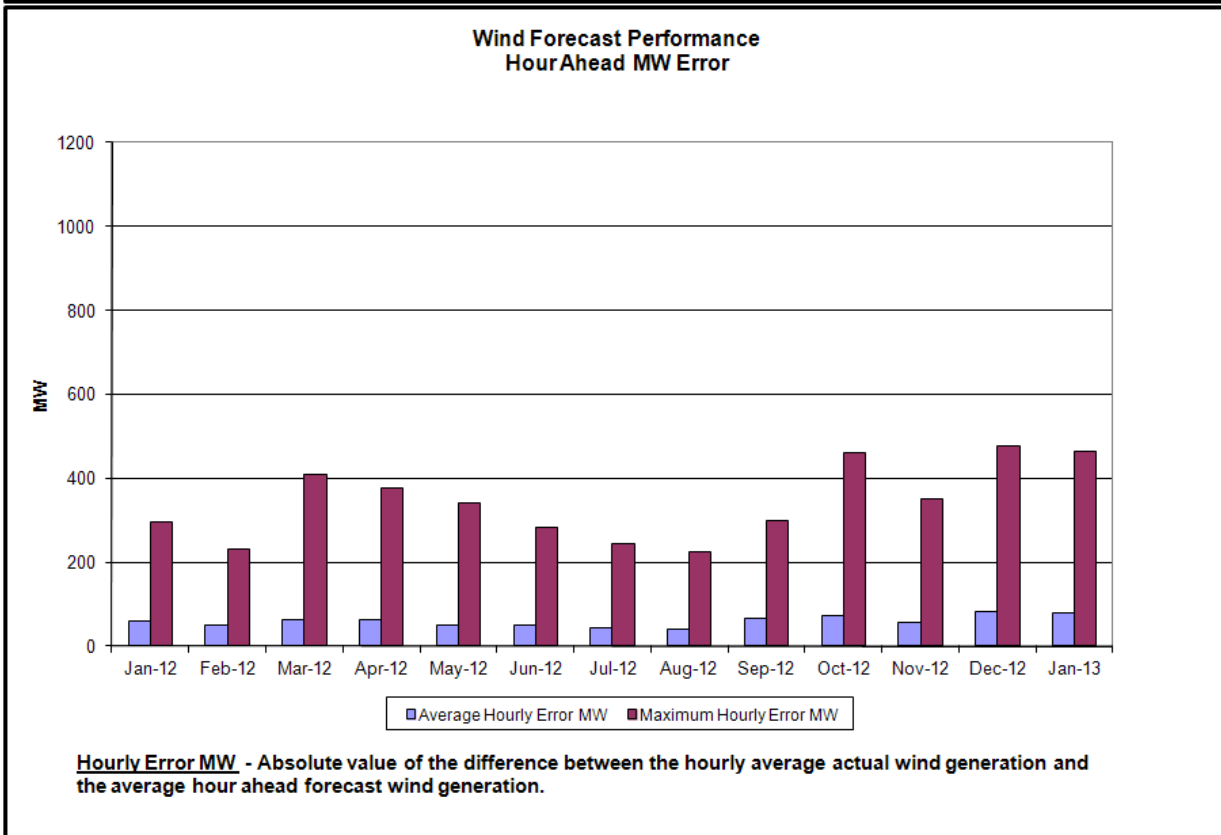
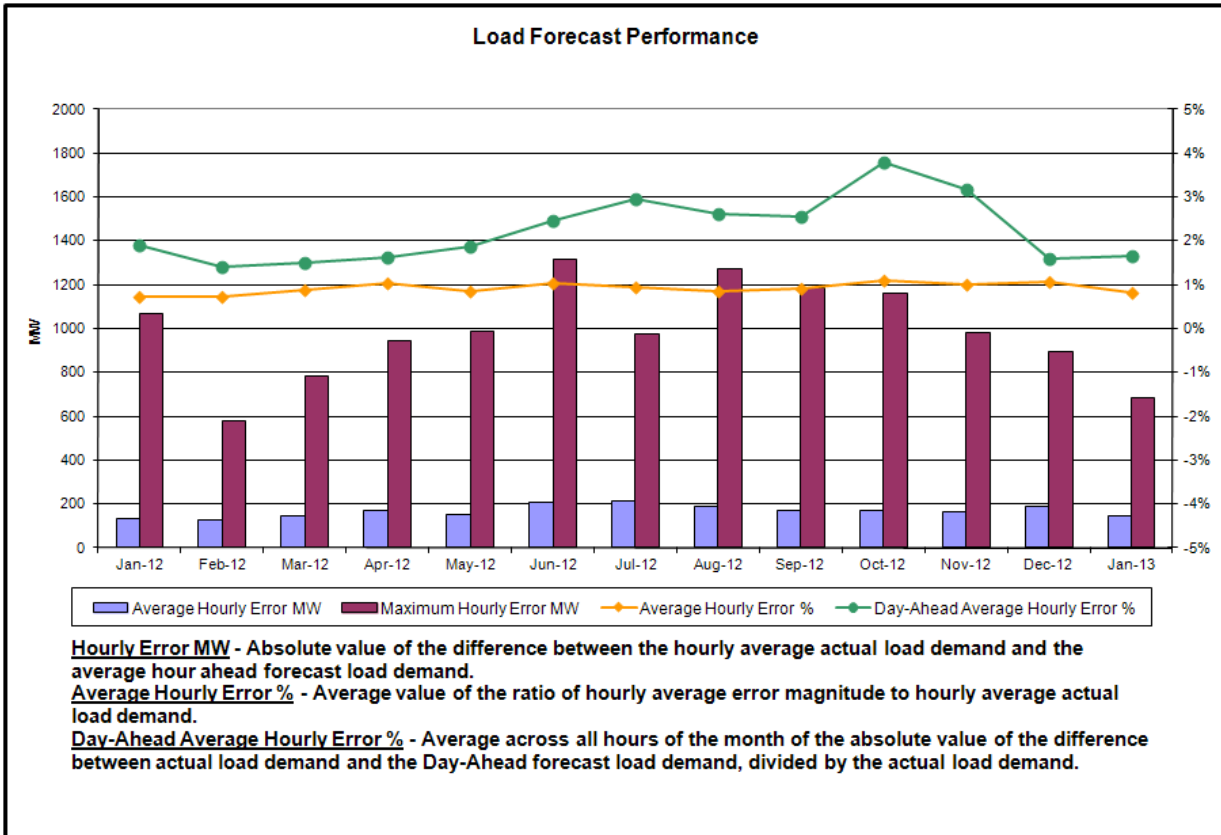
- Peak load of 24,658 MW occurred on 1/24/2013 HB 18
- All-time winter capability period peak load of 25,541 MW occurred on 12/20/2004 HB17
- No hours of Thunder Storm Alerts were declared
- Two hours of NERC TLR level 3 curtailments
- PJM Market-to-Market coordination initiated on 1/15/2013
- Significant cold temperatures during January 21-27

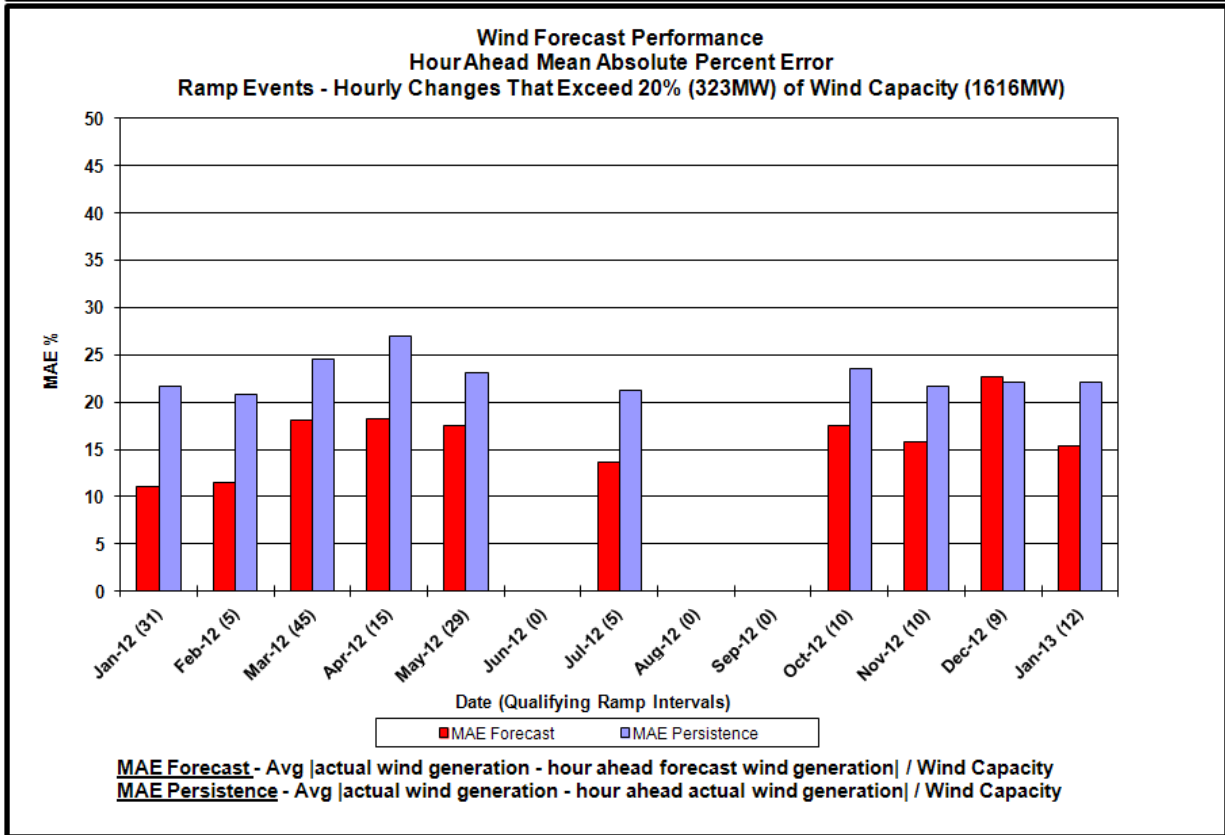
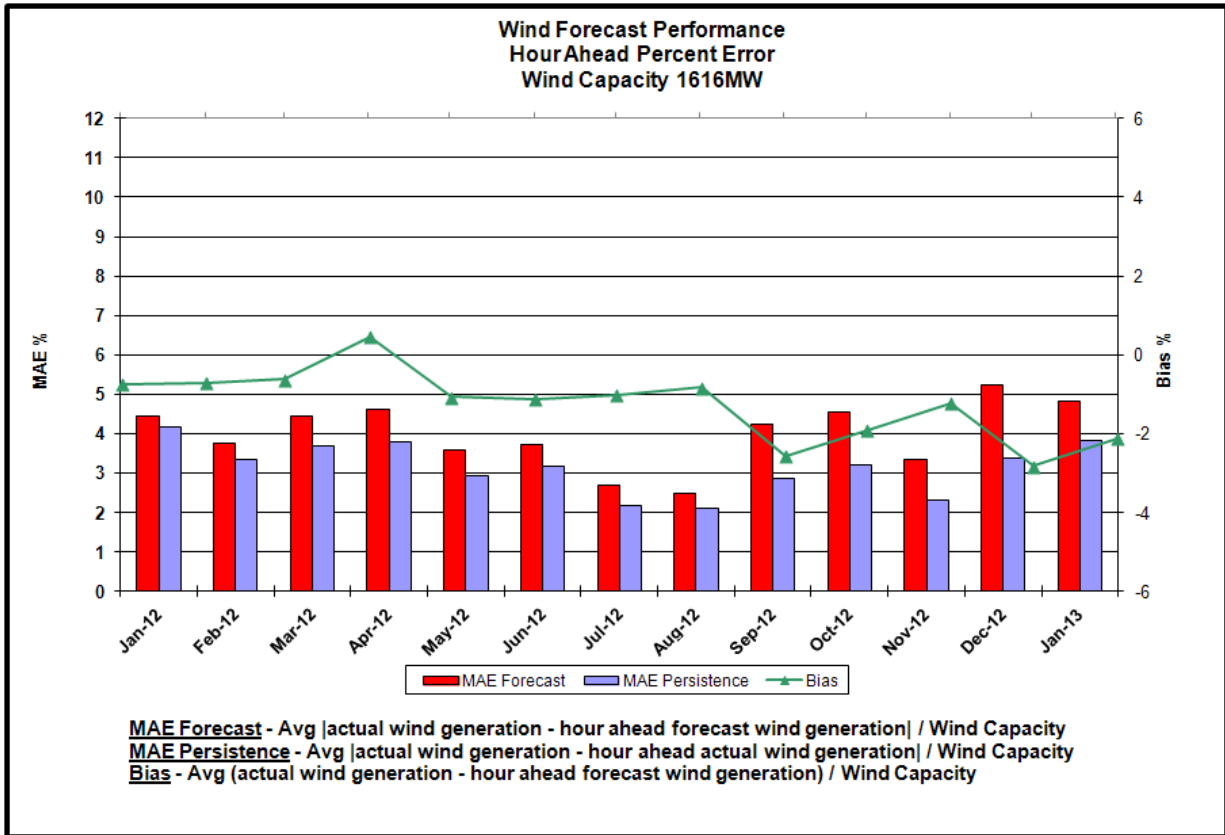
Reliability Performance Metrics

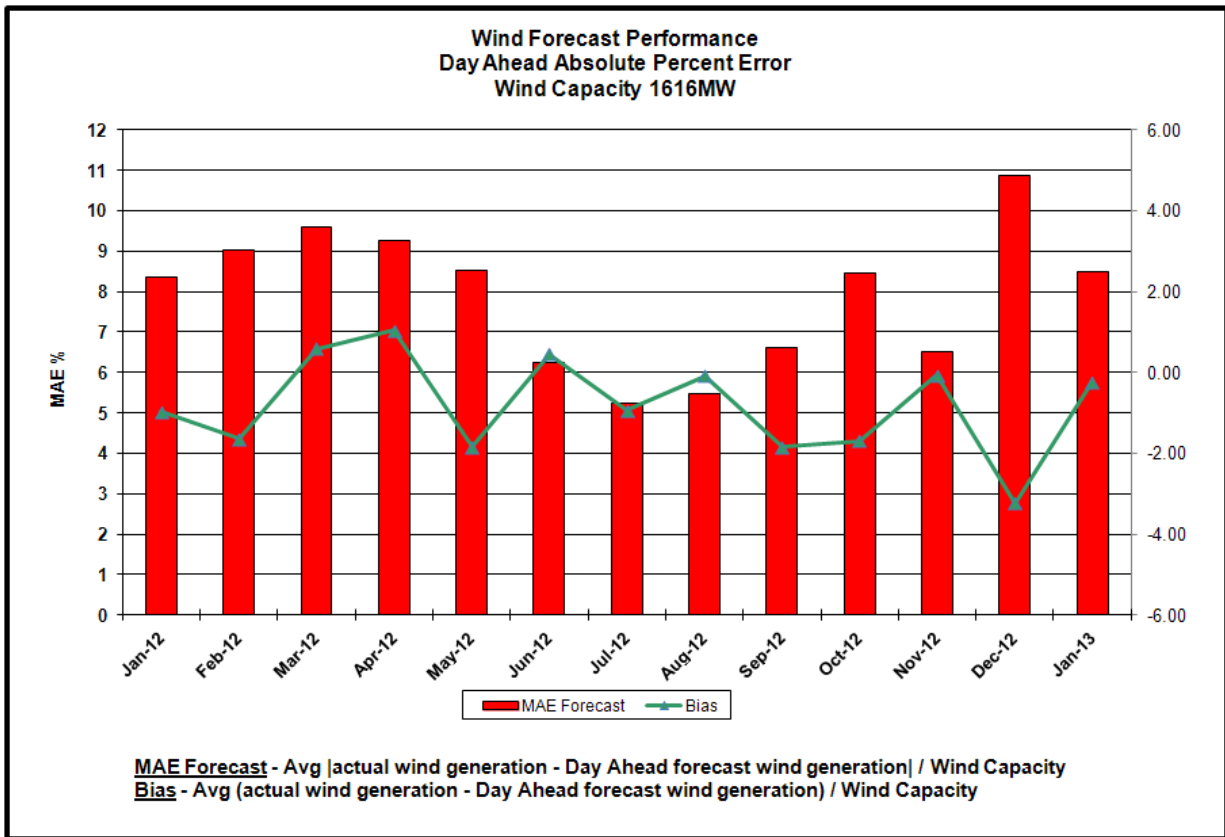


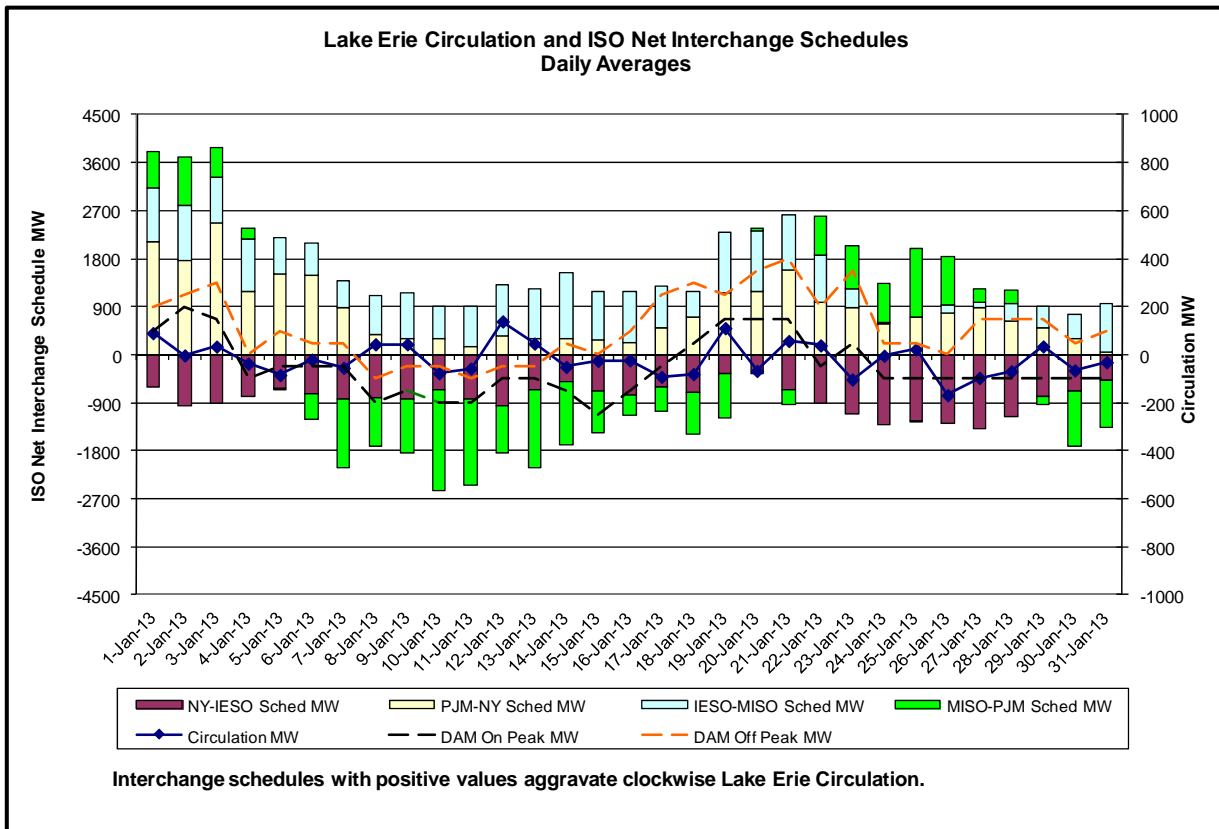
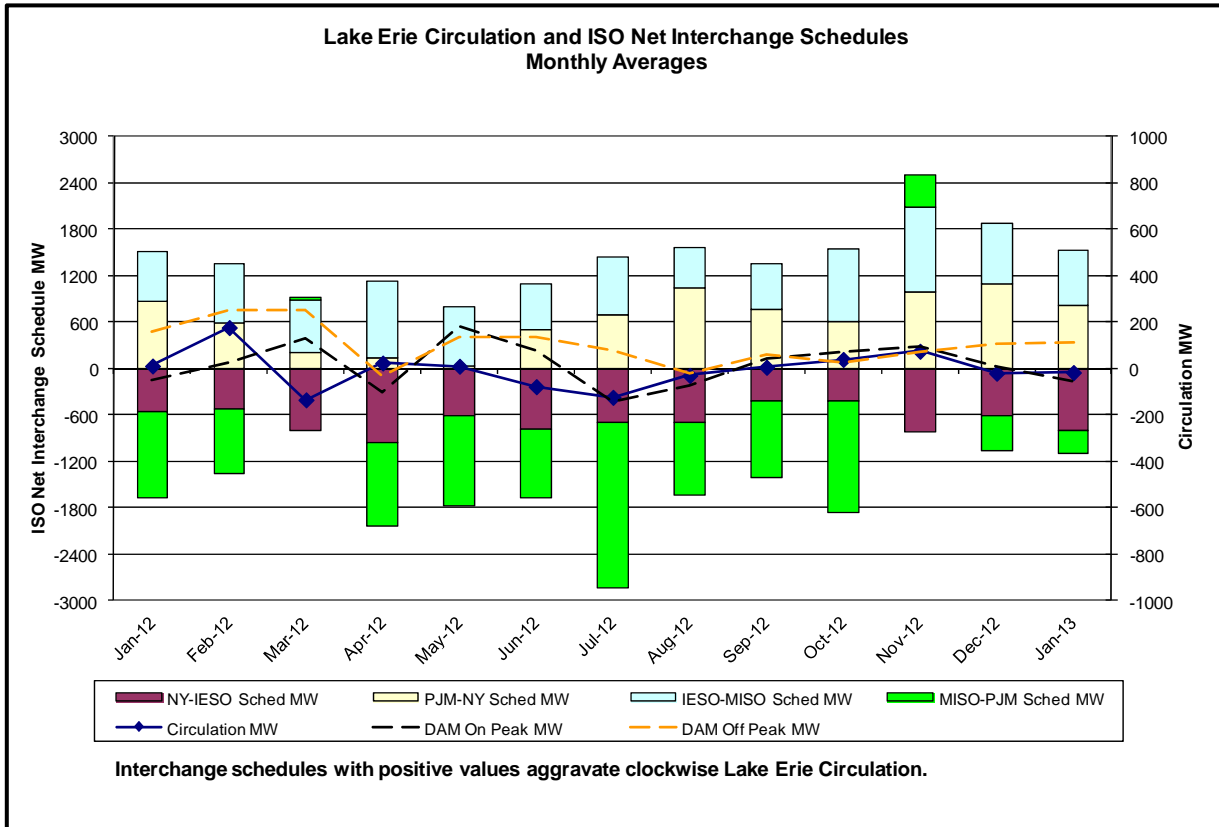




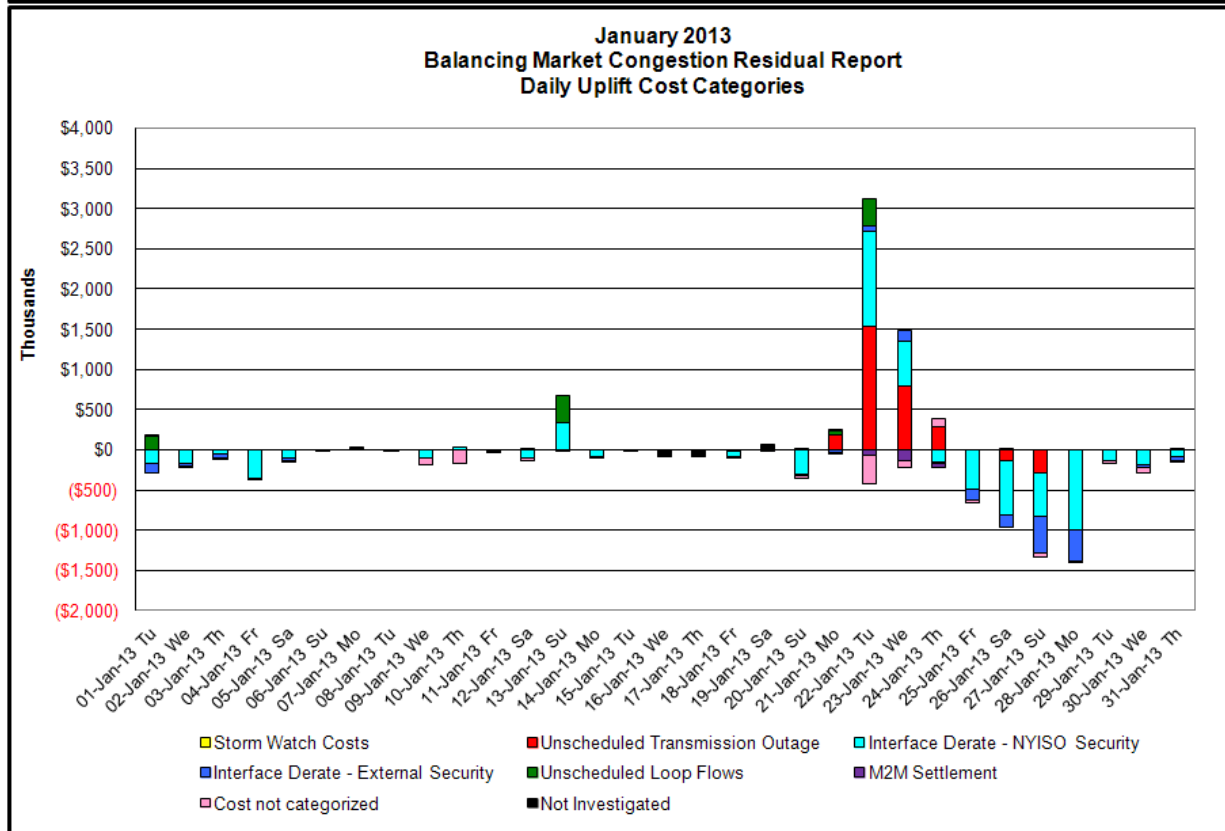
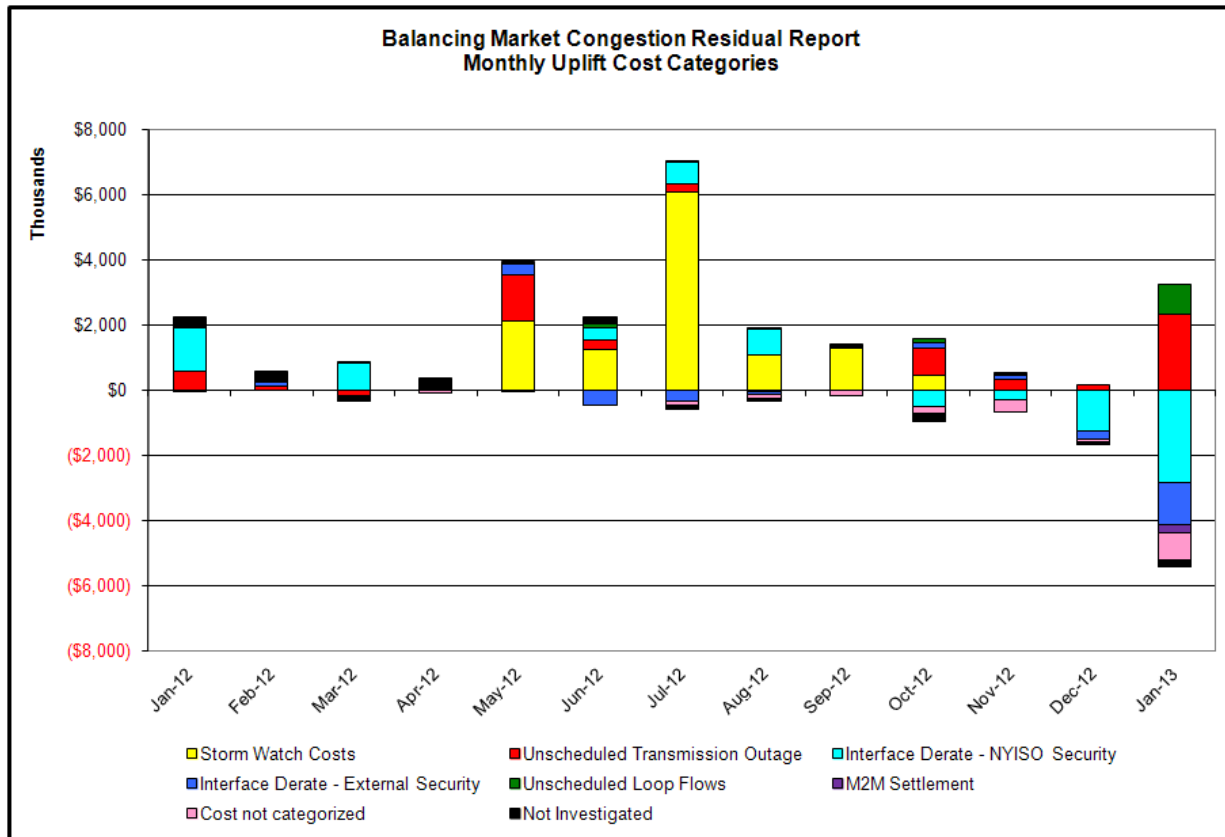








Market Performance Metrics



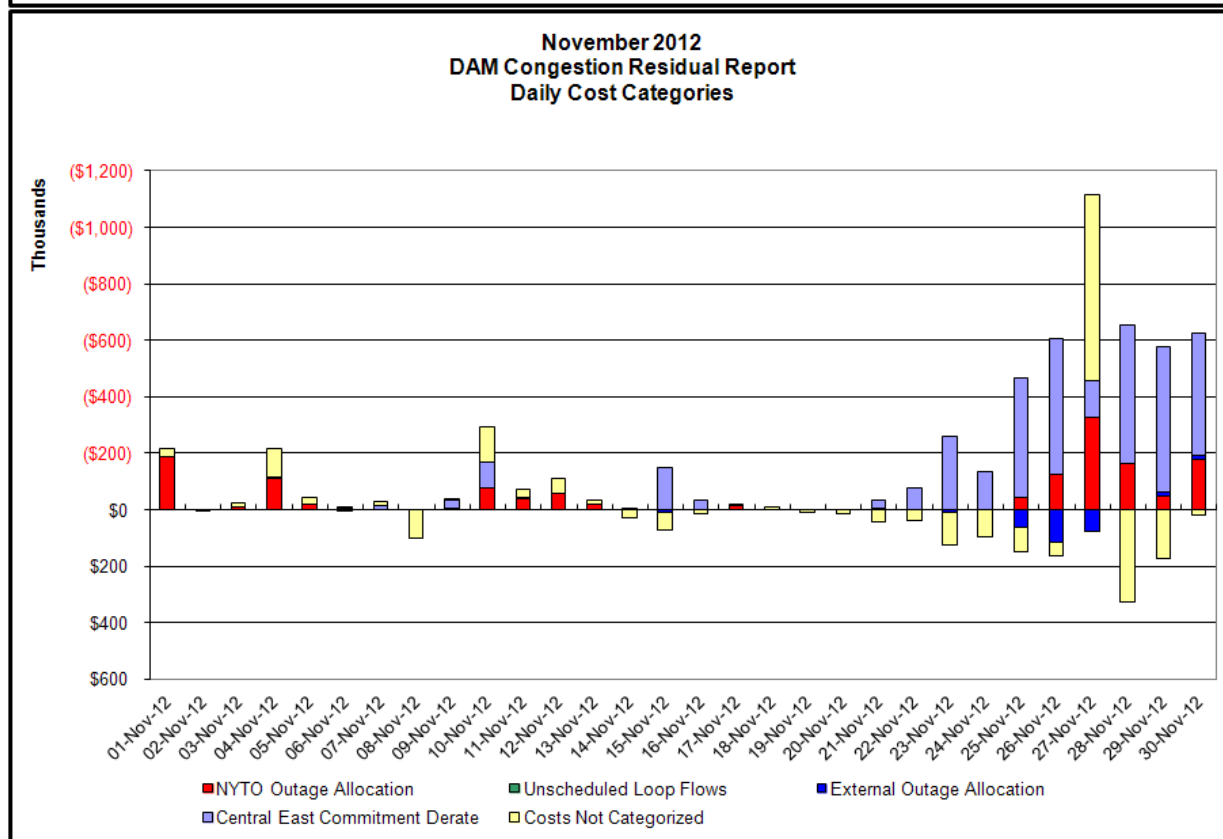
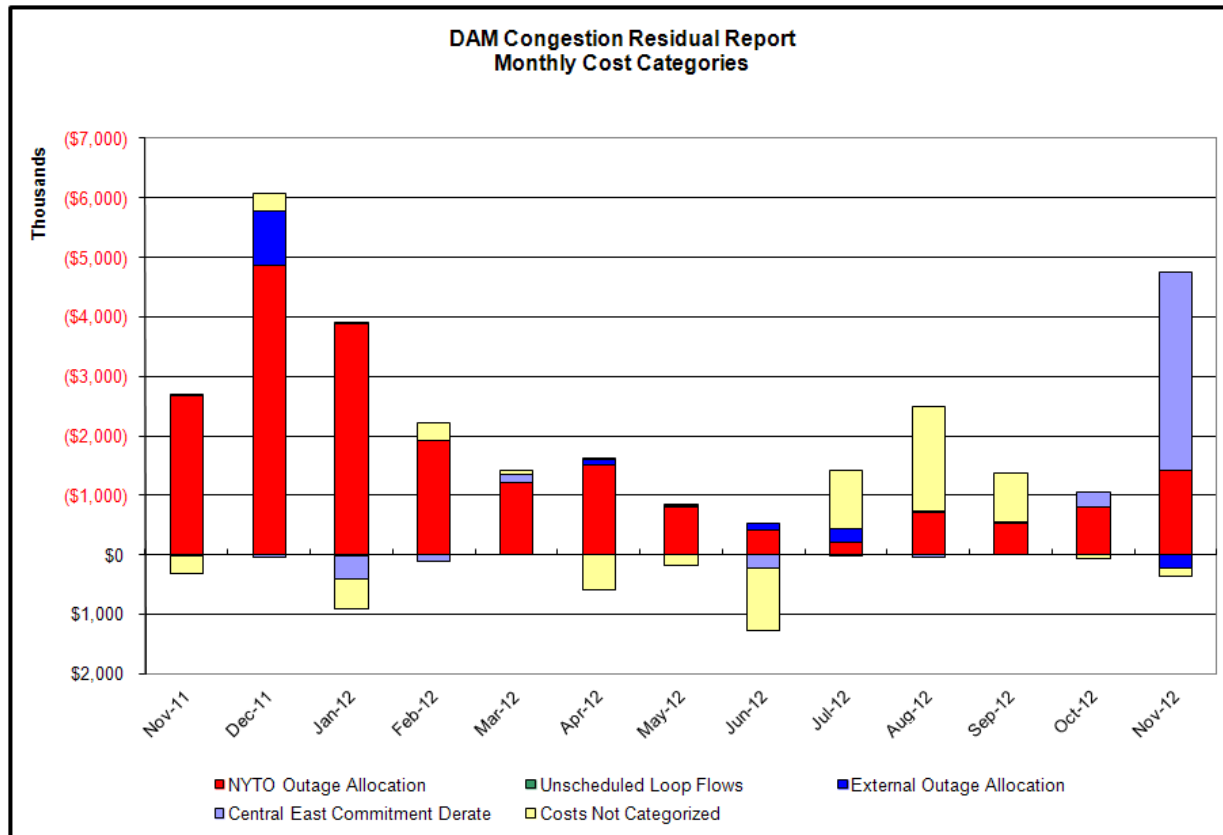
Event	Description	January Dates	
Red	Early return Clarks Corners-Lafayette 345kV (#4-46)	18	
	Early return East Garden City 345/138kV (#BK1,PAR1)	26,27	
	Forced outage Dunwoodie_345_138kV (#BK S1_W73)	22-24	
	Forced outage East Garden City Bank (#2)	23	
	Forced outage Hudson-Farragut 345kV (#C3403)	24	
	Forced outage Oakdale-Clarks Corners 345kV (#36)	21	
	Forced outage Sprainbrook-Dunwoodie 138kV (#99942)	21	
Cyan	Derate Astoria West/Queensbridge/Vernon	21	
	Derate Central East	5,12,13,22-24	
	Derate Dunwoodie-Shore Road 345kV (#Y50)	22-24	
	Derate Dunwoodie-Shore Road 345kV (#Y50) for I/o SCB:SPBK (RNS2): Y49 & M29	21,23,24	
	Derate Dysinger East	22,23	
	Derate East 13th St.-Astoria Annex 345kV (#Q35M) for SCB FARR E. 8E W/ 10W O/S	23,24	
	Derate East 13th St.-Astoria Annex 345kV (#Q35M) for SIN:B47, E.13th BK 16&17	18,22-24	
	Derate Farragut-Hudson 138kV (#32077)	13,22-24	
	Derate Gowanus-Goethals 345kV (#26)	18	
	Derate Gowanus-Greenwood 138kV (#42232)	22,24	
	Derate Greenwood-Vernon 138kV (#31231) for I/o TWR:GOETHALS 22,21,A2253	10,18,21	
	Derate Rainey-Vernon 138kV (#36311)	22	
	Derate West 49th Street-SprainBrook 345kV (#M52) for I/o \$SCB Dunwoodie 7 W/W73 O/S	22-24	
	Derate West 49th Street-SprainBrook 345kV (#M52) for I/o SCB: SPBK (RS3): W75 & 99941	21,22	
	NYCA DNI Ramp Limit	1,3-5,13,14,18,20-26,28,29,31	
	Uprate Central East	1-5,9,12-14,18,20-31	
	Uprate Dunwoodie-Shore Road 345kV (#Y50) for I/o SCB:SPBK (RNS2): Y49 & M29	18,20-22	
	Uprate Dunwoodie-Shore Road 345kV (#Y50) for I/o Sprainbrook-East Garden City 345kV (#Y49)	20	
	Uprate Fox Hills-Willow Brook 138kV (#29211)	12,14,18,22,31	
	Uprate FreshKills-WillowBrook 138kV (#29212)	1	
	Uprate Gowanus 138kV R14 for I/o TWR:Goethals	4,22,24-26,31	
	Uprate Gowanus-Goethals 345kV (#26)	1	
	Uprate Mott Haven-Dunwoodie 345kV (#72) for I/o Mott Haven-Dunwoodie 345kV (#71)	5	
	Uprate Rainey Vernon 138kV (#36311)	27	
	Uprate West 49th Street-SprainBrook 345kV (#M52) for I/o \$SCB Dunwoodie 7 W/W73 O/S	30	
	Uprate West 49th Street-SprainBrook 345kV (#M52) for I/o SCB: SPBK (RS3): W75 & 99941	21	
	Blue	HQ_CHAT DNI Ramp Limit	22,25
		HQ_CHAT-NY Scheduling Limit	26
		IESO_AC DNI Ramp Limit	3-5,21-26,30,31
		IESO_AC-NY Scheduling Limit	13
NE_AC-NY Scheduling Limit		1-3,18,20-22,26-28,31	
PJM_AC DNI Ramp Limit		3,5,18,20	
Green	PJM_AC-NY Scheduling Limit	1,2	
	Lake Erie Clockwise Circulation, DAM-RTM exceeds 125MW; Central East	1,12,13,20-22	
	Lake Erie Clockwise Circulation, DAM-RTM exceeds 125MW; Dysinger East	21,22	

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit AVR Outages
Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Clockwise Lake Erie Loop Flows greater than 125 MW
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates	

Monthly Balancing Market Congestion Report Assumptions/Notes

- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated.
- 3) Uplift costs associated with multiple event types are apportioned equally by hour



Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
Unscheduled Loop Flows	All TO by Monthly Allocation Factor	Residual impact of Lake Erie circulation, MW difference between the DAM and TCC Auction.	Lake Erie Loop Flow Assumptions
External Outage Allocation	All TO by Monthly Allocation Factor	Direct allocation to transmission equipment status change caused by change in status of external equipment.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	

