New York Independent System Operator, Inc.

	20	01	2002	2003	2004	2005
FERC budget Increase from prior year	\$ 59,	716,995 \$	65,613,000 9.9%	\$ 77,767,000 18.5%	\$ 89,299,000 14.8%	\$ 108,613,000 21.6%
Total MWH sales Charge factor per MWH Increase from prior year		899,185 3242142	1,704,208,204 0.03850058 18.8%	1,620,170,549 0.04799927 24.7%	2,133,293,898 0.04185968 -12.8%	2,239,893,283 0.04849026 15.8%
FERC fees paid by NYISO: NYISO MWH sales Increase from prior year			161,943,228 n/a	160,229,843 -1.1%		
Invoiced Adjustment for prior year Annual cost		- \$ - - \$	-	\$ 7,690,915 172,015 \$ 7,862,930		484,231
Percent of NYISO RS#1 bud	get		5.8%	6.7%	.3%	6.5%

History of FERC fees

Prepared for July 14, 2005 BSP meeting

For Discussion Purposes Only

NYISO JULY 14, 2005 BSP MEETING FERC Fee Summary by ISO/RTO

For Discussion Only

By fiscal year billed:

	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>
California ISO	9,094,334	11,348,976	7,822,812	12,346,819
Midwest ISO	-	1,376,391	29,998,527	30,010,722
ISO New England	-	-	-	-
New York ISO	6,234,908	7,862,930	5,311,674	8,421,967
PJM	1,744,908	25,160,264	14,099,102	21,383,377

By fiscal year as adjusted in following year:

	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>
California ISO	9,361,025	9,038,198	10,576,809	11,636,909
Midwest ISO	-	13,459,037	19,182,528	28,744,075
ISO New England	-	-	-	-
New York ISO	6,406,923	6,272,354	7,214,466	7,937,736
PJM	11,091,204	12,897,139	15,422,743	22,976,565