

NYISO Management Committee Meeting

**February 7, 2002
Consolidated Edison
New York, NY**

Meeting Minutes

1. Introductions, Meeting Objectives & Chairman's Report

Bill Hiney called the meeting to order and welcomed the members of the MC. Following introductions, Mr. Hiney explained that the primary objectives for the meeting were to: vote on a proposal to amend the tariff to permit New York suppliers to sell ICAP to external control areas, vote on the Bylaws Subcommittee's proposed changes to the Bylaws, and vote on a tariff amendment to revise the manner in which the NYISO calculates collateral required for virtual bidding.

2. Approval of Minutes

The minutes for the December 5, 2001 MC meeting were approved by a unanimous show of hands.

3. President's Report

Bill Museler presented the President's Report to the MC.

Reliability: Mr. Museler reported that control performance as measured by CPS 2 remained high at 98.09% in January. He also reported that reserve pick-ups and alerts were down in 2001 from 2000.

Market Performance: Mr. Museler reported that average daily fuel prices remain lower than last year due primarily to lower fuel costs and warmer than normal temperatures. In January, zonal average LBMP prices in the day-ahead market were higher than in the real-time market and there was less price differential than there had been in 2001. Day-ahead and real-time prices in New York are continuing to converge with our neighboring markets. There has been a gradual increase in virtual bidding. The DAM and RT LBMP prices are trending toward convergence. The number of prices reservations was down to 5% in January.

FERC Order on Virtual Bidding Creditworthiness:

On October 25, 2001, FERC approved NYISO tariff revisions to implement virtual bidding and conditionally approved credit policy provisions for virtual bidding, subject to revisions. The NYISO filed compliance tariff changes in November. On January 31, 2002, FERC issued an order partially accepting the NYISO's virtual bidding credit policy revisions. However, FERC ordered the NYISO to file further revised tariff sheets removing the minimum collateral requirement. The NYISO had converted the summer spreads to a dollar figure in the proposed tariff, but believes the intent of FERC's order was to allow the minimum collateral figure to float with the summer spread. The NYISO is preparing a request for clarification and a limited stay of the rehearing order. The NYISO is OK with the use of zonal spreads as long as FERC concurs with the NYISO's interpretation of the minimum collateral.

Uplift Reports: The NYISO indicated the previously requested uplift reports would either be included in the January Monthly Report or separately issued in February. Mr. Ragnona indicated the uplift reports had been reviewed by BAWG.

4. Report on Plans for involving Market Participants in Task Force Efforts

Bill Museler gave an overview of the process that the NYISO and ISO-NE used to develop the initial strawman for a Northeast RTO (NERTO). He emphasized the strawman was a starting point for market participants (MPs) to work with the ISOs to fully develop NERTO. Where the Board had specific opinions, Mr. Museler indicated he would make that known to the MPs.

In response to questions from MPs, Mr. Museler stated:

- The Board was acting on the presumption that NERTO was a good thing to do based in part on the independent Market Monitors judgments and previous studies by staff. The NYISO would be performing a study in parallel with other development activities before a filing was made. Based on that study, there will have to be a go/no go decision.
- The study will be performed as soon as possible, but not within the next month. It will be done with MP input on the assumptions used.
- Concerns we expressed about multiple independent studies (PJM/FERC/NYISO/ISO-NE) and the potential to further alienate PJM. Mr. Museler indicated PJM's study was already completed, but had assumed only certain markets. The NYISO study will examine whether we can have a common methodology and assumptions, but will not ignore that NY and New England have different markets, such as reserve markets.
- The study will examine administrative savings.

Rob Soeldner presented a strawman proposal for the overall RTO development and review process and how to accommodate MP/stakeholder participation. He indicated the proposal was a first draft that ISO-NE was still looking at. Mr. Soeldner stated the NYISO was sensitive to the need for communications between the MP's and ISO staffs and the strawman was an attempt to balance the fine line between democracy and efficiency. He stated that once the Task Force, staff and MP representatives were known,

they would work out their schedules. Mr. Soeldner indicated the intent to use the Internet as the vehicle through which all stakeholders could provide input.

The strawman presentation was followed by numerous comments from MPs:

- Harvey Reed, representing Constellation Power Source, indicated the focus should be on full stakeholder participant general sessions not limited representation groups. The process ought to start with governance which should help the process move forward. If there was difficulty running large group meetings the ISOs should hire a facilitator.
- Jim Scheiderich, representing NU / Select Energy, stated that large groups had not worked in dealing with seams issues and the experience in NY showed that small groups worked better.
- John Reese, representing Orion Power, felt the representative process was similar to what had been used in the NYISO formation which was fine if you will the sector representative but was not acceptable if your competitor were establishing relationships and rules.
- Gary Brown, representing Sithe Energy, stated that broader representation was needed in the meetings. Otherwise the process will get less cooperation and create a flood of opposition paper.
- Stephen Fernands representing New Energy, wanted to know the role Canada would play. The NYISO responded they would be invited to be part of the Task Forces.
- Other MP's stated that having only one sector representative was unacceptable, and questioned the relationship between the Task Forces and Working Groups. Others felt that better consensus would be achieved through meetings open to all stakeholders and that a self-selection process would result in manageable meetings.
- Stu Kaplan, representing NYSEG, expressed concern that the process was flawed without PJM participation.
- Jeff Gerber, representing NYSERDA, felt that having six working groups where the issues/relationships were so interrelated and complex was unwieldy.
- Howard Fromer, representing PSE&G, wanted more explanation on why the TO's were considered separate from the rest of the MPs and that while they do have a unique perspective their role should be comparable to that of other MPs. Mr. Freileicher indicated that the TOs have a distinct role as owners of the facilities that they had voluntarily turned over in part due to concerns with physical security and reliability.
- Doreen Saia, representing Mirant, indicated that the Internet was a good tool to get information to stakeholders, but not to receive it from MPs. Using this vehicle would create a lot of disgruntled people.

Bob Hiney suggested the scheduling of an additional MC meeting where MPs could present alternative proposals. It was determined that it should be a joint meeting with ISO-NE, if they agreed, and that NYISO MPs should submit proposals to Mollie Lampi by Feb 15th. A tentative meeting date of February 21, 2001 was set following discussions at the lunch break.

5. Report on the information received and the conclusions drawn at the Feb. 4, 2002 PPT meeting.

Bob Hiney explained the process being used by the PPT. The Chairs and Vice Chairs of the committees meet with each NYISO project manager who discusses resources, scope, level of definition, conflicts, constraints, etc. The PPT accepted as fact what the IT personnel say it takes to get a specific project done. Then the PPT provides feedback to the NYISO. Mr. Hiney then discussed some specific projects:

- A609 (Real Time Mitigation & OOM) and A535 (Market Monitoring Enhancements – AMP II) would have intermediate deliverables available for the beginning of summer 2002, but not all project components would be complete until late summer/early fall.
- A583 (Billing System Enhancements Phase 2) was to be done in concert with A548 (Decision Support System II – Data Warehouse). The data warehouse would be outsourced, but will not be available before the end of the year. The billing enhancements, however, will have interim deliverables.
- A614 (Day Ahead Demand Response Program Enhancements) will not be done for summer 2002. It is directly competing for critical resources with A609 and A535 and does not lend itself to outsourcing. The PPT felt this priority was appropriate.

Mr. Hiney went on to explain that the NYISO will try to reduce level of effort resource requirements and look for more out sources. The primary IT resource limitation is people not funding. He explained that items do not appear on the project list, even with MC approval, until they receive scopes and are prioritized through PPT.

Market Participants raised some issues:

- Some MPs were concerned that slipping the day ahead demand response program will significantly diminish the impacts for providers and limit participation. It was suggested this issue be brought back to BIC to extend the timeframes for providers.
- Tariq Niaze, representing small end use consumers, wants the process to have broader input on priorities from the MPs. Bob Hiney responded that MPs are represented through the committee Chairs and Vice Chairs and the MPs should communicate their ideas and concerns through those representatives.
- Howard Fromer questioned the delay in A609 (Real Time Mitigation) until the end of the summer. Bill Museler explained that until there is a Requirements Specification the NYISO couldn't determine exactly what will be delivered and when it will be delivered.
- Jim Parmelee, representing LIPA, asked that even through IT resources are fully loaded are other resources available. The NYISO indicated that not all resources are fully loaded.
- Mayer Sasson, representing ConEd, stated his understanding that the state estimator would be installed this summer and wanted to know if it would be linked to billing. The NYISO indicated the state estimator would be in advisory mode for testing,

training and experience. It will be prepared for infrastructure upgrade later but would not be linked to billing.

6. Presentation of a Proposal to Amend the Tariff to permit New York Suppliers to sell ICAP to External Control Areas.

Chuck King stated that the staff had reached an agreement with PJM to satisfy their deliverability requirements for ICAP Suppliers. Several changes to the tariffs, which were approved in concept at the January BIC, will be needed to implement the agreement reached with PJM. Mr. King explained proposal rules regarding NY generation sold as external ICAP and external generation sold as NY ICAP. In response to questions from MPs, the NYISO clarified:

- New England resources would have to show they have firm transmission service to be considered as NY ICAP.
- The treatment of grandfather agreements would be taken to the ICAP working group.
- A request was made that the ICAP working group create a matrix to show that there is comparable treatment for ICAP among the ISOs.
- PJM must determine how much generation from NY that it would certify as ICAP. Similarly, the NYISO will limit how much ICAP could be brought in from other control areas, using MARS studies.

The following motion was made:

The Management Committee approves the concept of inter-regional sales of ICAP and requests that the Board concur and direct the filing of necessary tariff changes to ensure that deliverability requirements of External Control Areas are met for ICAP resources located in New York. Necessary Tariff changes to be developed by the NYISO in consultation with the ICAP WG and approved by the Chairs and Vice Chairs of the Management and Business Issues Committees prior to filing at FERC.

The motion passed unanimously by a show of hands.

The meeting was recessed for lunch at 12:29 PM and resumed at 1:18 PM.

7. Presentation of the Summary of Proposals for the comprehensive mitigation filing.

Liz Grisaru presented an overview of the comprehensive market mitigation measures filing that FERC required in their AMP and Local In-City Mitigation Measures orders. Bill Young provided further details on AMP enhancements and the NYISO's taking over the in-city mitigation process and making it more consistent with the process applied to the rest of New York.

In response to MP questions, the NYISO indicated:

- If parties demonstrate abuse of the 50 MW minimum feature, Market Monitoring has the ability to remove this feature for a specific MP.
- The 50 MW exemption applies portfolio by portfolio.
- Out of merit calls should be reduced by these changes, but will not be eliminated.
- The timetable for the changes will be determined through the PPT process.
- New thresholds will be posted over to this filing.
- The AMP task force and the Independent Market Advisor addressed FERC's requirement for analysis of barriers to entry for new generation. It will be included as an analysis versus tariff item in the filing.

8. Report from the Bylaws Committee

Paul Gioia presented the By-Laws & Governance Subcommittee's proposed revisions to the ISO Agreement and Committee By-Laws. The proposed changes involve a redefinition and quorum requirements for the small consumer sub-sector. Mr. Gioia explained the 500 KW floor was intended to ensure that any small consumer with legitimate interests can participate. "Non-voting" members are not the same as affiliates that do not vote. The quorum provision will supercede the maximum voting percentage the government sub-sector can get.

The following By-Laws subcommittee motion was made:

Motion to Amend the ISO Agreement and Management Committee By-Laws

WHEREAS, the By-Laws & Governance Subcommittee of the Management Committee has reviewed the ISO Agreement and the Management Committee By-Laws;

WHEREAS, the By-Laws & Governance Subcommittee hereby proposes several amendments to the ISO Agreement which, if approved, will require conforming changes to the Management Committee By-Laws;

NOW, THEREFORE, IT IS MOVED that the Management Committee approve for filing with FERC, the attached revisions to ISO Agreement Sections 1.31, 1.57, 1.87A (new), 1.110, 1.115, 2.02, 7.04, 7.06 and 7.08; and

IT IS FURTHER MOVED that the Management Committee approve the attached revisions to the Management Committee By-Laws.

Motion to Pre-Approve Amendments to Section 7.04 of the Operating Committee Bylaws and Section 7.04 of the Business Issues Committee By-Laws

WHEREAS, the By-Laws & Governance Subcommittee of the Management Committee has reviewed Section 7.04 of the Operating Committee By-Laws and Section 7.04 of the Business Issues Committee By-Laws;

WHEREAS, the By-Laws & Governance Subcommittee of the Management Committee has today proposed several amendments to the ISO Agreement which, if

approved, will require conforming changes to Section 7.04 of the Operating Committee By-Laws and Section 7.04 of the Business Issues Committee By-Laws;

NOW, THEREFORE, IT IS MOVED that the Management Committee pre-approve the attached revisions to Section 7.04 of the Operating Committee By-Laws; and

IT IS FURTHER MOVED that the Management Committee pre-approve the attached revisions to Section 7.04 of the Business Issues Committee By-Laws.

Following the failure of 2 motions to amend (see below), this motion was approved with a 95.29% affirmative vote.

The first motion to amend was:

Motion to Adopt the By-Laws & Governance Subcommittee's Proposal with an Amendment to Section 7.04(a)

WHEREAS, the By-Laws & Governance Subcommittee of the Management Committee has reviewed the ISO Agreement and the Management Committee By-Laws;

WHEREAS, the By-Laws & Governance Subcommittee has today proposed several amendments to the ISO Agreement and Committee By-Laws;

NOW, THEREFORE, IT IS MOVED that the Management Committee approve the amendments proposed by the By-Laws & Governance Subcommittee with the attached revisions to Section 7.04(a) of that proposal; and

IT IS FURTHER MOVED that, the Management Committee approve a conforming revision to the Management Committee By-Laws.

Amended Section 7.04(a)

(a) a single Small Consumer that (i) did not have had a peak Load in any month within the previous twelve months that was ~~500~~ 2000 kW or more in the aggregate, including the Load of Affiliates of such Small Consumer, (ii) is not under the employ or the control of the federal, state or municipal government or any government-owned or operated agency, authority, corporation or other similar entity that is actively involved in ISO matters, (iii) is not an officer, director, employee, owner, operator, partner, agent or affiliate of, or an entity with Control of, a Transmission Owner, Generator, Other Supplier, Public Power Party or Environmental Party, (iv) is not an officer, director, employee, owner, operator, partner, agent or affiliate of, or an entity with Control of, any person, entity or organization having an interest in becoming an Other Supplier or in developing generation or transmission facilities in New York State which would be subject to the administration of the ISO, and (v) does not have any significant interest in any aspect of the ISO markets or operations other than that of a Small Consumer; or . . .

This motion to amend failed with 39.83% affirmative votes.

The second motion to amend was:

Motion to Adopt the By-Laws & Governance Subcommittee's Proposal with an Amendment to Section 7.04(b)

WHEREAS, the By-Laws & Governance Subcommittee of the Management Committee has reviewed the ISO Agreement and the Management Committee By-Laws;

WHEREAS, the By-Laws & Governance Subcommittee has today proposed several amendments to the ISO Agreement and Committee By-Laws;

NOW, THEREFORE, IT IS MOVED that the Management Committee approve the amendments proposed by the By-Laws & Governance Subcommittee with the attached revisions to Section 7.04(b) of that proposal; and

IT IS FURTHER MOVED that, the Management Committee approve a conforming revision to the Management Committee By-Laws.

Amended Section 7.04(b)

(b) an organization that represents the interests of at least ten (10) Small Consumers or, at the discretion of the ISO Board, fewer than ten (10) Small Consumers ~~but with an aggregate Load of 500 kW or more in any month within the previous twelve months~~; provided that no such organization representing this interest, or any of the Small Consumers it represents, may be an owner, operator, partner, agent or affiliate of, or an entity with Control of, a Transmission Owner, a Generator, Other Supplier, Public Power Party or Environmental Party; and provided that such organization and the Small Consumers it represents do not have any significant interest in any aspect of the ISO markets or operations other than that of Small Consumers.

This second motion to amend failed by a show of hands.

9. Presentation of the Tariff Amendment to revise the manner in which the NYISO calculates collateral required for Virtual Bidding.

Mark Younger presented a revised, BIC approved, collateral requirement for participants engaged in virtual bidding which will tie the amount of collateral required to the zone within which the Market Participant intends to submit Virtual Bids.

Following the presentation, the following motion was made:

The Management Committee requests the NYISO Board to concur in an expedited tariff filing, pursuant to Sec. 205 of the FPA, to implement a change to the Virtual Bidding credit policy to calculate collateral required per MWh of authorized bidding,

as equal to seven times the highest differential The Management Committee requests the NYISO Board to concur in an expedited tariff between the Day-Ahead and Real-Time Energy market price over either the previous three months at the 97th percentile or the previous June/July/August period at the 97th percentile, which ever is higher, in any of the Load Zones in which the Customer has applied to be authorized to bid. Specific Tariff language shall be developed by the NYISO in consultation with the BSP and approved by the Chairs and Vice Chairs of the Management Committee and the Business Issues Committee.

The Management Committee approval of the zonal component is conditional on FERC's concurrence with the clarified credit calculation methodology as discussed above.

The motion passed unanimously by a show of hands with abstentions.

10. Congestion Shortfall Reallocation Proposal

Jerry Ancona presented a congestion reduction proposal intended to reallocate congestion rent shortfall cost sharing among TOs. Mr. Ancona indicated the proposal was intended to provide stronger incentives for TO's to reduce congestion caused by transmission outages, focus congestion cost responsibility more closely on the TO capable of affecting the outage and improving the clearness of the TCC cost allocation.

Mr. Ancona made the following motion that had been approved by the BIC:

Resolved, that the Management Committee:

- (1) Conceptually approve and seek the Board of Director's approval of the Congestion Reduction Proposal as approved by the BIC on 01/23/2002 and as summarized below; direct the NYISO Staff to work with the Market Structure Working Group to develop the implementation details and Tariff amendments to be approved by BIC and the MC; direct the NYISO Staff to file the amendments with the FERC pursuant to Section 205 of the Federal Power Act with sufficient lead time to allow a targeted effective date of Phase 1 of the proposal prior to the Fall 2002 TCC Auction, and
- (2) Support BIC's analysis of Phase 2, and present related status reports or motions concerning Phase 2 to the Management Committee if and when appropriate.

Following the failure of three motions to amend, this motion passed with 70.04% affirmative votes.

Prior to the vote on the preceding motion, ConEd made a presentation including concerns that the proposal on congestion cost allocation was unfair and discriminatory because it did not address corresponding changes in the allocations to the owners of facilities generating surpluses.

ConEd made the following motion to amend:

Motion to amend the congestion reduction proposal with the following text:

The NYISO shall appropriately modify the methodology to allocate excess transmission congestion revenues to make it consistent with the methodology for assignment of counterflow TCCs.

This ConEd motion failed with 32.73% affirmative votes.

Jim Parmelee, representing LIPA, expressed concern that the congestion reduction proposal change only addresses one as part of a complex agreement. He then made the following a motion to amend:

Motion to amend the congestion reduction proposal to include the following provision:

Counter-Flow TCCs shall not be assigned to facilities that were fully subscribed by grandfathered TCCs that were in effect at the beginning of the ISO operations (Y-49 and Y-50 Facilities). Congestion rent shortfalls caused by outages on these facilities would initially be allocated to TOs using the current congestion rent shortfall methodology. Once the new cost allocation methodology specified in Objective 4 is developed, the Objective 4 methodology would be applied to these facilities.

This motion to failed with 25.31% affirmative votes.

Mr. Parmelee than made another motion to amend:

Motion to amend the congestion reduction proposal to include the following provision:

Counter-Flow TCCs shall not be assigned to facilities that were taken out of service in accordance with good utility practice.

This motion failed by a show of loads.

11. New Business

No new business was proposed.

12. Adjourn

NYISO Management Committee Meeting

February 7, 2002

Consolidated Edison, New York, NY

MOTIONS FROM THE MEETING

Motion #1:

Motion to approve the Minutes of December 5, 2001

(Motion passed by a show of hands)

Motion #2:

The Management Committee approves the concept of inter-regional sales of ICAP and requests that the Board concur and direct the filing of necessary tariff changes to ensure that deliverability requirements of External Control Areas are met for ICAP resources located in New York. Necessary Tariff changes to be developed by the NYISO in consultation with the ICAP WG and approved by the Chairs and Vice Chairs of the Management and Business Issues Committees prior to filing at FERC.

(Motion passed unanimously by show of hands)

Motion #3: *(Voted on as a two part Motion)*

Motion to Amend the ISO Agreement and Management Committee By-Laws

WHEREAS, the By-Laws & Governance Subcommittee of the Management Committee has reviewed the ISO Agreement and the Management Committee By-Laws;

WHEREAS, the By-Laws & Governance Subcommittee hereby proposes several amendments to the ISO Agreement which, if approved, will require conforming changes to the Management Committee By-Laws;

NOW, THEREFORE, IT IS MOVED that the Management Committee approve for filing with FERC, the attached revisions to ISO Agreement Sections 1.31, 1.57, 1.87A (new), 1.110, 1.115, 2.02, 7.04, 7.06 and 7.08; and

IT IS FURTHER MOVED that the Management Committee approve the attached revisions to the Management Committee By-Laws.

Motion to Pre-Approve Amendments to Section 7.04 of the Operating Committee By-Laws and Section 7.04 of the Business Issues Committee By-Laws

WHEREAS, the By-Laws & Governance Subcommittee of the Management Committee has reviewed Section 7.04 of the Operating Committee By-Laws and Section 7.04 of the Business Issues Committee By-Laws;

WHEREAS, the By-Laws & Governance Subcommittee of the Management Committee has today proposed several amendments to the ISO Agreement which, if approved, will require conforming changes to Section 7.04 of the Operating Committee By-Laws and Section 7.04 of the Business Issues Committee By-Laws;

NOW, THEREFORE, IT IS MOVED that the Management Committee pre-approve the attached revisions to Section 7.04 of the Operating Committee By-Laws; and

IT IS FURTHER MOVED that the Management Committee pre-approve the attached revisions to Section 7.04 of the Business Issues Committee By-Laws.

(Motion passed with 95.29 % affirmative votes)

(The MC approved revisions to ISO Agreement and Bylaws are posted to the web under 2/7/02 MC meeting materials as Agenda #8 material)

Motion #4:

Motion to Adopt the By-Laws & Governance Subcommittee's Proposal with an Amendment to Section 7.04(a)

WHEREAS, the By-Laws & Governance Subcommittee of the Management Committee has reviewed the ISO Agreement and the Management Committee By-Laws;

WHEREAS, the By-Laws & Governance Subcommittee has today proposed several amendments to the ISO Agreement and Committee By-Laws;

NOW, THEREFORE, IT IS MOVED that the Management Committee approve the amendments proposed by the By-Laws & Governance Subcommittee with the attached revisions to Section 7.04(a) of that proposal; and

IT IS FURTHER MOVED that, the Management Committee approve a conforming revision to the Management Committee By-Laws.

Amended Section 7.04(a)

(a) a single Small Consumer that (i) ~~did not have had~~ a peak Load in any month within the previous twelve months that was ~~500~~ 2000 kW or more in the aggregate, including the Load of Affiliates of such Small Consumer, (ii) is not under the employ or the control of the federal, state or municipal government or any government-owned or operated agency, authority, corporation or other similar entity that is actively involved in ISO matters, (iii) is not an officer, director, employee, owner, operator, partner, agent or affiliate of, or an entity with Control of, a Transmission Owner, Generator, Other Supplier, Public Power Party or Environmental Party, (iv) is not an officer, director, employee, owner, operator, partner, agent or affiliate of, or an entity with Control of, any person, entity or organization having an interest in becoming an Other Supplier or in developing generation or transmission facilities in New York State which would be subject to the administration of the ISO, and (v) does not have any significant interest in any aspect of the ISO markets or operations other than that of a Small Consumer; or

(Motion failed with 39.83% affirmative votes)

Motion #5 :

Motion to Adopt the By-Laws & Governance Subcommittee's Proposal with an Amendment to Section 7.04(b)

WHEREAS, the By-Laws & Governance Subcommittee of the Management Committee has reviewed the ISO Agreement and the Management Committee By-Laws;

WHEREAS, the By-Laws & Governance Subcommittee has today proposed several amendments to the ISO Agreement and Committee By-Laws;

NOW, THEREFORE, IT IS MOVED that the Management Committee approve the amendments proposed by the By-Laws & Governance Subcommittee with the attached revisions to Section 7.04(b) of that proposal; and

IT IS FURTHER MOVED that, the Management Committee approve a conforming revision to the Management Committee By-Laws.

Amended Section 7.04(b)

(b) an organization that represents the interests of at least ten (10) Small Consumers or, at the discretion of the ISO Board, fewer than ten (10) Small Consumers ~~but with an aggregate Load of 500 kW or more in any month within the previous twelve months~~; provided that no such organization representing this interest, or any of the Small Consumers it represents, may be an owner, operator, partner, agent or affiliate of, or an entity with Control of, a Transmission Owner, a Generator, Other Supplier, Public Power Party or Environmental Party; and provided that such organization and the Small Consumers it represents do not have any significant interest in any aspect of the ISO markets or operations other than that of Small Consumers.

(Motion failed by a show of hands)

Motion #6:

The Management Committee requests the NYISO Board to concur in an expedited tariff filing, pursuant to Sec. 205 of the FPA, to implement a change to the Virtual Bidding credit policy to calculate collateral required per MWh of authorized bidding, as equal to seven times the highest differential between the Day-Ahead and Real-Time Energy market price over either the previous three months at the 97th percentile or the previous June/July/August period at the 97th percentile, which ever is higher, in any of the Load Zones in which the Customer has applied to be authorized to bid. Specific Tariff language shall be developed by the NYISO in consultation with the BSP and approved by the Chairs and Vice Chairs of the Management Committee and the Business Issues Committee.

The Management Committee approval of the zonal component is conditional on FERC's concurrence with the clarified credit calculation methodology as discussed above.

(Motion passed unanimously by a show of hands with abstentions)

Motion #7:

Resolved, that the Management Committee:

- (1) Conceptually approve and seek the Board of Director's approval of the Congestion Reduction Proposal as approved by the BIC on 01/23/2002 and as summarized below; direct the NYISO Staff to work with the Market Structure Working Group to develop the implementation details and Tariff amendments to be approved by BIC and the MC; direct the NYISO Staff to file the amendments with the FERC pursuant to Section 205 of the Federal Power Act with sufficient lead time to allow a targeted effective date of Phase 1 of the proposal prior to the Fall 2002 TCC Auction, and
- (2) Support BIC's analysis of Phase 2, and present related status reports or motions concerning Phase 2 to the Management Committee if and when appropriate.

(Motion passed with 70.04 % affirmative votes)

Motion #8:

Motion to amend the congestion reduction proposal with the following text:

The NYISO shall appropriately modify the methodology to allocate excess transmission congestion revenues to make it consistent with the methodology for assignment of counterflow TCCs.

(Motion failed with 32.73% affirmative votes)

Motion #9:

Motion to amend the congestion reduction proposal to include the following provision:

Counter-Flow TCCs shall not be assigned to facilities that were fully subscribed by grandfathered TCCs that were in effect at the beginning of the ISO operations (Y-49 and Y-50 Facilities). Congestion rent shortfalls caused by outages on these facilities would initially be allocated to TOs using the current congestion rent shortfall methodology. Once the new cost allocation methodology specified in Objective 4 is developed, the Objective 4 methodology would be applied to these facilities.

(Motion failed with 25.31% affirmative votes)

Motion #10:

Motion to amend the congestion reduction proposal to include the following provision:

Counter-Flow TCCs shall not be assigned to facilities that were taken out of service in accordance with good utility practice.

(Motion failed by a show of hands)

New York Independent System Operator - Committee Membership

Management Committee - Attendance February 7, 2002 - Con Ed, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis	✓ Jeffrey Gerber	Erin Hogan					
The City of New York	End Use - Gov. Agency/Aggr.	✓ Jay Kooper	✓ Richard Miller					Jonathan Wallach	
Alcoa/Reynolds Metals Company	End Use - Large Consumers	Leonard Singer	✓ Robert Loughney	Michael Mager					
Amerada Hess Corporation	End Use - Large Consumers	Hemant Jain	Mike DiBella	Keith Mills					
ATCO Management Co.	End Use - Large Consumers	Peter DiCapua	Scott Petersen	George Diamantopoulos	Steven Latargia				
IBM Corporation	End Use - Large Consumers	Leonard Singer	✓ Robert Loughney	Michael Mager					
Occidental Chemical Corp.	End Use - Large Consumers	Leonard Singer	✓ Robert Loughney	Michael Mager					
Praxair Inc.	End Use - Large Consumers	Christian Lenci	Leonard Singer	✓ Robert Loughney	Michael Mager				
Xerox Corporation	End Use - Large Consumers	Leonard Singer	✓ Robert Loughney	Michael Mager					
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	✓ Jesse Samberg	Gary Caplan	✓ Walter McCarroll					
Aaron Breidenbaugh	End Use - Small Consumers	✓ Aaron Breidenbaugh							
Association for Energy Affordability, Inc.	End Use - Small Consumers	✓ David Hepinstall	Larry DeWitt						
Beth Israel Health Care System	End Use - Small Consumers	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Building and Realty Institute	End Use - Small Consumers	✓ Herb Rose	Marjorie Ochrach	Ted Lee	Judith Mondre	✓ Tariq Niazi			
Caithness Energy, L.L.C	End Use - Small Consumers	Daniel McBrearty	✓ Jack Feinstein						
Cianbro Corporation	End Use - Small Consumers	Chuck Hewett	✓ John Tompkins						
Citizens Advisory Panel	End Use - Small Consumers	Gordian Raacke	Larry DeWitt						
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumers	✓ Herb Rose	MaryAnn Rothman	Marjorie Ochrach	Ted Lee	Judith Mondre	✓ Tariq Niazi		
Columbia University	End Use - Small Consumers	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Hudson River Energy Group	End Use - Small Consumers	Frank Radigan							
Mount Sinai Medical Center	End Use - Small Consumers	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York Energy Buyers Forum	End Use - Small Consumers	Marjorie Ochroch	Ted Lee	David Bomke	✓ Tariq Niazi	✓ Herb Rose			
New York Presbyterian Hospital	End Use - Small Consumers	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York University	End Use - Small Consumers	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Refined Sugars, Inc.	End Use - Small Consumers	John Gebhard	Paul Faia	✓ Catherine Luthin	✓ John Dowling	Jennifer Kearney			
William P. Short	End Use - Small Consumers	✓ William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Roberto Denis	
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner						
AES NY	Generation Owners	✓ Christopher Wentlent	Rick Santoroski						✓ Chuck Sjoberg
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson						
Astoria Energy LLC	Generation Owners	William May	Leonard Singer						
Calpine	Generation Owners	John Eff	Thomas Kaslow	Richard Felak					
East Coast Power	Generation Owners	Gary Keevill	Asavari Alvarez						
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	Jeffrey Ellis					
Entergy Nuclear Northeast	Generation Owners	✓ Marc Potkin	William Stone	Ron Mackowiak				✓ Angelo Vai	
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger					
KeySpan Ravenswood, Inc	Generation Owners	James Brennan	Kevin Knapp	✓ Dick Ackerson	Ron Lukas	Terrence Kain	✓ James D'Andrea		
Mirant New York, Inc.	Generation Owners	Joe Holtman	Mark Petro	✓ Doreen Saia					
NRG Energy	Generation Owners	Joe DeVito	✓ Frank Rapley	Paul Savage	Marc Dworkin	Ruben Brown	Peter Chamberlain	Chris Young	
Orion Power New York	Generation Owners	Mark Sudbey	Janet Audunson	✓ John Reese				✓ Bruce Bleiweis	
PG&E Generating	Generation Owners	✓ Steve McDonald	Jeff Simmons						
PSEG Energy Resources & Trade	Generation Owners	✓ Howard Fromer	Michael LaFalce						
Sithe Energies, Inc.	Generation Owners	✓ Tim Bush	✓ Garry Brown	✓ David Applebaum				✓ Glenn Haake	
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry						
NYS Department of Public Service	Non-voting	✓ Saul Rigberg	✓ Joel Brainard						✓ Tom Dvorsky
1st Rochdale Cooperative NYC	Other Suppliers	Phyllis Kessler	Gregory Wortham	Andrea Mendez					
Advantage Energy, Inc.	Other Suppliers	Kyle Storie							
American Electric Power (AEP) Srvc. Corp.	Other Suppliers	Ron McNamara	Paul Leanza						
Aquila Energy Marketing Corp.	Other Suppliers	Jason Stever	Peter Brown	David Wiesner	Pamela VanHorn	✓ Richard Mooney			
Cinergy Capital and Trading	Other Suppliers	Walt Yeager	Jan Bagnall						
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball						
Con Edison Solutions	Other Suppliers	Ken Bekman	✓ Stephen Wemple						
Connectiv	Other Suppliers	Steve Huntoon	Bill Fehr						
Constellation Power Source	Other Suppliers	✓ Harvey Reed	Glen McCartney	David Taylor					
Duke Energy North America, LLC	Other Suppliers	Ronald Matlock	Del Disher	Tom Bankert					
Dynegy	Other Suppliers	Chad Wagner	✓ Matthew Picardi						
El Paso Merchant Energy	Other Suppliers	✓ Alan Foster	Eric Stoerr						
Energetix, Inc.	Other Suppliers	Barney Farnsworth							
Exelon Generation - Power Team	Other Suppliers	✓ Regina Carrado	✓ Garry Brown	✓ David Applebaum	✓ Tim Bush	Jack Crowley			
FPL Energy	Other Suppliers	Roberto Denis	✓ Bill Fenerty						
HQ Energy Services	Other Suppliers	Benoit Goyette	✓ Michel Prevost	Paul Norris	Joel Zipp	Gunnar Birgisson			
KeySpan Energy Services	Other Suppliers	Ron Lukas	Ruben Brown	Peter Chamberlain	John Smith				
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	✓ Doron Ezickson				
New Energy Inc.	Other Suppliers	Peter Duprey	✓ Stephen Fernands						✓ William Schofield
NU / Select Energy	Other Suppliers	Gunnar Jorgensen	✓ James Scheiderich						

New York Independent System Operator - Committee Membership

Management Committee - Attendance February 7, 2002 - Con Ed, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
Ontario Power Generation Inc.	Other Suppliers	✓ Barry Green	Tasos Karatsoreos	✓ Ken Lacivita					
PP&L Energy Plus	Other Suppliers	John Brodbeck		Roger Dolan					
Sempra Energy Trading	Other Suppliers	✓ Tom Halleran	Dana Volpe	✓ Russel Like	✓ Garreth Kirkner	Bob Chilton			
Strategic Energy LLC	Other Suppliers	Michael Swider	Jeffrey Knox	James McCormick	Mally Becker				
Strategic Power Management, Inc.	Other Suppliers	✓ Dan Duthie	✓ Mario DiValentino		Helen Caldwell				
Transalta (formerly MEGA)	Other Suppliers	Daniel Lobue	John Carmody						
TransEnergie U.S. Ltd.	Other Suppliers	José Rotger	Michael Jacobs						✓ Carol Tobian
Williams Energy Marketing & Trading Co.	Other Suppliers	Dennis Keener	Robert O'Connell						
Long Island Power Authority	Public Power - Authorities	✓ Jim Parmelee	Seth Hulkower	Alan Eiberfield					
New York Power Authority	Public Power - Authorities	✓ Robert Hiney	✓ William Palazzo	✓ Kim Byham					
American Wind Energy Association	Public Power - Environmental	David Wooley	Larry DeWitt					✓ Stephen Fernands	
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt					✓ Stephen Fernands	
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt					✓ Stephen Fernands	
Pace University	Public Power - Environmental	Edward Smeloff	Larry DeWitt					✓ Stephen Fernands	
Scenic Hudson	Public Power - Environmental	Larry DeWitt						✓ Stephen Fernands	
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Paul Pallas	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore		✓ Tom Rudebusch	
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ Michael Darroch	David Gustafson	Wally Haase	✓ Tom Rudebusch				
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	Paul Pallas	✓ Tom Rudebusch					
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tom Rudebusch	Paul Pallas					
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Robert Kortright						
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul Pallas	Jim Hamilton	Jack Brown	Ken Moore	Matthew Benesh		✓ Tom Rudebusch	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	Paul Pallas	Matthew Benesh	Jack Brown	Ken Moore		✓ Tom Rudebusch	
Central Hudson Gas & Electric	Transmission Owners	✓ Charles Freni	✓ John Watzka	Ronald Brand					
Consolidated Edison	Transmission Owners	✓ Joe Oates	✓ Terry Agriss	✓ Neil Butterklee					✓ Paul Gioia
Niagara Mohawk Power Company	Transmission Owners	Martin Amati	✓ Jerry Ancona	Herb Schrayshuen					
NY State Electric Gas (NYSEG)	Transmission Owners	Denis Wickham	✓ Raymond Kinney	Hank Masti					
Orange & Rockland, Inc.	Transmission Owners	Phil Nannery							
Rochester Gas & Electric	Transmission Owners	Clifton Olson	✓ Laurie King-Pirchner						
New Member	Non-voting								
New Member	Non-voting								
New Member	Non-voting								
New Member	Non-voting	None Assigned							
New Member	Non-voting								
New Member	Non-voting								
New Member	Non-voting								
New Member	Non-voting								
New Member	Non-voting								
New Member	Non-voting								

NYISO and Hunton & Williams Members in Attendance:

✓ Ira Freilicher	Hunton & Williams
✓ Kevin Jones	Hunton & Williams
✓ James Schmidt	Hunton & Williams
✓ Bill Young	Hunton & Williams
✓ Steve Balsler	NYISO
✓ Mollie Lampi	NYISO
✓ Chuck King	NYISO
✓ Jane Lathrop	NYISO
✓ Bill Museler	NYISO
✓ Leigh Bullock	NYISO
✓ Rob Soeldner	NYISO
✓ Gina Fedele	Hunton & Williams
✓ Elaine Robinson	NYISO
✓ Kristen Kranz	NYISO
✓ Liz Grisaru	NYISO
✓ Andy Ragogna	NYISO
✓ Ed Schwert	Guest from NPCC

Key:

✓ = In attendance

New York Independent System Operator

Management Committee - February 7, 2002

Motion: Motion #3

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	4.00	0.00	6	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	4.00	1.00	8	17.20	4.30	
Transmission Owners	20.0	✓	✓	20.00	5.00	0.00	0	20.00	0.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	5.00	0.00	0	9.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumers	4.5	✓		4.50	10.00	1.00	3	4.09	0.41	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	2.00	0.00	0	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	9.07	0.00	
Munis and Coops	7	✓		7.00	6.00	0.00	0	7.93	0.00	
Environmental	2	✓		2.00	0.00	0.00	5	0.00	0.00	
				5	100.00	40.00	2.00	22	95.29	4.71
				100.00 Normalized to 100% :				95.29	4.71	

New York Independent System Operator

Management Committee - February 7, 2002

Motion Motion #3

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Jay Kooper		y	1.00	
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	David Hepinstall		y	1.00	
End Use - Small Consumers	Beth Israel Health Care System	Catherine Luthin		y	1.00	
End Use - Small Consumers	Building and Realty Institute	Herb Rose		y	1.00	
End Use - Small Consumers	Caithness Energy, LLC	Jack Feinstein		y		
End Use - Small Consumers	Cianbro Corporation	John Tompkins		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y	1.00	
End Use - Small Consumers	Columbia University	Catherine Luthin		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	Catherine Luthin		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	Catherine Luthin		y	1.00	
End Use - Small Consumers	New York University	Catherine Luthin		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	Catherine Luthin		y	1.00	
End Use - Small Consumers	William P. Short	William Short		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		
Generation Owners	Indeck Energy Services	Mark Younger		y		
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	NRG Energy	Frank Rapley		y	1.00	
Generation Owners	Orion Power New York	John Reese		y		
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	American Electric Power (AEP) Srvc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Richard Mooney		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynergy	Matthew Picardi		y	1.00	
Other Suppliers	El Paso Merchant Energy	Alan Foster		y		
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Regina Carrado		y	1.00	
Other Suppliers	FPL Energy	Bill Fenerty		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Doron Ezickson		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	PP&L Energy Plus	Garreth Kirkner		y		
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		
Other Suppliers	Strategic Energy LLC					
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Environmental	American Wind Energy Association	Stephen Fernands		y		
Public Power - Environmental	Environmental Advocates	Stephen Fernands		y		
Public Power - Environmental	Nat'l Resources Defense Council	Stephen Fernands		y		
Public Power - Environmental	Pace University	Stephen Fernands		y		
Public Power - Environmental	Scenic Hudson	Stephen Fernands		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y	1.00	
Transmission Owners	Consolidated Edison	Joe Oates		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y	1.00	

New York Independent System Operator

Management Committee - February 7, 2002

Motion: Motion #4

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	5.00	0.00	5	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	5.00	1.00	7	17.92	3.58	
Transmission Owners	20.0	✓	✓	20.00	0.00	5.00	0	0.00	20.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	5.00	0	0.00	9.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00	
Small Consumers	4.5	✓		4.50	1.00	10.00	3	0.41	4.09	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		9.07	0.00	2.00	0	0.00	9.07	
Munis and Coops	7	✓		7.93	0.00	6.00	0	0.00	7.93	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				5	100.00	11.00	33.00	15	39.83	60.17
					100.00	Normalized to 100% :			39.83	60.17

New York Independent System Operator

Management Committee - February 7, 2002

Motion Motion #4

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Jay Kooper		y		1.00
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		1.00
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	David Hepinstall		y		1.00
End Use - Small Consumers	Beth Israel Health Care System	Catherine Luthin		y		1.00
End Use - Small Consumers	Building and Realty Institute	Herb Rose		y		1.00
End Use - Small Consumers	Caithness Energy, LLC	Jack Feinstein		y		
End Use - Small Consumers	Cianbro Corporation	John Tompkins		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y		1.00
End Use - Small Consumers	Columbia University	Catherine Luthin		y		1.00
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	Catherine Luthin		y		1.00
End Use - Small Consumers	New York Energy Buyers Forum	Tariq Niazi		y		1.00
End Use - Small Consumers	New York Presbyterian Hospital	Catherine Luthin		y		1.00
End Use - Small Consumers	New York University	Catherine Luthin		y		1.00
End Use - Small Consumers	Refined Sugars, Inc.	Catherine Luthin		y		1.00
End Use - Small Consumers	William P. Short	William Short			1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y		
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	NRG Energy	Frank Rapley		y	1.00	
Generation Owners	Orion Power New York	John Reese		y		
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	American Electric Power (AEP) Srvc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Richard Mooney		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynergy	Matthew Picardi		y	1.00	
Other Suppliers	El Paso Merchant Energy	Alan Foster		y		
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Regina Carrado		y		
Other Suppliers	FPL Energy	Bill Fenerty		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Doron Ezickson		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	PP&L Energy Plus	Garreth Kirkner		y	1.00	
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		
Other Suppliers	Strategic Energy LLC					
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y		1.00
Transmission Owners	Consolidated Edison	Joe Oates		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		1.00

New York Independent System Operator

Management Committee - February 7, 2002

Motion: Motion #7

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	4.00	1.00	5	17.20	4.30	
Other Suppliers	21.5	✓	✓	21.50	6.00	1.00	6	18.43	3.07	
Transmission Owners	20.0	✓	✓	20.00	4.00	1.00	0	16.00	4.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	5.00	0.00	0	9.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00	
Small Consumers	4.5	✓		4.50	1.00	10.00	3	0.41	4.09	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	1.00	1	0.00	4.50	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	1.00	1	0.00	8.00	
Munis and Coops	7	✓		7.00	6.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	31.00	16.00	17	70.04	29.96
					100.00	Normalized to 100% :		70.04	29.96	

New York Independent System Operator

Management Committee - February 7, 2002

Motion Motion #7

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y		
End Use - Gov. Agency/Aggr.	The City of New York	Jay Kooper		y		1.00
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		1.00
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	David Hepinstall		y		1.00
End Use - Small Consumers	Beth Israel Health Care System	Catherine Luthin		y		1.00
End Use - Small Consumers	Building and Realty Institute	Herb Rose		y		1.00
End Use - Small Consumers	Caithness Energy, LLC	Jack Feinstein		y		
End Use - Small Consumers	Cianbro Corporation	John Tompkins		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y		1.00
End Use - Small Consumers	Columbia University	Catherine Luthin		y		1.00
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	Catherine Luthin		y		1.00
End Use - Small Consumers	New York Energy Buyers Forum	Tariq Niazi		y		1.00
End Use - Small Consumers	New York Presbyterian Hospital	Catherine Luthin		y		1.00
End Use - Small Consumers	New York University	Catherine Luthin		y		1.00
End Use - Small Consumers	Refined Sugars, Inc.	Catherine Luthin		y		1.00
End Use - Small Consumers	William P. Short	William Short		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	NRG Energy	Frank Rapley		y		
Generation Owners	Orion Power New York	John Reese		y		
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	American Electric Power (AEP) Srvc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Richard Mooney		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynergy	Matthew Picardi		y	1.00	
Other Suppliers	El Paso Merchant Energy	Alan Foster		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Regina Carrado		y		
Other Suppliers	FPL Energy	Bill Fenerty		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Doron Ezickson		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y	1.00	
Other Suppliers	PP&L Energy Plus	Garreth Kirkner		y		
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		1.00
Other Suppliers	Strategic Energy LLC					
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Robert Hiney		y		
Public Power - Environmental	American Wind Energy Association	Stephen Fernands		y	1.00	
Public Power - Environmental	Environmental Advocates	Stephen Fernands		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Stephen Fernands		y	1.00	
Public Power - Environmental	Pace University	Stephen Fernands		y	1.00	
Public Power - Environmental	Scenic Hudson	Stephen Fernands		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y	1.00	
Transmission Owners	Consolidated Edison	Joe Oates		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y	1.00	

New York Independent System Operator

Management Committee - February 7, 2002

Motion: Motion #8

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	5.00	5	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	2.00	5.00	6	6.14	15.36	
Transmission Owners	20.0	✓	✓	20.00	2.00	3.00	0	8.00	12.00	
End Use Consumers			✓							
Large Consumers	9.0	✓		9.00	0.00	5.00	0	0.00	9.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumers	4.5	✓		4.50	10.00	1.00	3	4.09	0.41	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	1	4.50	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	0.00	1	8.00	0.00	
Munis and Coops	7	✓		7.00	0.00	6.00	0	0.00	7.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	17.00	30.00	17	32.73	67.27
					100.00	Normalized to 100% :		32.73	67.27	

New York Independent System Operator

Management Committee - February 7, 2002

Motion Motion #8

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y		
End Use - Gov. Agency/Aggr.	The City of New York	Jay Kooper		y	1.00	
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	David Hepinstall		y	1.00	
End Use - Small Consumers	Beth Israel Health Care System	Catherine Luthin		y	1.00	
End Use - Small Consumers	Building and Realty Institute	Herb Rose		y	1.00	
End Use - Small Consumers	Caithness Energy, LLC	Jack Feinstein		y		
End Use - Small Consumers	Cianbro Corporation	John Tompkins		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y	1.00	
End Use - Small Consumers	Columbia University	Catherine Luthin		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	Catherine Luthin		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	Catherine Luthin		y	1.00	
End Use - Small Consumers	New York University	Catherine Luthin		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	Catherine Luthin		y	1.00	
End Use - Small Consumers	William P. Short	William Short		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	NRG Energy	Frank Rapley		y		
Generation Owners	Orion Power New York	John Reese		y		1.00
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	American Electric Power (AEP) Svc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Richard Mooney		y		1.00
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynergy	Matthew Picardi		y		1.00
Other Suppliers	El Paso Merchant Energy	Alan Foster		y	1.00	
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Regina Carrado		y		
Other Suppliers	FPL Energy	Bill Fenerty		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Doron Ezickson		y		
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	PP&L Energy Plus	Garreth Kirkner		y		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		y	1.00	
Other Suppliers	Strategic Energy LLC					
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y		
Public Power - Environmental	American Wind Energy Association	Stephen Fernands		y		1.00
Public Power - Environmental	Environmental Advocates	Stephen Fernands		y		1.00
Public Power - Environmental	Nat'l Resources Defense Council	Stephen Fernands		y		1.00
Public Power - Environmental	Pace University	Stephen Fernands		y		1.00
Public Power - Environmental	Scenic Hudson	Stephen Fernands		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y	1.00	
Transmission Owners	Consolidated Edison	Joe Oates		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		1.00

New York Independent System Operator

Management Committee - February 7, 2002

Motion: Motion #9

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against		
Generation Owners	21.5	✓	✓	21.50	0.00	6.00	4	0.00	21.50		
Other Suppliers	21.5	✓	✓	21.50	1.00	7.00	5	2.69	18.81		
Transmission Owners	20.0	✓	✓	20.00	1.00	4.00	0	4.00	16.00		
End Use Consumers			✓								
Large Consumers	9.0	✓		9.00	0.00	5.00	0	0.00	9.00		
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00		
Small Consumers	4.5	✓		4.50	11.00	1.00	2	4.13	0.38		
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00		
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	1	4.50	0.00		
Public Power			✓								
State Power Authorities	8	✓		8.00	1.00	0.00	1	8.00	0.00		
Munis and Coops	7	✓		7.00	0.00	5.00	1	0.00	7.00		
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00		
					5	100.00	16.00	33.00	15	25.31	74.69
					100.00 Normalized to 100% :			25.31	74.69		

New York Independent System Operator

Management Committee - February 7, 2002

Motion Motion #9

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y		
End Use - Gov. Agency/Aggr.	The City of New York	Jay Kooper		y	1.00	
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumers	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumers	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		
End Use - Small Consumers	Association for Energy Affordability, Inc.	David Hepinstall		y	1.00	
End Use - Small Consumers	Beth Israel Health Care System	Catherine Luthin		y	1.00	
End Use - Small Consumers	Building and Realty Institute	Herb Rose		y	1.00	
End Use - Small Consumers	Caithness Energy, LLC	Jack Feinstein		y		
End Use - Small Consumers	Cianbro Corporation	John Tompkins		y	1.00	
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		y	1.00	
End Use - Small Consumers	Columbia University	Catherine Luthin		y	1.00	
End Use - Small Consumers	Hudson River Energy Group					
End Use - Small Consumers	Mount Sinai Medical Center	Catherine Luthin		y	1.00	
End Use - Small Consumers	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumers	New York Presbyterian Hospital	Catherine Luthin		y	1.00	
End Use - Small Consumers	New York University	Catherine Luthin		y	1.00	
End Use - Small Consumers	Refined Sugars, Inc.	Catherine Luthin		y	1.00	
End Use - Small Consumers	William P. Short	William Short		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power		y			
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	NRG Energy	Frank Rapley		y		1.00
Generation Owners	Orion Power New York	John Reese		y		
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Generation Owners	Sithe Energies, Inc.	Tim Bush	y	y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Saul Rigberg	y	y		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	American Electric Power (AEP) Srvc. Corp.					
Other Suppliers	Aquila Energy Marketing Corp.	Richard Mooney		y		1.00
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Stephen Wemple	y	y		
Other Suppliers	Conectiv					
Other Suppliers	Constellation Power Source	Harvey Reed		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Matthew Picardi		y		1.00
Other Suppliers	El Paso Merchant Energy	Alan Foster		y		
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Exelon Generation - Power Team	Regina Carrado		y		1.00
Other Suppliers	FPL Energy	Bill Fenerty		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group	Doron Ezickson		y		1.00
Other Suppliers	New Energy Inc.	Stephen Fernands	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	PP&L Energy Plus	Garreth Kirkner		y		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		y	1.00	
Other Suppliers	Strategic Energy LLC					
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Robert Hiney		y		
Public Power - Environmental	American Wind Energy Association	Stephen Fernands		y		1.00
Public Power - Environmental	Environmental Advocates	Stephen Fernands		y		1.00
Public Power - Environmental	Nat'l Resources Defense Council	Stephen Fernands		y		1.00
Public Power - Environmental	Pace University	Stephen Fernands		y		1.00
Public Power - Environmental	Scenic Hudson	Stephen Fernands		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Charles Freni		y		1.00
Transmission Owners	Consolidated Edison	Joe Oates		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Raymond Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner		y		1.00