

NY Transco Cost Recovery Settlements

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Billing and Accounting Working Group

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Allocation & Recovery Methodology

- ◆ Costs of New York Transco projects to be allocated by Transmission District in accordance with the Transco Settlement Agreement approved by FERC.
- ◆ Costs to be billed based on load ratio share to all LSEs within each particular Transmission District according to Rate Schedule 13 (pending compliance filing and FERC acceptance).
- ◆ Revenue requirements for projects will be offset by TCC revenues paid to Transco as applicable.
- ◆ The annual revenue requirement will be translated into a daily charge and applied to the invoice based on the above allocation logic.
- ◆ NYISO software project was deployed in June 2015

Details of Allocation

- ◆ Consolidated Edison/ Orange and Rockland = 63.18%
 - *ConEd Hudson Valley*
 - *O&R Hudson Valley*
 - *ConEd NYC*
 - *ConEd Millwood*
 - *ConEd Dunwoodie*
 - Approximately \$75,900 a day allocated to this Transmission District

- ◆ Long Island Power Authority= 8.55%
 - Approximately \$10,276 a day allocated to this Transmission District

Details of Allocation

- ◆ Niagara Mohawk Power Corp.= 12.16%
 - *NMPC West*
 - *NMPC Central*
 - *NMPC Mohawk Valley*
 - *NMPC Capital*
 - *NMPC Genesee*
 - *NMPC North*
 - *NYPA North *****

- Approximately \$14,615 a day allocated to this Transmission District

Details of Allocation

- ◆ New York Electric & Gas/ Rochester Gas & Electric= 10.12%
 - *NYSEG WEST*
 - *NYSEG Central*
 - *NYSEG Mohawk Valley*
 - *NYSEG Capital*
 - *NYSEG Hudson Valley*
 - *NYSEG North*
 - *NYSEG Millwood*
 - Approximately \$12,163 a day allocated to this Transmission District
 - *RG&E Genesee*

- ◆ Central Hudson Gas & Electric = 5.99%
 - *Central Hudson - Hudson Valley*
 - *Central Hudson - Mohawk Valley*

Next Steps

- ◆ FERC Compliance Filing - NLT April 18th
 - *Rate Schedule 13*
 - *Attachment DD – Formula Rate & Protocols*

- ◆ Upon FERC Acceptance, Cost recovery to begin June 2016.

- ◆ NYISO Accounting & Billing Manual updates (planning for June BAWG and BIC)

APPENDIX – PRIOR DETAILED PRESENTATION

Regulated Transmission Cost Recovery Implementation

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Billing and Accounting Working Group

March 27, 2015

Agenda

- ◆ Project Overview
- ◆ New Bill Codes
- ◆ Daily Reconciliation File Changes
- ◆ DSS Changes
 - *ADD file*
 - *Updated DSS Universes*
 - *Corporate Reports*
 - *New Universe and Reports*
- ◆ Documentation Updates
- ◆ Next Steps

Project Overview

- ◆ Regulated Transmission Cost Recovery is an approved project per the 2015 NYISO Budget with a Q2 implementation planned
- ◆ This project's focus is the automation of tariff specific cost recovery associated with regulated transmission projects
- ◆ Designed with flexibility to accommodate multiple cost recovery methodologies for the various regulated transmission projects:
 - *Reliability Projects*
 - *Transco Projects*
 - *Additional Phases to ensure functionality to address:*
 - Deliverability Highway Projects
 - Economic Planning Projects
 - Public Policy Projects

Invoice Detail Bill Codes

| Invoice Detail Billing Code | Invoice Summary Category | Description |
|-----------------------------|--------------------------|---|
| 4004 | Transmission Customer | Transmission Customer Section: Regulated Transmission Projects Charge – LSE Load |
| 1142 | Transmission Customer | Transmission Customer Section: Regulated Transmission Projects – 3 rd Party Station Service Load |
| 1143 | Transmission Customer | Transmission Customer Section: 3 rd Party Station Service Regulated Transmission Projects Rebate |
| 4006 | Transmission Customer | Transmission Owner Section – Regulated Transmission Projects Payment |

Changes to the Daily Reconciliation Dollar File

- ◆ The Daily Reconciliation file will be updated with the Transmission Project billing codes.
- ◆ These updates apply only to the Dollar File
- ◆ Sample file posted with March 27 meeting materials

| Daily Rec Billing Code for Revenue (Transmission Customer) | Daily Rec Billing Code for Expense (Transmission Owner) | Type of Project Cost Recovery |
|--|---|-------------------------------|
| 400410 | 400610 | Reliability |
| 400412 | 400612 | Deliverability Highway |
| 400413 | 400613 | Transco |
| 400414 | 400614 | Economic Planning |
| 400415 | 400615 | Public Policy |

Changes to the ADD Daily Customer Statement file

- ◆ Updates to reflect the Transmission Project codes

| ADD Section | ADD Code | ADD Description |
|---|----------|---|
| Ancillary Services | 4004 | Regulated Transmission Projects Charge \$ |
| Transmission Providers Service Payments | 4006 | Regulated Transmission Projects Credit \$ |

Changes to the ADD file

- ◆ DSS ADD Daily Customer Statement File – Ancillary Services

| 837 | 838 | 839 | 840 | 841 | 4004 |
|----------------------|----------------------------------|-----------------------------------|--|---|---|
| Station 80 Charge \$ | Local Black Start/Rest Charge \$ | Margin Restoration (MOB) Charge\$ | EDRP/SCR Demand Response Charge \$ (Local) | EDRP/SCR Demand Response Charge \$ (NYISO-wide) | Regulated Transmission Projects Charge \$ |

- ◆ DSS ADD Daily Customer Statement File – Transmission Providers

| 1000 | 101 | 1015 | 1016 | 4006 |
|---------|-----------|----------------------|----------------------|---|
| TP Name | Start Day | Ramapo PAR Credit \$ | Station 80 Credit \$ | Regulated Transmission Projects Credit \$ |

Updated DSS Universes

- ◆ Two existing universes will be updated
 - *Cust Sttlmt – Loads AncServ*
 - *Cust Sttlmt – Transmission Owners*

DSS Corporate Report Updates

- ◆ Some existing Corporate Reports will be updated to reflect changes associated with this project
- ◆ Settlement Summary Documents Folder
 - ◆ FIP to Initial Month Invoice Report
 - ◆ Monthly Invoice Version History Report
- ◆ Settlements Results Folder
 - ◆ Settlement Results Report (LSE Summary)
 - ◆ Settlement Results Report (Summary)
- ◆ Settlement Version Comparison Folder
 - ◆ Monthly Settlement Version Comparison Report (LSE Summary)
 - ◆ Monthly Settlement Version Comparison Report (Summary)

New DSS Universe and Reports

- ◆ A new universe specific to Regulated Transmission Cost Recovery data will be created (Cust Sttlmt – Regulated Transmission Project)
- ◆ Two new reports will be created
 - *Settlement Details – Transmission Owner – Regulated Transmission Project*
 - *Settlement Details – Load Serving Entity– Regulated Transmission Project*

Documentation Updates

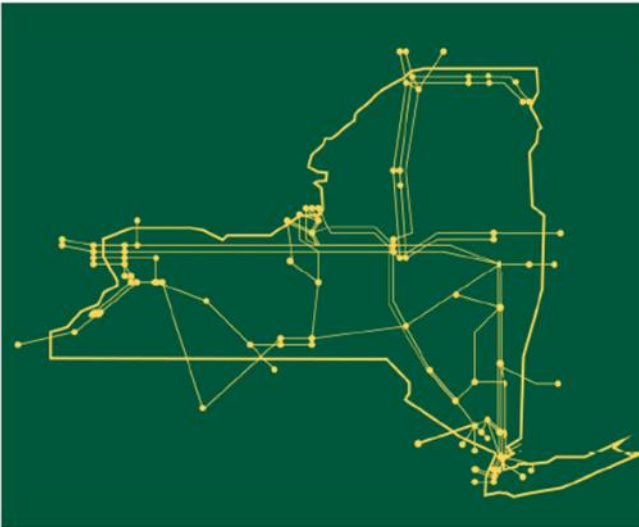
- ◆ **The following documents will be updated to reflect the changes implemented with this project**
 - *Settlement Data Applications User Guide*
 - *NYISO Advisory Billing Code Reconciliation and Mapping*
 - *Customer Settlements to DSS Mapping*
 - *Customer Statements Data Dictionary*
 - *Consolidated Invoice Mapping Document*
- ◆ **Pending FERC acceptance of Transco filing, updates will be made to the Billing and Accounting Manual**

Next Steps

- ◆ Deployment June 2015
- ◆ Documentation Updates* June 2015

**Documentation updates noted in this presentation will be made in June with the exception of any changes to the Billing and Accounting Manual due to the Transco filing with FERC. The Billing and Accounting Manual changes will be made after FERC acceptance of the Transco filing.*

The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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