

BAWG MEETING - AUGUST 25, 2004
BILLING ISSUES FINAL CLOSE-OUT SETTLEMENT FOR INITIAL INVOICES
MARCH 2000 THROUGH JUNE 2000

ISSUE	ISSUE RESOLUTION	AFFECTED PARTIES
1. Double payments for DAM Contract Balancing and Synchronous Reserves Lost Opportunity Costs.	Code has been corrected.	<ul style="list-style-type: none"> • Certain Generators will realize decreased DAM Contract Balancing and Lost Opportunity Costs revenue. • Certain Transmission Customers will realize decreased DAM Contract Balancing Residual costs and Operating Reserve costs.
2. Generators provided regulation during certain periods but did not receive NYCA Power Supplier Regulation Availability payments.	Code has been corrected.	<ul style="list-style-type: none"> • Certain Generators will realize additional Regulation Service revenue. • Certain customers within the NYCA will realize additional Regulation Service costs.
3. PURPA Generators not modeled correctly in MIS resulting in incorrect real-time energy settlements.	Modeling error corrected.	<ul style="list-style-type: none"> • Certain Generators will realize additional energy market revenue. • Certain Transmission Customers will realize increased or decreased balancing energy, losses, and congestion residual costs from changes to balancing market settlements with affected suppliers.
4. Individual base points not summing to the grouped unit base point thereby affecting the consistency of the real-time energy settlements.	Grouped unit performance data has been manually corrected.	<ul style="list-style-type: none"> • Certain Generators will realize increased Bid Production Cost Guarantee revenue. • Certain Transmission Customers will realize increased Bid Production Cost Guarantee uplift costs.
5. Incorrect Congestion Relief for specific transactions covered by grandfathered rights.	GFR code has been corrected.	<ul style="list-style-type: none"> • Certain Transmission Owners will realize changes to DAM congestion balancing costs and revenues. • Certain grandfathered rights holders will realize additional congestion relief.
6. Bid Production Cost Guarantee payments to some Generators in NY calculated incorrectly.	Data has been manually corrected.	<ul style="list-style-type: none"> • Certain Generators will realize increased Bid Production Cost Guarantee revenue. • Certain Transmission Customers will realize increased Bid Production Cost Guarantee costs.
7. Sub-zonal load MWhs are incorrect in the metering files.	New metering files received from meter authority	<ul style="list-style-type: none"> • ConEd Transmission District Withdrawals: Certain Customers will realize increased or decreased energy and ancillary services costs due to the re-allocation of unaccounted for energy across LSE buses within the sub-zone. • Petitioning customer will realize reduced energy and ancillary services costs.
8. Real-Time Bid Production Cost Guarantee payments were not correctly paid due to incorrect performance tracking data.	Data has been manually corrected; however, in instances where units are ramped constrained down, they are ineligible for Bid Production Cost Guarantee.	<ul style="list-style-type: none"> • Certain Generators will realize increased Bid Production Cost Guarantee revenue. • Certain Transmission Customers will realize increased Bid Production Cost Guarantee costs.
9. Bid Production Cost Guarantee payments to some Generators in LI calculated incorrectly.	Code has been corrected.	<ul style="list-style-type: none"> • Certain Generators will realize additional Bid Production Cost Guarantee revenue. • Certain Transmission Customers will realize additional Schedule 1 uplift costs.
10. DAM Margin Preservations payments to some Generators in NYC calculated incorrectly.	Code has been corrected.	<ul style="list-style-type: none"> • Certain Generators will realize additional DAM Margin Preservation revenue. • Certain Transmission Customers will realize additional Schedule 1 DAM Margin Assurance uplift costs.
11. Operating Reserves Lost Opportunity Cost payments to some Generators calculated incorrectly.	Code has been corrected.	<ul style="list-style-type: none"> • Certain Generators will realize additional Operating Reserves revenue. • Certain Transmission Customers will realize additional Operating Reserves costs.

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12. Incorrect MWhs for Generators in the NYC zone due to bad metering data.	New Generator metering files received from meter authority. In addition, new load bus metering files were obtained to reflect changes to sub-zonal load allocations across LSE buses in the affected sub-zone.	<ul style="list-style-type: none"> • Certain Customers in the ConEd Transmission District will realize increased or decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Petitioning customer will realize reduced energy and ancillary services costs.
13. Incorrect MWhs for Generators in the capital region due to bad metering data.	New Generator metering files received from meter authority. In addition, new load bus metering files were obtained to reflect changes to sub-zonal load allocations across LSE buses in the affected sub-zone.	<ul style="list-style-type: none"> • Certain Transmission Customers will realize increased energy and ancillary services costs due to the re-allocation of retail unaccounted for energy. • Petitioning customer may realize reduced costs.