

## **NYISO Management Committee Meeting Minutes**

August 29, 2007

NYISO, 10 Krey Boulevard, Rensselaer, NY

10:00 a.m. to 1:30 p.m.

DRAFT Minutes of the Meeting

### **1. Introductions, and Meeting Objectives and Chairman's Report**

Mr. Picardi (Coral Power) called the meeting to order at 10:00 AM and welcomed the members of the MC. The members of the MC then identified themselves.

### **2. Approval of Minutes**

Mr. Ray Stalter (NYISO) presented for approval the MC minutes from the July 25, 2007 meeting. He reported that no comments were received on the minutes distributed for MC review prior to the meeting, and asked if members had any comments. No comments or questions were raised. The minutes were then approved.

#### **Motion #1:**

Motion to approve the Minutes of the July 25, 2007 MC meeting.

***Motion passed unanimously by show of hands.***

### **3. President's Report.**

Mr. Garry Brown of the NYISO presented the President's Report, starting with the detailed implementation plan for the ICAP Demand Curve reset, as presented in the posted report.

As for the Price Correction Statistics, Mr. Brown noted that July had only one price reservation and one price correction. Through August 20, there were 3 reservations and 2 corrections.

Finally, Mr. Brown noted that the average LBMP for July was \$73.10, down from \$79.28 the month prior, due to both cooler weather and lower natural gas prices.

Mr. Ray Kinney of NYSEG congratulated the NYISO on the price correction statistics; and said that if such trends continue revisiting the price correction process would be warranted.

Mr. Glen McCartney asked about the status of eliminating "rate pancaking" with PJM as mentioned in the Northeast Seams Report. Mr. Rana Mujerki of the NYISO responded that this issue has apparently not been high on PJM's agenda, though it is still important to the NYISO, as evidenced by its inclusion in the Seams Report.

Continuing with this issue, Mr. Glenn Haake of IPPNY asked if there is a protocol for CEO-to-CEO discussions in the case where movement was not seen at the staff level. Mr. Rob Fernandez of the NYISO said this was discretionary, but such meetings in the past with neighboring control areas did not change the state of affairs; however, the NYISO is willing to consider pursuing that route. Mr. Picardi encouraged those who participated in the PJM markets to push for action on that end as well.

### **4. Proposed Revisions to Working Capital Provisions in Attachment V of the NYISO OATT Discussion and Vote**

Mr. Kevin W. Jones of Hunton & Williams, representing the NYISO, outlined this agenda item via his posted presentation. He noted that a "blackline" of the Open Access Transmission Tariff (OATT) changes had been circulated in advance of this meeting. Mr. Jones said that the

revisions were intended to improve the clarity and transparency of the OATT, and are consistent with the NYISO's current practices with which Market Participants (MPs) are familiar.

Mr. Jones followed with a review of the major points in his presentation. These included revisions that will make explicit the NYISO's responsibility for repaying draws from the Working Capital Fund (WCF), clarification of the mechanics of the formula for allocating an increase in the amount of the WCF, and revisions regarding how distributions to customers exiting the NYISO Markets are made. There are also clarifying changes for Section 7.0, "Annual Adjustment of Working Capital Fund Contributions," as well as the removal of Section 9.0 and Section 5.4, which do not correctly characterize the accounting treatment of the obligations of the NYISO and MPs with respect to the WCF. Other non-substantive drafting improvements will be made to Attachment V.

The motion was presented to the MC, and was amended at the suggestions of Ms. Doreen Saia of Mirant. The suggested changes were accepted as friendly, and the vote was called by Mr. Picardi.

**Motion #2:**

The Management Committee (MC) hereby recommends that the NYISO Board of Directors authorize the NYISO to file with the Federal Energy Regulatory Commission, pursuant to Section 205 of the Federal Power Act, Tariff revisions to Attachment V of the Open Access Transmission Tariff to clarify the NYISO's practices regarding the NYISO's working capital fund, as approved by the Business Issues Committee (BIC) on August 8, 2007, and as presented to the MC on August 29, 2007.

***Motion passed unanimously by show of hands.***

**5. Proposed Third Party Dispute Resolution Mechanism  
Discussion and Vote**

Mr. Jones next gave his presentation on the proposed mechanism for expedited third-party dispute resolutions. The proposal was sought by a number of MPs to make the dispute resolution process more compatible with the shortened settlement cycle. Mr. Jones said that there were four guiding principles behind the development of these provisions. 1) MPs need to fully avail themselves of the bill challenge process that is in place and already contained in the tariffs; 2) Customer Settlement challenges, when successful, should be considered through the normal customer settlement reconciliation process 3) Any mechanism developed has to recognize FERC's role as the NYISO's primary regulator for these purposes; and 4) Any such mechanism should not allow one party to unreasonably suspend the closeout settlement process at the expense of all the other MPs.

Mr. Jones next discussed the key terms of the proposed provisions as shown in his presentation. These included the intended scope of this expedited process, protocols and timing for initiating the process, and potential impact on the issuance of the month's Close-Out Settlement, (which would be suspended until conclusion of the expedited third-party dispute resolution).

Other key terms listed the required information for a request and how MPs would be notified of a request submittal, a description of the issue, an estimate of the settlement amounts in dispute, and an indication of the potentially affected parties. The notification methods were the subject of a short clarifying discussion, including the required bill challenge process, which is required before the request for an expedited third-party dispute resolution.

Mr. Kinney expressed concern that these requests could cause the final bill to be issued later than required by NYISO tariffs. Mr. Jones replied that the tariff would be amended to accommodate a later Close-Out Settlement.

Mr. Kinney also expressed concern that the work done heretofore to shorten the billing process could be jeopardized by this proposal. Mr. Jones responded that this has been a concern, but it is important to recognize that this process is optional on the part of the parties, including the NYISO. The expectation is that this process should very much be the exception to business-as-usual, but if it becomes the case that this process is being used excessively, the NYISO will revisit the situation.

Dr. Kevin Jones (LIPA) opined that a new process was not being created; rather, a revision was being made to a current dispute resolution procedure, and a case could be made that these changes could reduce the risk of extending the billing cycles as compared to what is in place now.

Mr. Kinney responded that there is still a risk to the billing cycle time, and that the language could still be tighter. Mr. Kinney asked that the minutes reflect the Management Committee's expectation that such situations (where there was an impact on the settlement cycle) would represent a small minority of the monthly settlements.

Mr. Jones continued with the other key terms, such as the development of a pre-selected pool of neutrals unaffiliated with the NYISO and its MPs who would be qualified to preside over the expedited third-party resolution. Also, to ensure consistent treatment of disputes, an MP affected by the same issue would have their interests (if they had previously raised the issue in a valid settlement challenge) resolved on a consolidated basis, consistent with applicable confidentiality requirements, Mr. Jones noted.

Mr. Jones discussed Section IV of his presentation on the conduct of an expedited third-party resolution, including timelines associated with meetings, also the (non-binding) neutral recommendation, as well as the 10-day window for the parties to resolve the dispute in light of the neutral's recommendation.

Section V, on the sharing of associated costs, the final section, was discussed. Mr. Neil Butterklee of Con Ed disagreed with the proposed pro-rata sharing of costs related to the neutral, especially in the case of frivolous requests, and that Con Ed, for other reasons as well, would be voting no on the associated motion.

A discussion ensued on the allocation of such costs associated with the current process, how the pool of neutrals would be developed, and expected timelines for the process to run its course.

The motion, as amended to include the requirement that the tariff language be reviewed by committee chairs prior to filing, was then acted upon.

**Motion #3:**

The Management Committee (MC) hereby recommends that the NYISO Board of Directors authorize the NYISO to file with the Federal Energy Regulatory Commission, pursuant to Section 205 of the Federal Power Act, Tariff revisions to the Open Access Transmission Tariff and the Market Administration and Control Area Services Tariff, as recommended for approval by the Business Issues Committee (BIC) on August 8, 2007, and as described in the materials resented to the MC on August 29, 2007, to establish an expedited, third-party dispute resolution

process applicable to customer settlement disputes that have not been resolved in the course of the ordinary process for review, challenge, and correction of customer settlements. Prior to filing, the draft tariff language will be submitted to Market Participants and reviewed and approved by the Chairs and Vice Chairs of the Management Committee and Business Issues Committee.

***Motion passed by majority show of hands.***

## **6. Board Selection Subcommittee Recommendation re: Proposed Slate of Board Vacancy Candidates**

### **Discussion and Vote**

Per Bylaws requirements, this item was discussed and acted upon in Executive Session.

#### **Motion #4:**

The Management Committee(MC), in accordance with Section 9.2 of the Management Committee By-Laws, hereby recommends for consideration by the NYISO Board of Directors the candidates presented by the Board Selection Subcommittee(BSSC) in Executive Session of the MC meeting on August 29, 2007.

***Motion passed in secret ballot.***

## **7. Comprehensive Reliability Plan (CRP)**

### **Discussion and Vote**

Mr. John Buechler of the NYISO presented the 2007 Comprehensive Reliability Plan which represents the second in a series of annual Comprehensive Reliability Planning Process (CRPP) studies. These studies are completed to maintain the reliability of New York's bulk power system in the future.

Mr. Buechler noted that the first step in this process is the Reliability Needs Assessment (RNA), which determined that additional resources would be needed over the 10-year study period in order for the New York Control Area (NYCA) to comply with applicable reliability criteria. Mr. Buechler continued with the history of the approval process for the draft CRP.

Mr. Buechler next listed the report's major conclusions; i.e., that with the updated transmission plans of the responsible Transmission Owners (TOs), and the extension of the Poletti unit through January 2010, there are more than sufficient market-based solutions to meet the reliability needs through 2016. Thus, the NYISO staff has concluded that there is no need to trigger a regulatory backstop at this time, though a number of potential risks were pointed out by NYISO staff in the report.

Mr. Buechler said that there was one other document included for this meeting, namely comments on the CRP by the NYISO's Independent Market Advisor (IMA), David Patton. Mr. Buechler noted that the tariff calls for both the RNA and the CRP to be reviewed by the IMA, though those comments would not be included in the report as voted on by the MC. In response to a question from Ms. Saia, Mr. Buechler said that IMA comments would be posted on the NYISO website near the CRP itself.

The associated motion to approve the CRP was put up for discussion and a vote.

Mr. Kinney noted that an entry for the minutes had been sent to the NYISO on behalf of NYSEG/RGE, as follows:

*“NYSEG and RG&E register a no vote on the Management Committee motion recommending NYISO Board approval of The Comprehensive Reliability Plan 2007 based on a concern that the viability, or lack thereof, for market-based solutions will not be evident until after the time frame to develop the RG&E proposed 300 MW Zone B generation solution has expired. Footnotes 15 and 16 in the Plan acknowledge that the trigger date for the RGE project is 2007, and, as such, any delay may risk reliability.”*

Also:

*“NYSEG and RG&E agree with the Plan Finding (Number Two) that if solutions are not implemented on a timely basis, electric system reliability could be put at risk and, therefore, implores the NYISO to be diligent in its monitoring of the progress of market-based solutions in solving the reliability problems identified in The Comprehensive Reliability Plan 2007 and keep market participants fully apprised of their findings.”*

A discussion ensued as to how the NYISO Board of Directors will proceed depending on the vote of the MC. Mr. Fernandez said that the Board, in the event of an unanimous MC vote, would probably vote at a special meeting to approve the CRP, subject to the 10-day appeal period. If the MC vote is not unanimous, the Board would wait until after the 10-day period expires before taking action.

The vote was taken, after which the above NYSEG/RGE minute entry was displayed for the members to read.

Separately, Dr. Mayer Sasson of Con Edison asked if it was the understanding of the NYISO that the joint letter from the Responsible TOs for the second five years of the planning horizon, as quoted in Section IV.A of the CRP document, which referred to "300 MW of new generation in conjunction with DSM in zone B in 2013. Implementation will take between 3 and 5 years", would have a start date of 2008 under the longest implementation timeframe. Mr. Buechler responded affirmatively.

With regard to the NYSEG/RG&E comment, specifically the last sentence in its first paragraph on Footnotes 15 and 16, Mr. Butterklee said that he didn't agree with this interpretation; i.e., these two footnotes in the CRP do not actually say that any delay in this project puts reliability at risk.

Mr. Mark Younger of Slater Consulting noted that there is another regulated backstop solution, also coincidentally in Zone B, that only takes three to five years, and while it might be necessary to forego the project that NYSEG has proposed, the reliability needs could be met with this other backstop solution in the upstate market. Also, Mr. Younger said that the planning process missed a 500 MW combined cycle unit in the upstate market that announced it was going under construction weeks after the planning process was completed. In spite of that unit not being represented anywhere in the CRP, there is now a 500 MW facility that has begun construction, and so is presumably much more certain than some of the other market solutions would seem to be.

Mr. Buechler responded that this new unit was noted in Footnote 28, since, as Mr. Younger said, it was announced subsequent to the finalization of the CRP.

Next, Mr. Buechler, addressing the same sentence in the NYSEG/RGE minute entry as Mr. Butterklee, ("Footnotes 15 and 16 in the Plan...."), stated that the NYISO also does not agree,

with at least the implication that, by not triggering the specific project referred to by NYSEG/RG&E, it may be risking reliability. Mr. Buechler stated that this is contrary to the findings of the CRP.

**Motion #5:**

Motion to recommend that the NYISO Board of Directors approve the NYISO 2007 Comprehensive Reliability Plan(CRP), as presented to the Management Committee on August 29, 2007. The 2007 CRP was the subject of prior review by the Electric System Planning Working Group and the Transmission Planning Advisory Subcommittee, and was recommended for approval by the Operating Committee (OC) on August 9, 2007.

***Motion passed by majority show of hands.***

**8. New Business**

Mr. Ray Stalter noted that the Budget and Priorities Working Group meeting has been rescheduled for September 17, and it is a very important meeting for that group as the initial roll-out of the 2008 budget will be presented.

**9. Adjournment**

Meeting adjourned at 1:30 PM.

Respectfully Submitted,  
Bill Porter  
Recording MC Secretary

## NYISO Management Committee Meeting

August 29, 2007

NYISO

### MOTIONS FROM THE MEETING

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# New York Independent System Operator - Committee Membership

## Management Committee - Attendance August 29, 2007 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll					
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis	Karl Michael	David Coup	Erin Hogan	Christopher Hall		✓ Tariq Niazi	
The City of New York	End Use - Gov. Agency/Aggr.	Michael Delaney	Gil Quiniones	Thomas Simpson	Jonathan Wallach	Craig Wilson			
Alcoa/Reynolds Metals Company	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					✓ Mike Caufield
Atco Properties & Management Inc.	End Use - Large Consumer	David Bomke	George Diamantopoulos						
IBM Corporation	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Kim Harriman					
Occidental Chemical Corp.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Kim Harriman					
Praxair Inc.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Kim Harriman					
Wegmans Food Markets	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Kim Harriman					
American Sugar Refining, Inc.	End Use - Small Consumer	John Gebhard	John Gebhard	Catherine Luthin	✓ John Dowling	Jennifer Kearney			
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	Larry DeWitt						
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York Presbyterian Hospital	End Use - Small Consumer	David Bomke	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner						
AES NY	Generation Owners	Christopher Wentlent	Rick Santoroski	Charles Sjoberg	Dave Evanoski				
Astoria Energy LLC	Generation Owners	Joseph Swift	Leonard Singer	Chuck McCall					
Calpine	Generation Owners	Brett Kruse	Kris Zadlo	Brent Hebert					
East Coast Power Linden Holding LLC	Generation Owners	Andy Keleman	Mark Mellana	Kurt Schreder					
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Jeffrey Ellis	Peter Brown	Rich Mooney				
Energy Nuclear Northeast	Generation Owners	Marc Potkin	Angelo Vai	✓ Ron Mackowiak					
Horizon Wind Energy	Generation Owners	Patrick Doyle	P.J. Saliterman	Charlie Turlinski	Tod Nash	Karen Dressel	Richard McMichael		
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger					
Innovative Energy Systems Inc.	Generation Owners	Carol Muessigbrodt	Peter Zelfiff						
KeySpan Ravenswood, LLC	Generation Owners	Jim Brennan	Rich Hohلمان	Joe Vignola	Jim D'Andrea	Madison Milhous	Rich Rapp		
Mirant New York, Inc.	Generation Owners	Philip Smith	✓ Doreen Saia						
New Athens Generating Co.	Generation Owners	Jack Breen	Chris Bursaw	Dan DeVinney	Rich Felak				
Noble Environmental Power LLC	Generation Owners	Thomas Swank	Liz Grisaru						
Selkirk Cogen Partners, L.P.	Generation Owners	Tim Biittig	Steve Kamppila						
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry						
UPC Wind	Generation Owners	Steve Vavrik	Mike Jacobs						
AB Energy Inc.	Other Suppliers	Andrew Bachert							
Advantage Energy, Inc.	Other Suppliers	Mark Hess							
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Blas Hernandez	George Braulke				
Brookfield Energy Marketing Inc.	Other Suppliers	✓ Robert Ricketts	Daniel Whyte						
Cinergy Capital and Trading	Other Suppliers	John Deeds	Walt Yeager						
Con Edison Solutions	Other Suppliers	Ken Bekman	Stephen Wemple						
Conectiv	Other Suppliers	Robert Steele	Tony Gabrieli	Gloria Ogenyi					
Constellation Energy Commodities, Inc.	Other Suppliers	✓ Glen McCartney	Dan Allegetti	Tim Daniels					
Constellation New Energy Inc.	Other Suppliers	Michael Constantine							
Consumer Powerline	Other Suppliers	Vinay Gupta	Mike Gordon	Ray Stirbys	Chau Shen	Pamela Quinlin			
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French					
Cross Sound Cable Co.	Other Suppliers	John Miller	Brian Reinhart	Bradley Railing	Jose Rotger				
DC Energy	Other Suppliers	Bruce Bleiweis	Dean Wilde	Andrew Stevens	Sadao Milberg	Chris Carpenter	Matthew Tate		
Dynegy	Other Suppliers	✓ Barry Huddleston	Jason Cox	Kevin White					✓ Kevin Lang
Energy Curtailment Specialists, Inc	Other Suppliers	Glen Smith	Stephen Lynch	✓ Marie Pieniazek	Robert Boyle				
Energy Spectrum	Other Suppliers	Gary David	Henry Hartstein	Aron Iskowitz	Ruben Brown	Arthur Pearson			
EnerNoc	Other Suppliers	David Brewster	Aaron Breidenbaugh						
Epic Merchant Energy NY, LP	Other Suppliers	Michael Kinsey	Robert Erbrick	Pierre Tournois	✓ Erik Abend	Gordon Scott	Wesley Anderson		
Exelon Generating Co. LLC	Other Suppliers	Denise Foster	Jack Crowley						
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	✓ Mark Younger					
FPL Energy	Other Suppliers	✓ David Applebaum	Fernando DaSilva	Ron Scheirer					
Galt Power	Other Suppliers	✓ Rick Mancini	Stephen Fernands						
HQ Energy Services	Other Suppliers	Michel Prevost	✓ Paul Norris	Erik Bellavance					
KeySpan Energy Services	Other Suppliers	Terrence Kain	Jim D'Andrea	Edwin Kichline	James Cross	John Vaughn			
Liberty Power Corp.	Other Suppliers	David Hernandez							
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian			
NRG Power Marketing	Other Suppliers	Brad Kranz	Lee Davis	Jim Mayhew				✓ Glenn Haake	
Ontario Power Generation Inc.	Other Suppliers	Barry Green	✓ Dave Barr	Ken Lacivita	Scott McArthur	David Barr			



# New York Independent System Operator - Committee Membership

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Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
PPM Energy	Other Suppliers	Thresa Allen	T.H. Rawls	Tom Shields					
PP&L Energy Plus	Other Suppliers	Tom Hyzinski	✓ Joseph Langan	Sharon Weber					
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce						
Semptra Energy Trading	Other Suppliers	Dan Staines	Maria Agovino	Scott Englander	Barry Trayers				
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen						
Strategic Energy LLC	Other Suppliers	Jason Barker	Jeff Knox	Pamela Melton					
TransEnergie U.S. Ltd.	Other Suppliers	Raymond Cox	Michael Jacobs						
U.S. Power Generating Co.	Other Suppliers	Liam Baker	Mark Sudbey					✓ Doreen Saia	
Williams Power Company	Other Suppliers	David Singer	Mark Lassman	Robert O'Connell					
Long Island Power Authority	Public Power - Authorities	✓ Kevin Jones	Jim Wittine	Dave Clarke					
New York Power Authority	Public Power - Authorities	✓ William Palazzo	Robert Gow	Kim Byham	Scott Brown				
American Lung Association	Public Power - Environmental	Peter Iwanowicz	Christopher Young						
American Wind Energy Association	Public Power - Environmental	Valerie Strauss	Larry DeWitt	Douglas Ward	Mike Jacobs	Carol Murphy			
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt						
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt						
Pace University	Public Power - Environmental	Christopher Young	Fred Zaleman						
Scenic Hudson	Public Power - Environmental	Larry DeWitt							
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Matthew Benesh	✓ Tim Bush	Jim Hamilton	Ken Moore	Jack Brown			
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ David Gustafson	Wally Haase	John Oelbracht	Steven Kulig	✓ Tom Rudebusch			
Lake Placid Village	Public Power - Munis & Co-ops	Peter Kroha	✓ Tim Bush						
Municipal Commission of Boonville	Public Power - Munis & Co-ops	Kenneth Stabb	✓ Tim Bush						
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Tim Bush						
Village of Arcade	Public Power - Munis & Co-ops	Larry Kilburn	✓ Tim Bush						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	✓ Paul Pallas					
Village of Freeport	Public Power - Munis & Co-ops	✓ Hubert Bianco	Anthony Fiore	✓ Tom Rudebusch					
Village of Rockville Centre	Public Power - Munis & Co-ops	✓ Paul Pallas	Jim Hamilton	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore	✓ Tom Rudebusch	
Village of Solvay	Public Power - Munis & Co-ops	Anthony Modafferi	✓ Tim Bush						
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tim Bush	Matthew Benesh	Jack Brown	Ken Moore			
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	✓ John Watzka						
Consolidated Edison	Transmission Owners	Stuart Nachmias	✓ Neil Butterklee	✓ Deidre Facendola					
National Grid	Transmission Owners	✓ Jerry Ancona	Wes Yeomans	Janet Gail Besser	Herb Schrayshuen	✓ Bart Franey	✓ Terron Hill		
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Orange & Rockland, Inc.	Transmission Owners	None Assigned							
Rochester Gas & Electric	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Ace Energy Company, Inc	Non-voting	✓ Marie Pieniazek	Stephen Lynch						
ACENY	Non-voting	Carol Murphy	Valerie Strauss						
Boundless Energy, L.L.C	Non-voting	John Tompkins	Brian Chernack	Chuck Gilbert					
Caithness Energy, L.L.C	Non-voting	Ross Ain	Gary Keevill	Mitchell Garber					
Customized Energy Solutions	Non-voting	✓ Rick Mancini	Stephen Fernands	Bill Schofield					
Ecogen, L.L.C	Non-voting	Tom Hagner							
Energetix, Inc.	Non-voting	Barney Farnsworth							
Fluent Energy	Non-voting	Michael Mastroianni	David Koplas	Margie Miller					
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield						
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain							
NU / Select Energy	Non-voting	Gunnar Jorgensen	Chris Dubay						
NYS Department of Public Service	Non-voting	Penny Rubin	Rajendra Addepalli						
The Structure Group	Non-voting	Bob Furry	Ishita Roy	Kevin Dunlap					✓ B. Heinrich, H. Happ
Tom Halleran	Non-voting	Tom Halleran							
US Direct Energy Inc.	Non-voting	✓ Marie Pieniazek	Stephen Lynch						
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Roberto Denis	
DTE Energy	Non-voting	Gregory Pakela	Raymond Wieszczyk						
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting	None Assigned							

**NYISO and Hunton & Williams Members in Attendance:**

- ✓ Ira Freilicher                      Hunton & Williams
- ✓ Kevin Jones                        Hunton & Williams
- ✓ Michael Messioner                Hunton & Williams
- ✓ Garry Brown                        NYISO
- ✓ Rob Fernandez                     NYISO

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✓ John Buechler	NYISO								
✓ Mollie Lampi	NYISO								
✓ Bill Porter	NYISO								
✓ Rana Mukerji	NYISO								
✓ Mary McGarvey	NYISO								
✓ Alex Schnell	NYISO								
✓ Leigh Bullock	NYISO								
✓ Ray Stalter	NYISO								
✓ Debbie Eckels	NYISO								
✓ Carl Patka	NYISO								
✓ Frank Francis	NYISO								
✓ Gary Paslow	NYISO								
✓ Henry Chao	NYISO								
✓ Ernie Cardone	NYISO								
✓ Andy Antinori	NYISO								
✓ Maureen Helmer	Suez								
✓ Frank Murray	Airtricity								

**Key:**  
 ✓ = In attendance