

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**1. Issues Affecting The Settlement Process**

- a) To be revised and posted by end of business Thursday, September 29, 2005
- b) Located at: [http://www.nyiso.com/markets/grid\\_accounting/billing\\_issues\\_report/bawg\\_report.pdf](http://www.nyiso.com/markets/grid_accounting/billing_issues_report/bawg_report.pdf)
- c) Issues which have been discovered since June 23<sup>rd</sup> update
  - i) LBMP Import Transactions Not Always Receiving BPCG
    - (1) Affects November 2001 through current
    - (2) Corrections to be deployed on October 11, 2005
  - ii) Control Flags Not Properly Transferred Between Ranger System & PTS
    - (1) Affect February 2005 forward
    - (2) Corrections to be deployed on October 11, 2005

**2. Invoicing & Close-out Schedule Updates**

- a) Latest revision to invoice schedule dated June 23, 2005 & closeout schedule September 7, 2005
- b) Reference latest Invoicing schedule: [http://www.nyiso.com/services/documents/b-and-a/pdf/nyiso\\_settlement\\_schedule.pdf](http://www.nyiso.com/services/documents/b-and-a/pdf/nyiso_settlement_schedule.pdf)
- c) Reference latest Close-out schedule: [http://www.nyiso.com/services/documents/b-and-a/pdf/final\\_bill\\_challenge\\_schedule.pdf](http://www.nyiso.com/services/documents/b-and-a/pdf/final_bill_challenge_schedule.pdf)

**3. Review of June 10, 2005 Invoice**

- a) August 2005:
  - i) Reference Attachment A for Market Costs analysis
  - ii) Reference Attachment B for Market Residuals analysis
  - iii) Reference Attachment C for Market Withdrawals analysis
  - iv) Reference Attachment D for Market Supply analysis
- b) April 2005:
  - i) Reference Attachment E for Market Costs analysis
  - ii) Reference Attachment F for Market Residuals analysis
  - iii) Reference Attachment G for Market Withdrawals analysis
  - iv) Reference Attachment H for Market Supply analysis
- c) August 2004:
  - i) Reference Attachment I for Market Costs analysis
  - ii) Reference Attachment J for Market Residuals analysis
  - iii) Reference Attachment K for Market Withdrawals analysis
  - iv) Reference Attachment L for Market Supply analysis
- d) February 2001:
  - i) Reference Attachment M for 24-Month Settlement Adjustment Market Costs analysis
  - ii) Reference Attachment N for Closeout Market Costs analysis
  - iii) Reference Attachment O for Closeout Market Costs Delta analysis
  - iv) Reference Attachment P for 24-Month Settlement Adjustment Market Residuals analysis
  - v) Reference Attachment Q for Closeout Settlement Market Residuals analysis
  - vi) Reference Attachment R for Closeout Settlement Market Residuals Delta analysis
  - vii) Reference Attachment S for 24-month Settlement Adjustment Market Withdrawals analysis
  - viii) Reference Attachment T for Closeout Settlement Market Withdrawals analysis
  - ix) Reference Attachment U for Closeout Settlement Market Withdrawals Delta analysis

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- x) Reference Attachment V for 24-month Settlement Adjustment Market Supply analysis
- xi) Reference Attachment W for Closeout Settlement Market Supply analysis
- xii) Reference Attachment X for Closeout Settlement Market Supply Delta analysis
- e) March 2001:
  - i) Reference Attachment Y for 24-Month Settlement Adjustment Market Costs analysis
  - ii) Reference Attachment Z for Closeout Settlement Market Costs analysis
  - iii) Reference Attachment AA for Closeout Settlement Market Costs Delta analysis
  - iv) Reference Attachment AB for 24-Month Settlement Adjustment Market Residuals analysis
  - v) Reference Attachment AC for Closeout Settlement Market Residuals analysis
  - vi) Reference Attachment AD for Closeout Settlement Market Residuals Delta analysis
  - vii) Reference Attachment AE for 24-month Settlement Adjustment Market Withdrawals analysis
  - viii) Reference Attachment AF for Closeout Settlement Market Withdrawals analysis
  - ix) Reference Attachment AG for Closeout Settlement Market Withdrawals Delta analysis
  - x) Reference Attachment AH for 24-month Settlement Adjustment Market Supply analysis
  - xi) Reference Attachment AI for Closeout Settlement Market Supply analysis
  - xii) Reference Attachment AJ for Closeout Settlement Market Supply Delta analysis
- f) April 2001:
  - i) Reference Attachment AK for 24-Month Settlement Adjustment Market Costs analysis
  - ii) Reference Attachment AL for Closeout Settlement Market Costs analysis
  - iii) Reference Attachment AM for Closeout Settlement Market Costs Delta analysis
  - iv) Reference Attachment AN for 24-Month Settlement Adjustment Market Residuals analysis
  - v) Reference Attachment AO for Closeout Settlement Market Residuals analysis
  - vi) Reference Attachment AP for Closeout Settlement Market Residuals Delta analysis
  - vii) Reference Attachment AQ for 24-month Settlement Adjustment Market Withdrawals analysis
  - viii) Reference Attachment AR for Closeout Settlement Market Withdrawals analysis
  - ix) Reference Attachment AS for Closeout Settlement Market Withdrawals Delta analysis
  - x) Reference Attachment AT for 24-month Settlement Adjustment Market Supply analysis
  - xi) Reference Attachment AU for Closeout Settlement Market Supply analysis
  - xii) Reference Attachment AV for Closeout Settlement Market Supply Delta analysis
- g) May 2001:
  - i) Reference Attachment AW for 24-Month Settlement Adjustment Market Costs analysis
  - ii) Reference Attachment AX for Closeout Settlement Market Costs analysis
  - iii) Reference Attachment AY for Closeout Settlement Market Costs Delta analysis
  - iv) Reference Attachment AZ for 24-Month Settlement Adjustment Market Residuals analysis
  - v) Reference Attachment BA for Closeout Settlement Market Residuals analysis
  - vi) Reference Attachment BB for Closeout Settlement Market Residuals Delta analysis
  - vii) Reference Attachment BC for 24-month Settlement Adjustment Market Withdrawals analysis
  - viii) Reference Attachment BD for Closeout Settlement Market Withdrawals analysis
  - ix) Reference Attachment BE for Closeout Settlement Market Withdrawals Delta analysis
  - x) Reference Attachment BF for 24-month Settlement Adjustment Market Supply analysis

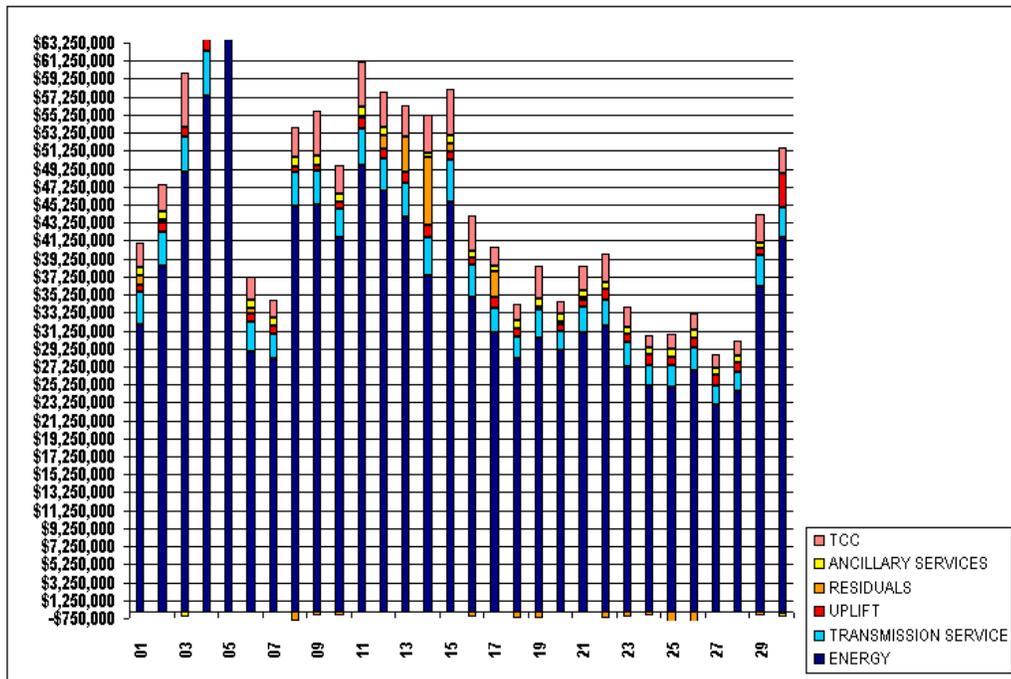
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- xi) Reference Attachment BG for Closeout Settlement Market Supply analysis
- xii) Reference Attachment BH for Closeout Settlement Market Supply Delta analysis
- h) June 2001:
  - i) Reference Attachment BI for 24-Month Settlement Adjustment Market Costs analysis
  - ii) Reference Attachment BJ for Closeout Settlement Market Costs analysis
  - iii) Reference Attachment BK for Closeout Settlement Market Costs Delta analysis
  - iv) Reference Attachment BL for 24-Month Settlement Adjustment Market Residuals analysis
  - v) Reference Attachment BM for Closeout Settlement Market Residuals analysis
  - vi) Reference Attachment BN for Closeout Settlement Market Residuals Delta analysis
  - vii) Reference Attachment BO for 24-month Settlement Adjustment Market Withdrawals analysis
  - viii) Reference Attachment BP for Closeout Settlement Market Withdrawals analysis
  - ix) Reference Attachment BQ for Closeout Settlement Market Withdrawals Delta analysis
  - x) Reference Attachment BR for 24-month Settlement Adjustment Market Supply analysis
  - xi) Reference Attachment BS for Closeout Settlement Market Supply analysis
  - xii) Reference Attachment BT for Closeout Settlement Market Supply Delta analysis

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ATTACHMENT A: AUGUST 2005 MARKET COSTS

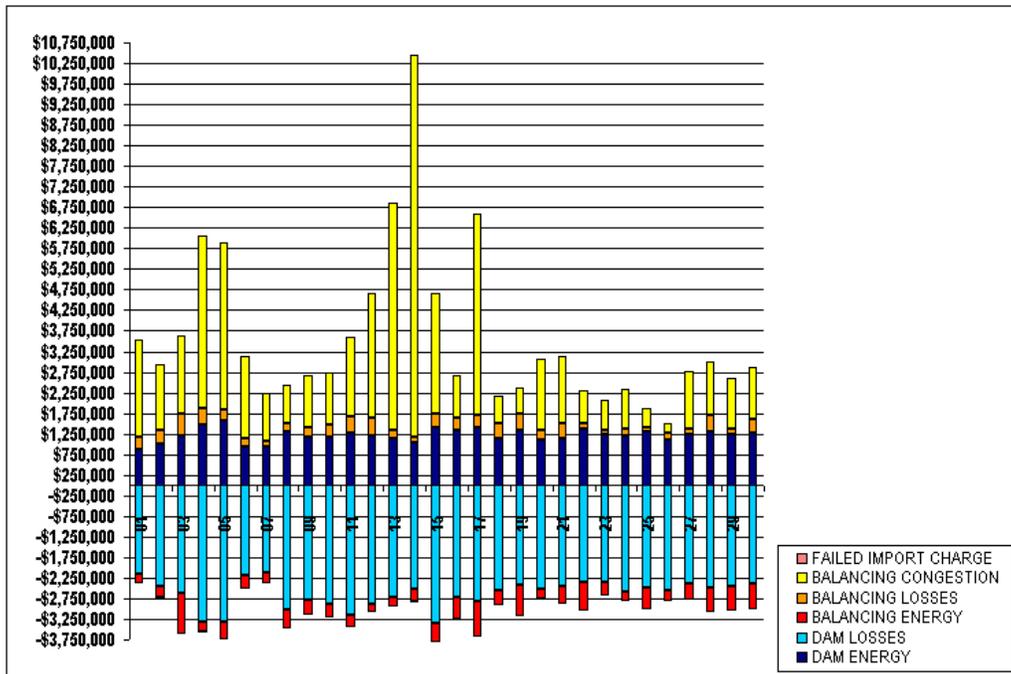
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	1	2	3	4	5	6	7
ENERGY	\$31,896,947.45	\$38,499,878.60	\$48,824,685.07	\$57,300,898.05	\$66,969,952.67	\$28,837,443.65	\$28,167,563.18
TRANSMISSION SERVICE	\$3,700,061.98	\$3,689,628.38	\$4,016,214.57	\$5,081,176.20	\$6,112,606.78	\$3,445,732.43	\$2,714,051.47
UPLIFT	\$664,840.20	\$1,147,465.21	\$1,046,338.83	\$1,343,908.71	\$1,659,197.02	\$840,775.36	\$836,480.56
RESIDUALS	\$1,142,659.65	\$197,377.29	\$28,544.88	\$2,481,987.83	\$2,138,421.38	\$627,008.72	(\$133,667.76)
ANCILLARY SERVICES	\$818,549.43	\$903,491.00	(\$604,608.02)	\$986,558.70	\$1,186,869.50	\$930,155.09	\$897,528.95
TCC	\$2,747,279.13	\$3,145,435.03	\$5,987,759.59	\$5,130,106.93	\$8,057,783.68	\$2,492,228.52	\$1,988,125.82
	8	9	10	11	12	13	14
ENERGY	\$45,035,509.57	\$45,181,096.43	\$41,562,109.64	\$49,584,252.24	\$46,741,010.14	\$43,884,031.48	\$37,353,237.45
TRANSMISSION SERVICE	\$3,839,887.44	\$3,836,245.43	\$3,191,559.44	\$4,180,559.74	\$3,594,836.46	\$3,741,745.58	\$4,275,852.00
UPLIFT	\$601,856.90	\$566,165.52	\$729,439.13	\$1,096,455.40	\$1,060,183.18	\$1,237,606.25	\$1,375,480.35
RESIDUALS	(\$1,056,558.27)	(\$477,958.25)	(\$504,563.07)	\$161,990.78	\$1,587,289.11	\$3,892,796.35	\$7,593,588.79
ANCILLARY SERVICES	\$1,041,568.20	\$1,052,525.41	\$395,790.42	\$1,168,350.84	\$942,950.01	(\$606.26)	\$426,972.16
TCC	\$3,335,174.04	\$5,089,647.76	\$3,160,449.73	\$4,896,837.75	\$3,808,090.92	\$3,474,815.00	\$4,248,229.08
	15	16	17	18	19	20	21
ENERGY	\$45,559,392.01	\$34,986,480.05	\$31,052,691.97	\$28,089,200.57	\$30,446,428.09	\$29,046,722.09	\$31,097,696.73
TRANSMISSION SERVICE	\$4,612,456.44	\$3,605,404.64	\$2,683,732.67	\$2,482,923.27	\$3,127,161.22	\$2,063,913.19	\$2,835,487.30
UPLIFT	\$1,036,916.28	\$685,973.01	\$1,159,470.21	\$938,819.40	\$366,228.90	\$843,840.38	\$743,915.41
RESIDUALS	\$832,132.49	(\$560,972.95)	\$2,903,427.41	(\$737,984.73)	(\$820,340.70)	\$338,734.86	\$263,588.88
ANCILLARY SERVICES	\$988,654.84	\$843,860.16	\$683,955.72	\$855,579.48	\$831,357.71	\$794,630.11	\$789,062.98
TCC	\$5,142,323.64	\$3,972,800.56	\$2,103,883.77	\$1,870,092.47	\$3,670,523.09	\$1,341,866.90	\$2,654,605.63
	22	23	24	25	26	27	28
ENERGY	\$31,747,436.42	\$27,301,707.30	\$25,134,686.04	\$24,928,865.66	\$26,848,040.12	\$22,929,006.03	\$24,453,980.15
TRANSMISSION SERVICE	\$2,952,025.29	\$2,687,294.97	\$2,187,287.54	\$2,394,934.02	\$2,440,002.95	\$2,159,631.06	\$2,128,585.29
UPLIFT	\$1,098,623.45	\$810,690.42	\$1,233,023.08	\$1,042,030.81	\$1,144,075.42	\$1,170,624.65	\$1,067,110.96
RESIDUALS	(\$744,292.05)	(\$626,085.58)	(\$489,207.60)	(\$1,129,720.95)	(\$1,324,433.19)	\$7,991.14	(\$86,612.44)
ANCILLARY SERVICES	\$872,502.76	\$820,605.87	\$825,085.14	\$837,030.45	\$838,546.40	\$805,491.55	\$742,645.16
TCC	\$3,190,297.59	\$2,279,109.81	\$1,407,743.85	\$1,720,086.59	\$1,804,162.93	\$1,586,138.82	\$1,659,237.58
	29	30	31				
ENERGY	\$36,095,118.71	\$41,662,476.35	\$47,832,962.01				
TRANSMISSION SERVICE	\$3,531,702.03	\$3,240,703.15	\$5,088,889.10				
UPLIFT	\$738,453.64	\$3,881,768.03	\$1,316,431.42				
RESIDUALS	(\$457,598.79)	(\$153,122.46)	\$1,147,246.20				
ANCILLARY SERVICES	\$711,325.37	(\$472,311.39)	\$679,674.80				
TCC	\$3,159,277.13	\$2,787,816.00	\$2,787,816.00				



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**ATTACHMENT B: AUGUST 2005 MARKET RESIDUALS**

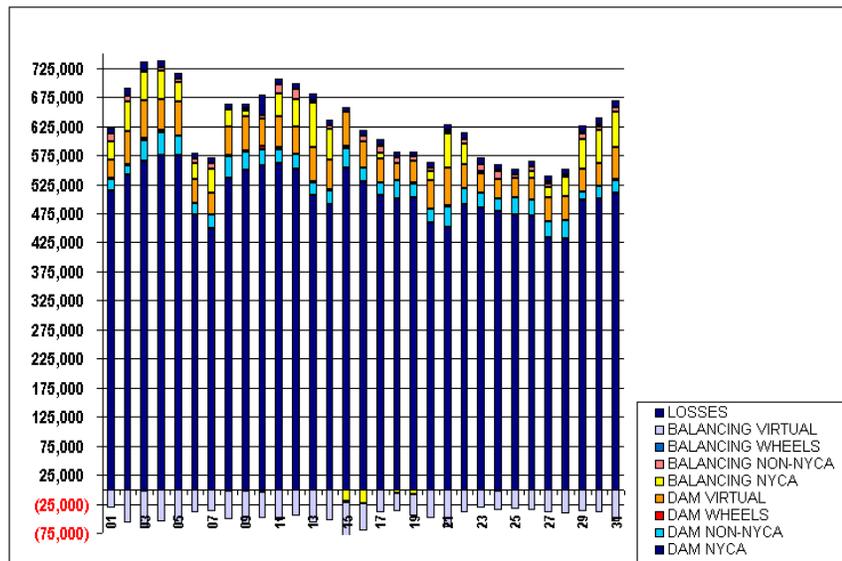
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	1	2	3	4	5	6	7
DAM ENERGY	\$880,216.88	\$1,016,895.75	\$1,194,560.30	\$1,455,634.78	\$1,575,669.81	\$935,285.25	\$945,311.02
DAM LOSSES	(\$2,163,735.00)	(\$2,446,390.83)	(\$2,616,025.23)	(\$3,311,022.18)	(\$3,328,577.02)	(\$2,199,693.79)	(\$2,135,154.93)
BALANCING ENERGY	(\$215,450.44)	(\$288,407.26)	(\$988,349.26)	(\$241,167.42)	(\$429,786.73)	(\$320,393.22)	(\$240,774.43)
BALANCING LOSSES	\$284,798.83	\$330,171.03	\$530,301.59	\$425,919.73	\$248,931.16	\$190,773.78	\$130,394.08
BALANCING CONGESTION	\$2,357,215.57	\$1,587,997.90	\$1,908,651.39	\$4,182,378.59	\$4,072,184.16	\$2,021,996.71	\$1,168,323.79
FAILED IMPORT CHARGE	(\$386.19)	(\$2,879.30)	(\$593.91)	(\$29,755.67)	\$0.00	(\$960.01)	(\$1,767.29)
	8	9	10	11	12	13	14
DAM ENERGY	\$1,309,104.88	\$1,160,768.50	\$1,175,159.42	\$1,269,463.31	\$1,218,495.55	\$1,136,931.78	\$1,048,989.48
DAM LOSSES	(\$3,003,428.37)	(\$2,796,594.85)	(\$2,900,815.44)	(\$3,150,715.58)	(\$2,887,797.61)	(\$2,725,647.85)	(\$2,504,945.88)
BALANCING ENERGY	(\$468,393.97)	(\$365,866.92)	(\$318,377.94)	(\$284,049.50)	(\$182,514.23)	(\$229,180.75)	(\$325,918.83)
BALANCING LOSSES	\$179,997.30	\$228,263.76	\$304,451.44	\$409,379.86	\$412,648.65	\$211,911.70	\$115,519.48
BALANCING CONGESTION	\$932,329.92	\$1,295,494.87	\$1,240,909.56	\$1,918,179.51	\$3,031,453.50	\$5,499,387.15	\$9,291,319.78
FAILED IMPORT CHARGE	(\$6,168.03)	(\$23.61)	(\$5,890.11)	(\$266.82)	(\$4,996.75)	(\$605.68)	(\$31,375.24)
	15	16	17	18	19	20	21
DAM ENERGY	\$1,403,081.60	\$1,329,438.01	\$1,395,503.75	\$1,153,704.44	\$1,340,562.40	\$1,120,909.69	\$1,128,087.72
DAM LOSSES	(\$3,344,799.31)	(\$2,729,018.42)	(\$2,812,343.37)	(\$2,539,419.67)	(\$2,403,224.85)	(\$2,530,395.78)	(\$2,462,608.90)
BALANCING ENERGY	(\$468,608.71)	(\$509,291.30)	(\$880,158.97)	(\$378,173.93)	(\$781,509.56)	(\$206,734.34)	(\$413,629.57)
BALANCING LOSSES	\$320,537.68	\$295,203.80	\$320,685.51	\$363,599.39	\$396,279.27	\$232,161.08	\$360,680.35
BALANCING CONGESTION	\$2,927,362.07	\$1,052,836.07	\$4,886,679.55	\$662,575.10	\$628,119.25	\$1,723,754.90	\$1,651,131.54
FAILED IMPORT CHARGE	(\$5,440.84)	(\$141.11)	(\$6,939.06)	(\$270.06)	(\$567.21)	(\$960.69)	(\$72.26)
	22	23	24	25	26	27	28
DAM ENERGY	\$1,372,822.52	\$1,226,182.10	\$1,201,030.31	\$1,307,102.82	\$1,092,319.05	\$1,227,078.16	\$1,304,837.87
DAM LOSSES	(\$2,359,559.93)	(\$2,347,995.07)	(\$2,572,806.73)	(\$2,484,231.42)	(\$2,539,618.13)	(\$2,375,113.05)	(\$2,498,910.52)
BALANCING ENERGY	(\$694,487.36)	(\$332,726.50)	(\$247,305.71)	(\$518,207.42)	(\$286,831.84)	(\$397,746.05)	(\$576,043.47)
BALANCING LOSSES	\$142,975.58	\$117,263.46	\$177,951.46	\$99,200.48	\$179,418.10	\$158,830.83	\$386,954.37
BALANCING CONGESTION	\$793,957.14	\$723,688.89	\$952,290.20	\$466,414.59	\$233,648.15	\$1,394,941.25	\$1,301,316.63
FAILED IMPORT CHARGE	\$0.00	(\$12,498.46)	(\$367.13)	\$0.00	(\$3,368.52)	\$0.00	(\$4,767.32)
	29	30	31				
DAM ENERGY	\$1,246,241.66	\$1,276,098.25	\$1,349,615.93				
DAM LOSSES	(\$2,466,943.62)	(\$2,380,017.77)	(\$3,196,616.00)				
BALANCING ENERGY	(\$596,246.32)	(\$636,335.91)	(\$266,398.51)				
BALANCING LOSSES	\$128,255.74	\$320,826.46	\$398,350.78				
BALANCING CONGESTION	\$1,231,093.75	\$1,266,306.51	\$2,879,612.36				
FAILED IMPORT CHARGE	\$0.00	\$0.00	(\$17,318.36)				



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ATTACHMENT C: AUGUST 2005 WITHDRAWALS

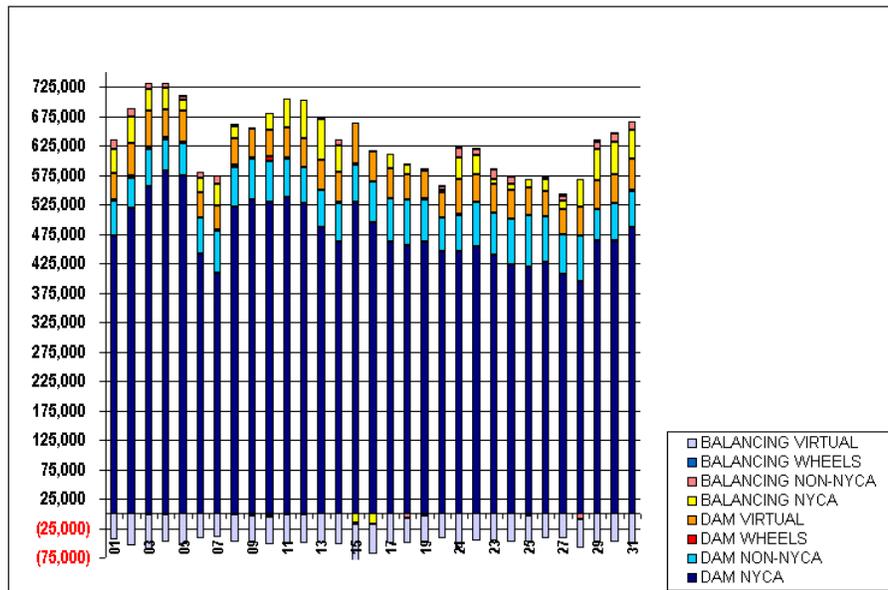
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	1	2	3	4	5	6	7
DAM NYCA	513,638	542,620	565,150	576,148	574,870	472,196	449,511
DAM NON-NYCA	20,458	13,995	34,855	38,809	33,638	20,167	22,695
DAM WHEELS	1,400	2,600	5,076	3,750	784	1,200	1,600
DAM VIRTUAL	31,332	56,742	65,108	53,329	59,134	40,060	36,817
BALANCING NYCA	32,212	51,773	48,217	49,006	31,699	28,067	40,112
BALANCING NON-NYCA	12,739	9,983	2,224	5,170	7,099	8,478	10,737
BALANCING WHEELS	200	520	(1,895)	(1,088)	300	0	(900)
BALANCING VIRTUAL	(61,332)	(65,742)	(65,107)	(63,329)	(59,134)	(40,060)	(36,817)
LOSSES	9,552	12,209	14,678	11,446	8,706	8,626	9,494
	8	9	10	11	12	13	14
DAM NYCA	536,217	560,078	567,865	561,279	551,739	505,729	491,289
DAM NON-NYCA	36,396	30,305	26,587	23,959	25,716	23,084	22,056
DAM WHEELS	3,163	3,080	7,100	2,308	0	1,568	2,000
DAM VIRTUAL	48,705	57,566	46,889	53,055	45,932	57,921	52,949
BALANCING NYCA	29,112	11,317	(519)	40,612	47,553	76,467	52,593
BALANCING NON-NYCA	1,059	2,630	5,577	14,434	17,417	5,198	5,699
BALANCING WHEELS	(2,149)	(2,480)	(2,519)	100	300	(275)	0
BALANCING VIRTUAL	(48,705)	(57,566)	(46,889)	(53,055)	(45,932)	(57,921)	(52,949)
LOSSES	9,078	8,893	34,888	11,395	9,636	10,323	8,941
	15	16	17	18	19	20	21
DAM NYCA	553,701	529,902	505,625	501,144	502,604	459,807	452,012
DAM NON-NYCA	33,833	23,400	23,154	29,873	24,224	23,701	34,029
DAM WHEELS	3,700	0	0	600	1,200	0	2,072
DAM VIRTUAL	58,529	45,995	40,498	30,288	38,119	49,041	65,164
BALANCING NYCA	(20,107)	(24,368)	10,389	(7,149)	(8,332)	15,643	58,346
BALANCING NON-NYCA	(240)	10,244	12,997	8,423	7,148	5,432	5,566
BALANCING WHEELS	(1,980)	0	987	988	0	502	319
BALANCING VIRTUAL	(58,529)	(45,995)	(40,498)	(30,287)	(38,119)	(49,041)	(65,164)
LOSSES	8,550	8,609	9,080	10,472	8,423	9,407	11,063
	22	23	24	25	26	27	28
DAM NYCA	489,917	485,609	479,288	473,724	470,151	433,553	432,304
DAM NON-NYCA	28,531	25,674	21,284	29,492	28,413	28,035	30,106
DAM WHEELS	0	0	0	0	0	0	300
DAM VIRTUAL	40,249	32,063	33,866	33,083	36,529	40,301	42,043
BALANCING NYCA	36,560	4,035	(2,536)	(307)	13,273	18,969	33,838
BALANCING NON-NYCA	7,372	11,639	12,792	4,971	7,191	4,974	3,274
BALANCING WHEELS	715	765	1,442	33	0	4,172	46
BALANCING VIRTUAL	(40,249)	(32,063)	(33,866)	(33,083)	(36,529)	(40,301)	(42,043)
LOSSES	10,658	10,791	11,851	10,532	10,586	10,549	10,107
	29	30	31				
DAM NYCA	498,575	500,799	509,899				
DAM NON-NYCA	14,672	21,664	21,913				
DAM WHEELS	0	200	1,800				
DAM VIRTUAL	38,549	38,898	55,759				
BALANCING NYCA	49,903	55,888	60,660				
BALANCING NON-NYCA	9,823	7,388	7,507				
BALANCING WHEELS	3,649	2,553	1,070				
BALANCING VIRTUAL	(38,549)	(38,898)	(55,759)				
LOSSES	10,793	11,690	11,175				



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**ATTACHMENT D: AUGUST 2005 SUPPLY**

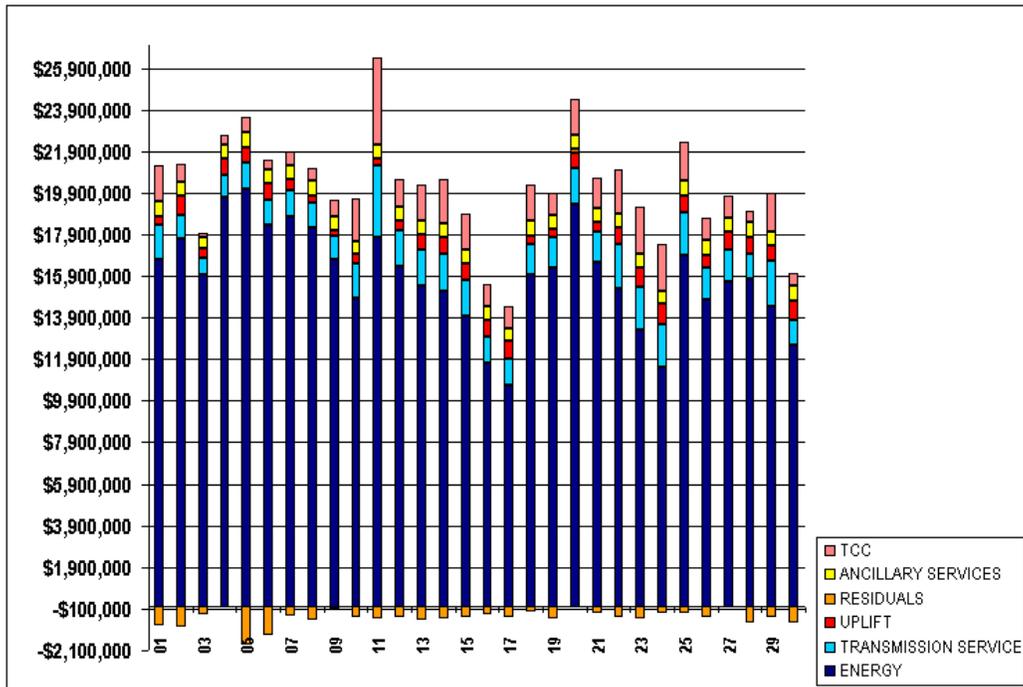
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
	<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>
DAM NYCA	472,439	519,851	566,538	582,143	574,271	442,037	408,178
DAM NON-NYCA	59,342	51,366	62,008	52,957	55,488	60,149	73,104
DAM WHEELS	1,400	2,600	5,076	3,750	784	1,200	1,600
DAM VIRTUAL	45,181	54,799	61,214	47,638	53,126	41,841	40,050
BALANCING NYCA	40,729	45,420	36,035	37,282	19,018	25,148	37,054
BALANCING NON-NYCA	16,038	13,943	10,543	8,196	7,234	10,189	14,214
BALANCING WHEELS	200	520	(1,895)	(1,088)	300	0	(300)
BALANCING VIRTUAL	(45,181)	(54,799)	(61,214)	(47,638)	(53,126)	(41,841)	(40,050)
	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>
DAM NYCA	522,029	532,823	529,543	536,638	526,480	485,716	461,541
DAM NON-NYCA	67,283	69,929	69,447	65,711	61,564	63,385	65,070
DAM WHEELS	3,163	3,080	7,100	2,808	0	1,568	2,000
DAM VIRTUAL	46,160	48,737	45,550	49,956	49,023	51,119	52,285
BALANCING NYCA	18,537	576	28,821	49,824	65,938	68,522	45,229
BALANCING NON-NYCA	4,013	(105)	(3,413)	(494)	(1,220)	3,178	8,738
BALANCING WHEELS	(2,149)	(2,480)	(2,319)	100	300	(278)	0
BALANCING VIRTUAL	(46,169)	(48,737)	(45,550)	(49,956)	(49,023)	(51,119)	(52,285)
	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>
DAM NYCA	530,018	495,729	461,853	455,206	461,160	445,756	446,107
DAM NON-NYCA	62,062	68,717	74,273	77,909	73,236	56,804	60,000
DAM WHEELS	3,700	0	0	600	1,200	0	2,072
DAM VIRTUAL	68,549	50,444	50,467	42,963	47,686	42,821	59,161
BALANCING NYCA	(15,922)	(13,459)	23,832	16,269	2,936	3,518	36,858
BALANCING NON-NYCA	(21)	2,301	387	(6,621)	(3,277)	7,912	18,050
BALANCING WHEELS	(1,980)	0	987	988	0	502	319
BALANCING VIRTUAL	(68,549)	(50,444)	(50,467)	(42,963)	(47,686)	(42,821)	(59,161)
	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>
DAM NYCA	453,539	440,095	424,079	419,251	428,147	406,736	394,217
DAM NON-NYCA	76,665	71,620	76,135	87,805	77,439	68,084	78,781
DAM WHEELS	0	0	0	0	0	0	300
DAM VIRTUAL	46,369	47,360	49,087	46,348	43,098	43,130	48,796
BALANCING NYCA	31,735	9,092	11,711	14,015	19,840	13,732	46,367
BALANCING NON-NYCA	11,355	16,941	10,603	(2,659)	4,188	7,528	(9,735)
BALANCING WHEELS	715	765	1,442	33	0	4,172	46
BALANCING VIRTUAL	(46,369)	(47,369)	(49,087)	(46,348)	(43,098)	(43,130)	(48,796)
	<b>29</b>	<b>30</b>	<b>31</b>				
DAM NYCA	463,175	463,282	485,921				
DAM NON-NYCA	55,045	64,162	62,182				
DAM WHEELS	0	200	1,800				
DAM VIRTUAL	48,629	48,630	53,006				
BALANCING NYCA	51,444	54,586	49,868				
BALANCING NON-NYCA	14,103	15,398	13,128				
BALANCING WHEELS	3,649	2,553	1,070				
BALANCING VIRTUAL	(48,629)	(48,629)	(53,006)				



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**ATTACHMENT E: APRIL 2005 MARKET COSTS**

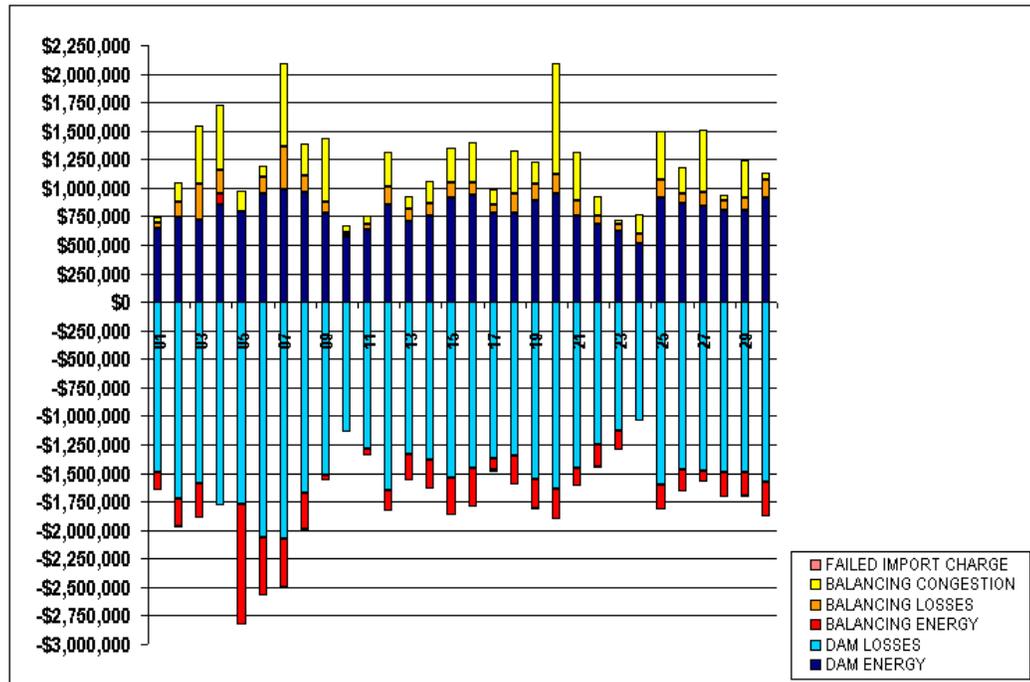
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
ENERGY					\$16,731,890.92	\$17,693,100.74	\$15,938,332.67
TRANSMISSION SERVICE					\$1,642,838.43	\$1,153,028.70	\$825,257.04
UPLIFT					\$405,812.89	\$889,781.80	\$442,327.95
RESIDUALS					(\$904,735.43)	(\$937,981.00)	(\$351,773.06)
ANCILLARY SERVICES					\$712,891.19	\$667,752.94	\$588,656.14
TCC					\$1,712,957.76	\$898,828.98	\$148,860.59
	4	5	6	7	8	9	10
ENERGY	\$19,693,234.52	\$20,076,911.77	\$18,350,856.24	\$18,777,361.81	\$18,246,380.44	\$16,715,893.69	\$14,818,259.26
TRANSMISSION SERVICE	\$1,061,659.31	\$1,265,328.11	\$1,204,743.92	\$1,262,119.22	\$1,192,014.88	\$1,119,893.60	\$1,690,539.18
UPLIFT	\$795,863.77	\$760,990.71	\$785,169.91	\$512,824.01	\$317,476.89	\$261,672.62	\$484,340.14
RESIDUALS	(\$65,605.60)	(\$1,866,454.18)	(\$1,387,299.67)	(\$406,494.16)	(\$605,290.70)	(\$130,060.43)	(\$476,918.62)
ANCILLARY SERVICES	\$684,725.19	\$708,075.83	\$688,325.03	\$679,469.41	\$711,373.04	\$645,242.26	\$589,143.40
TCC	\$418,137.63	\$750,057.47	\$431,893.23	\$664,420.08	\$643,806.97	\$829,505.08	\$2,024,520.59
	11	12	13	14	15	16	17
ENERGY	\$17,746,866.71	\$16,370,860.61	\$15,454,176.63	\$15,155,104.47	\$13,979,450.13	\$11,721,937.05	\$10,648,670.54
TRANSMISSION SERVICE	\$3,443,815.40	\$1,757,372.44	\$1,726,056.70	\$1,814,042.44	\$1,756,471.56	\$1,261,870.04	\$1,283,035.87
UPLIFT	\$341,597.86	\$404,432.17	\$709,936.46	\$788,292.77	\$748,669.86	\$764,719.57	\$831,304.23
RESIDUALS	(\$599,119.18)	(\$513,874.23)	(\$642,739.45)	(\$582,273.74)	(\$527,154.35)	(\$394,204.81)	(\$502,816.55)
ANCILLARY SERVICES	\$716,543.92	\$685,007.91	\$692,049.72	\$685,830.73	\$687,108.16	\$675,131.40	\$611,537.74
TCC	\$4,127,838.49	\$1,349,639.20	\$1,739,432.43	\$2,125,873.73	\$1,743,694.45	\$1,050,596.73	\$1,099,336.56
	18	19	20	21	22	23	24
ENERGY	\$15,954,417.35	\$16,277,840.67	\$19,347,800.38	\$16,545,845.70	\$15,277,558.17	\$13,323,353.57	\$11,549,852.35
TRANSMISSION SERVICE	\$1,480,372.61	\$1,488,916.04	\$1,732,572.06	\$1,506,695.89	\$2,183,578.99	\$2,027,017.58	\$1,997,473.59
UPLIFT	\$426,220.01	\$422,517.60	\$723,068.85	\$458,243.66	\$753,262.36	\$980,023.75	\$1,007,874.05
RESIDUALS	(\$271,205.59)	(\$587,879.77)	\$185,043.26	(\$306,426.67)	(\$522,637.07)	(\$580,849.17)	(\$283,848.13)
ANCILLARY SERVICES	\$710,738.09	\$655,567.64	\$702,695.28	\$666,150.72	\$691,416.92	\$669,469.54	\$588,511.48
TCC	\$1,746,825.41	\$1,066,293.35	\$1,684,949.20	\$1,448,730.76	\$2,130,796.83	\$2,221,172.49	\$2,262,706.20
	25	26	27	28	29	30	
ENERGY	\$16,913,847.74	\$14,797,545.05	\$15,646,520.78	\$15,740,411.36	\$14,431,559.60	\$12,589,027.38	
TRANSMISSION SERVICE	\$2,054,966.12	\$1,532,677.74	\$1,522,097.89	\$1,212,993.80	\$2,188,385.89	\$1,185,964.25	
UPLIFT	\$794,201.75	\$591,095.48	\$864,837.68	\$844,059.93	\$715,502.80	\$957,232.77	
RESIDUALS	(\$329,257.89)	(\$484,440.37)	(\$68,200.60)	(\$774,985.72)	(\$475,001.21)	(\$748,581.00)	
ANCILLARY SERVICES	\$733,315.18	\$724,315.93	\$673,454.86	\$714,898.39	\$699,665.33	\$706,777.11	
TCC	\$1,879,504.46	\$1,071,912.71	\$1,041,539.85	\$497,537.82	\$1,872,478.63	\$598,642.62	



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ATTACHMENT F: APRIL 2005 MARKET RESIDUALS

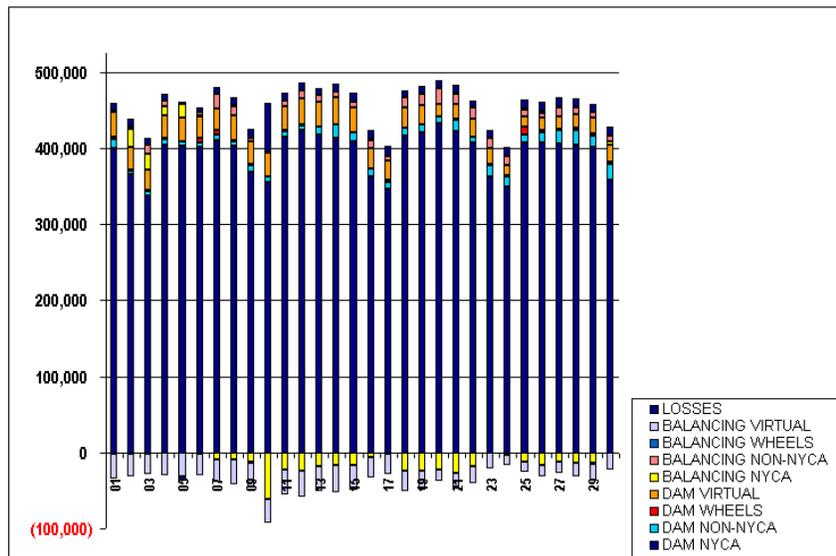
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM ENERGY					\$642,687.89	\$737,901.58	\$714,212.40
DAM LOSSES					(\$1,490,883.83)	(\$1,726,396.48)	(\$1,595,316.79)
BALANCING ENERGY					(\$155,238.71)	(\$241,400.33)	(\$303,447.88)
BALANCING LOSSES					\$57,749.46	\$134,391.02	\$323,623.24
BALANCING CONGESTION					\$43,768.22	\$173,737.12	\$509,673.41
FAILED IMPORT CHARGE					(\$2,818.46)	(\$16,213.91)	(\$517.44)
	4	5	6	7	8	9	10
DAM ENERGY	\$850,336.97	\$794,863.01	\$951,205.69	\$984,875.68	\$960,808.29	\$774,364.32	\$571,218.99
DAM LOSSES	(\$1,783,390.69)	(\$1,769,497.34)	(\$2,069,587.46)	(\$2,072,738.52)	(\$1,678,784.61)	(\$1,515,646.91)	(\$1,144,829.47)
BALANCING ENERGY	\$100,081.51	(\$1,065,640.64)	(\$509,679.37)	(\$424,029.62)	(\$315,373.26)	(\$56,231.22)	\$25,099.98
BALANCING LOSSES	\$203,083.89	\$1,266.21	\$139,448.92	\$377,763.87	\$152,201.18	\$102,635.25	\$12,198.85
BALANCING CONGESTION	\$568,583.60	\$172,554.58	\$101,312.55	\$727,966.94	\$279,205.66	\$564,818.13	\$59,393.03
FAILED IMPORT CHARGE	(\$4,310.88)	\$0.00	\$0.00	(\$332.51)	(\$3,347.96)	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$632,551.30	\$849,048.70	\$709,120.87	\$757,824.65	\$916,688.09	\$931,694.51	\$775,156.49
DAM LOSSES	(\$1,289,317.25)	(\$1,645,856.67)	(\$1,339,435.37)	(\$1,378,748.38)	(\$1,540,493.80)	(\$1,460,738.15)	(\$1,374,324.56)
BALANCING ENERGY	(\$59,201.06)	(\$187,220.69)	(\$224,072.23)	(\$256,860.95)	(\$330,672.49)	(\$335,729.52)	(\$97,840.94)
BALANCING LOSSES	\$49,676.77	\$162,900.17	\$101,182.94	\$112,806.80	\$133,166.47	\$113,857.72	\$81,899.09
BALANCING CONGESTION	\$70,573.90	\$307,254.26	\$110,464.34	\$183,571.09	\$296,283.24	\$357,167.35	\$131,960.36
FAILED IMPORT CHARGE	(\$3,402.84)	\$0.00	\$0.00	(\$866.95)	(\$2,125.86)	(\$456.72)	(\$19,666.99)
	18	19	20	21	22	23	24
DAM ENERGY	\$781,240.09	\$885,807.60	\$948,131.06	\$757,591.49	\$676,352.58	\$619,782.33	\$511,608.79
DAM LOSSES	(\$1,342,561.96)	(\$1,554,719.55)	(\$1,635,072.23)	(\$1,454,523.74)	(\$1,250,107.83)	(\$1,128,980.85)	(\$1,047,244.13)
BALANCING ENERGY	(\$258,047.74)	(\$258,609.60)	(\$266,160.25)	(\$162,605.58)	(\$192,817.93)	(\$169,094.09)	(\$1,080.66)
BALANCING LOSSES	\$165,138.44	\$153,813.19	\$170,808.45	\$127,529.78	\$77,887.22	\$66,232.54	\$85,157.42
BALANCING CONGESTION	\$385,295.22	\$193,902.16	\$968,168.07	\$425,860.38	\$174,138.81	\$31,726.54	\$168,843.24
FAILED IMPORT CHARGE	(\$2,269.64)	(\$8,073.57)	(\$831.84)	(\$279.00)	(\$8,089.92)	(\$515.64)	(\$1,132.79)
	25	26	27	28	29	30	
DAM ENERGY	\$915,686.47	\$868,010.51	\$837,078.51	\$806,988.89	\$801,825.13	\$917,950.36	
DAM LOSSES	(\$1,603,083.23)	(\$1,468,979.39)	(\$1,485,992.89)	(\$1,487,391.61)	(\$1,495,860.96)	(\$1,575,676.32)	
BALANCING ENERGY	(\$217,637.30)	(\$192,245.95)	(\$95,318.67)	(\$224,077.66)	(\$209,764.22)	(\$303,504.37)	
BALANCING LOSSES	\$153,848.02	\$80,644.68	\$125,657.54	\$76,202.05	\$116,572.01	\$148,513.98	
BALANCING CONGESTION	\$421,928.21	\$228,174.79	\$650,374.91	\$56,420.91	\$316,923.62	\$64,502.29	
FAILED IMPORT CHARGE	\$0.00	(\$45.01)	\$0.00	(\$3,128.30)	(\$4,696.79)	(\$366.34)	



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ATTACHMENT G: APRIL 2005 WITHDRAWALS

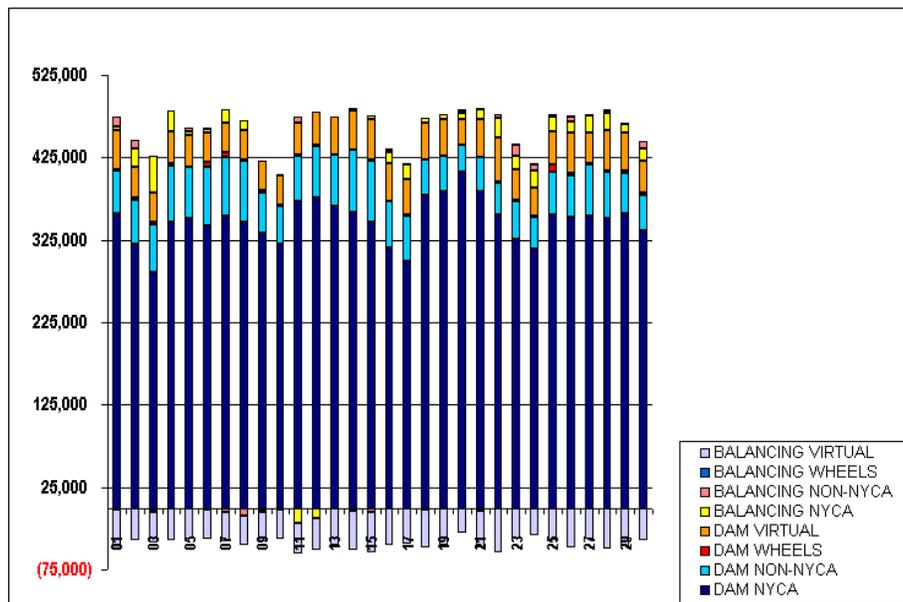
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM NYCA					400,670	365,230	337,637
DAM NON-NYCA					11,931	5,522	5,123
DAM WHEELS					1,953	1,532	2,850
DAM VIRTUAL					32,707	29,658	26,084
BALANCING NYCA					1,017	23,930	21,561
BALANCING NON-NYCA					1,051	2,283	10,878
BALANCING WHEELS					(1,953)	(1,182)	(2,376)
BALANCING VIRTUAL					(32,707)	(29,658)	(26,084)
LOSSES					10,355	10,019	9,168
	4	5	6	7	8	9	10
DAM NYCA	404,422	402,743	401,744	410,338	402,398	368,275	355,116
DAM NON-NYCA	7,394	6,542	5,846	6,797	6,712	8,995	7,426
DAM WHEELS	2,300	0	5,966	6,504	1,600	1,887	800
DAM VIRTUAL	29,396	31,614	27,992	28,780	32,875	30,414	30,793
BALANCING NYCA	11,456	17,000	1,821	(8,821)	(8,929)	(12,498)	(61,501)
BALANCING NON-NYCA	6,981	2,371	4,532	19,207	12,202	3,887	1,748
BALANCING WHEELS	400	520	(2,238)	(789)	160	(1,587)	(521)
BALANCING VIRTUAL	(29,396)	(31,614)	(27,992)	(28,780)	(32,875)	(30,414)	(30,793)
LOSSES	9,406	(6,900)	5,456	9,464	10,343	11,161	62,982
	11	12	13	14	15	16	17
DAM NYCA	415,016	423,798	417,324	413,936	409,278	362,510	345,979
DAM NON-NYCA	6,759	6,609	11,334	18,027	10,825	11,052	9,835
DAM WHEELS	1,398	1,500	0	0	800	0	2,078
DAM VIRTUAL	32,426	34,195	32,405	34,523	33,163	26,456	25,683
BALANCING NYCA	(22,623)	(24,410)	(18,811)	(17,297)	(16,898)	(6,928)	(2,221)
BALANCING NON-NYCA	6,933	9,987	8,580	7,506	6,587	10,345	6,128
BALANCING WHEELS	(200)	191	172	100	540	1,046	21
BALANCING VIRTUAL	(32,426)	(34,195)	(32,405)	(34,523)	(33,163)	(26,456)	(25,683)
LOSSES	10,690	10,711	9,635	10,786	11,746	12,715	12,771
	18	19	20	21	22	23	24
DAM NYCA	415,635	420,478	432,573	423,034	408,108	362,920	349,848
DAM NON-NYCA	10,566	10,192	9,000	14,267	6,327	14,882	12,886
DAM WHEELS	300	391	67	700	1,100	394	1,600
DAM VIRTUAL	26,903	26,098	15,743	19,930	22,604	20,741	13,594
BALANCING NYCA	(23,660)	(23,969)	(22,387)	(27,277)	(17,788)	472	(2,720)
BALANCING NON-NYCA	13,366	14,079	20,908	14,122	15,243	12,848	11,002
BALANCING WHEELS	240	193	723	830	(400)	851	760
BALANCING VIRTUAL	(26,903)	(26,098)	(15,743)	(19,930)	(22,604)	(20,741)	(13,594)
LOSSES	9,392	10,133	10,786	10,568	9,307	10,187	11,158
	25	26	27	28	29	30	
DAM NYCA	407,698	408,166	405,956	404,840	401,813	358,780	
DAM NON-NYCA	10,387	12,030	17,806	19,654	14,594	20,610	
DAM WHEELS	10,139	3,811	2,210	1,660	2,741	2,756	
DAM VIRTUAL	13,281	16,125	15,355	18,796	21,508	22,384	
BALANCING NYCA	(12,093)	(16,136)	(12,182)	(13,102)	(14,298)	4,880	
BALANCING NON-NYCA	8,721	6,269	12,178	8,266	6,380	6,633	
BALANCING WHEELS	1,382	1,975	443	970	(935)	(381)	
BALANCING VIRTUAL	(13,281)	(16,125)	(15,355)	(18,796)	(21,508)	(22,384)	
LOSSES	11,899	12,281	13,271	10,959	10,335	12,513	



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**ATTACHMENT H: APRIL 2005 SUPPLY**

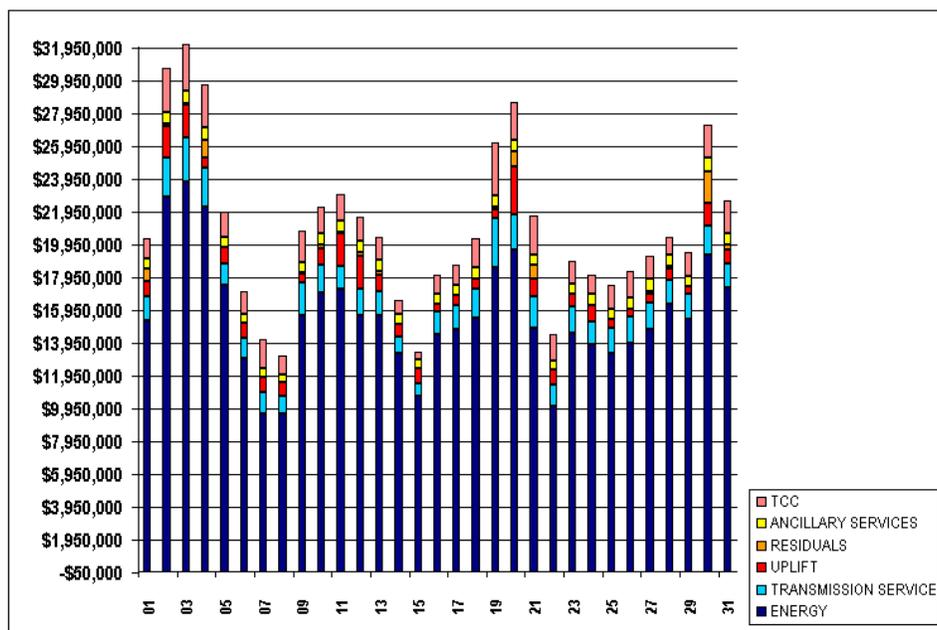
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM NYCA					366,568	319,361	286,253
DAM NON-NYCA					52,676	54,882	57,482
DAM WHEELS					1,953	1,532	2,950
DAM VIRTUAL					47,129	37,990	36,211
BALANCING NYCA					4,422	22,579	43,767
BALANCING NON-NYCA					11,358	10,161	(3,205)
BALANCING WHEELS					(1,953)	(1,182)	(2,376)
BALANCING VIRTUAL					(47,129)	(37,990)	(36,211)
	4	5	6	7	8	9	10
DAM NYCA	346,162	350,731	342,221	354,262	346,968	334,033	320,704
DAM NON-NYCA	68,988	63,229	71,067	70,859	73,664	48,898	45,770
DAM WHEELS	2,300	0	5,866	6,504	1,600	1,887	800
DAM VIRTUAL	38,537	38,346	36,254	35,441	36,041	35,909	35,955
BALANCING NYCA	25,820	4,069	3,558	16,926	11,849	(6,601)	926
BALANCING NON-NYCA	(1,301)	4,727	2,548	(5,052)	(9,744)	491	(1,630)
BALANCING WHEELS	400	520	(2,238)	(789)	160	(1,587)	(521)
BALANCING VIRTUAL	(38,537)	(38,346)	(36,254)	(35,441)	(36,041)	(35,909)	(35,955)
	11	12	13	14	15	16	17
DAM NYCA	371,320	375,761	365,885	359,081	347,200	315,306	298,748
DAM NON-NYCA	55,908	63,304	62,769	75,169	74,564	57,391	54,777
DAM WHEELS	1,398	1,500	0	0	800	0	2,078
DAM VIRTUAL	37,845	39,237	45,240	46,987	48,531	44,791	43,219
BALANCING NYCA	(18,223)	(12,007)	(301)	2,849	4,935	13,544	17,036
BALANCING NON-NYCA	7,971	187	259	(4,142)	(5,161)	3,452	1,931
BALANCING WHEELS	(200)	191	172	100	540	1,046	21
BALANCING VIRTUAL	(37,845)	(39,237)	(45,240)	(46,987)	(48,531)	(44,791)	(43,219)
	18	19	20	21	22	23	24
DAM NYCA	379,587	383,975	407,247	383,826	355,012	326,563	314,465
DAM NON-NYCA	42,219	42,282	33,707	41,072	39,268	45,340	38,587
DAM WHEELS	300	391	67	700	1,100	894	1,600
DAM VIRTUAL	45,307	45,250	31,047	45,242	54,550	38,513	33,407
BALANCING NYCA	5,757	5,259	7,268	13,275	22,348	15,946	20,973
BALANCING NON-NYCA	(2,264)	(602)	2,807	(3,458)	4,569	13,460	8,148
BALANCING WHEELS	240	193	723	830	(400)	851	760
BALANCING VIRTUAL	(45,307)	(45,250)	(31,047)	(45,242)	(54,550)	(38,512)	(33,407)
	25	26	27	28	29	30	
DAM NYCA	356,083	352,143	354,008	350,604	356,902	335,904	
DAM NON-NYCA	51,046	50,926	62,156	56,491	49,171	43,269	
DAM WHEELS	10,139	3,811	2,210	1,660	2,741	2,756	
DAM VIRTUAL	38,847	47,939	37,324	49,530	45,662	38,895	
BALANCING NYCA	18,604	13,110	19,857	20,441	11,645	15,254	
BALANCING NON-NYCA	879	6,433	1,008	3,079	1,107	8,990	
BALANCING WHEELS	1,382	1,975	443	970	(935)	(381)	
BALANCING VIRTUAL	(38,847)	(47,938)	(37,323)	(49,530)	(45,662)	(38,895)	



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**ATTACHMENT I: AUGUST 2004 MARKET COSTS**

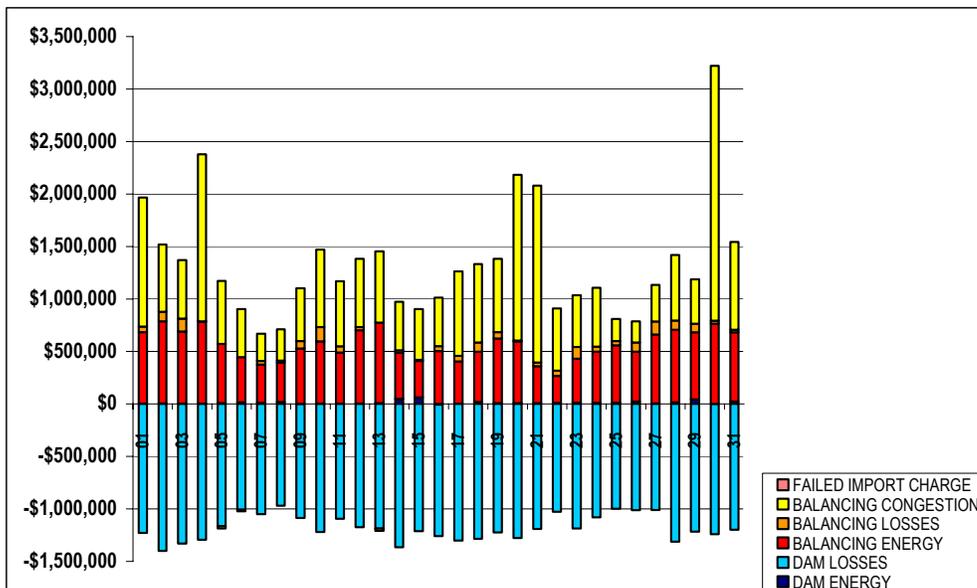
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
ENERGY							1
TRANSMISSION SERVICE							\$15,219,171.98
UPLIFT							\$924,859.40
RESIDUALS							\$738,237.63
ANCILLARY SERVICES							\$632,660.51
TCC							\$1,284,049.01
	2	3	4	5	6	7	8
ENERGY	\$22,852,751.13	\$23,798,329.45	\$22,272,910.82	\$17,460,543.07	\$12,979,324.57	\$9,670,261.07	\$9,646,222.57
TRANSMISSION SERVICE	\$2,407,418.08	\$2,677,690.96	\$2,368,269.17	\$1,351,927.18	\$1,291,684.62	\$1,304,074.89	\$1,027,291.65
UPLIFT	\$1,934,107.50	\$2,025,215.95	\$625,190.29	\$949,669.09	\$874,000.50	\$911,348.89	\$864,726.70
RESIDUALS	\$120,142.33	\$41,079.36	\$1,083,567.55	(\$13,325.24)	(\$120,140.08)	(\$378,446.99)	(\$257,652.71)
ANCILLARY SERVICES	\$720,802.39	\$738,256.47	\$692,752.45	\$618,183.73	\$569,739.87	\$525,388.54	\$504,667.94
TCC	\$2,683,764.89	\$2,878,844.94	\$2,639,134.62	\$1,530,340.74	\$1,375,534.07	\$1,762,104.09	\$1,142,885.09
	9	10	11	12	13	14	15
ENERGY	\$15,609,386.20	\$16,978,293.76	\$17,227,548.98	\$15,649,568.97	\$15,645,606.53	\$13,319,863.35	\$10,681,857.64
TRANSMISSION SERVICE	\$2,025,016.46	\$1,760,824.59	\$1,375,564.20	\$1,580,448.69	\$1,410,823.69	\$1,012,296.77	\$831,841.94
UPLIFT	\$566,049.27	\$979,568.59	\$2,052,217.03	\$1,996,387.97	\$1,024,609.12	\$796,908.00	\$864,052.03
RESIDUALS	\$18,030.74	\$251,854.75	\$76,408.25	\$209,844.70	\$244,624.33	(\$391,914.09)	(\$308,412.12)
ANCILLARY SERVICES	\$620,187.65	\$662,104.04	\$689,067.27	\$763,321.33	\$669,062.15	\$587,284.11	\$547,190.46
TCC	\$1,952,343.82	\$1,591,978.37	\$1,625,041.68	\$1,436,224.55	\$1,430,381.17	\$846,936.13	\$508,326.39
	16	17	18	19	20	21	22
ENERGY	\$14,454,446.24	\$14,747,579.86	\$15,500,620.14	\$18,540,657.12	\$19,619,874.53	\$14,889,891.42	\$10,069,106.95
TRANSMISSION SERVICE	\$1,389,180.87	\$1,460,752.76	\$1,749,475.15	\$3,031,990.54	\$2,123,901.55	\$1,859,882.89	\$1,368,085.80
UPLIFT	\$464,005.07	\$674,628.69	\$594,960.14	\$482,117.40	\$2,970,028.40	\$1,072,344.58	\$922,070.45
RESIDUALS	(\$245,094.66)	(\$41,166.50)	\$47,996.05	\$159,878.04	\$904,721.76	\$887,837.50	(\$116,783.50)
ANCILLARY SERVICES	\$621,271.45	\$628,966.79	\$637,240.95	\$679,582.19	\$715,436.49	\$630,236.79	\$521,755.62
TCC	\$1,178,706.45	\$1,203,187.90	\$1,769,304.67	\$3,243,370.70	\$2,286,415.94	\$2,379,294.11	\$1,560,875.81
	23	24	25	26	27	28	29
ENERGY	\$14,589,676.31	\$13,863,268.63	\$13,309,552.84	\$13,916,440.38	\$14,786,699.64	\$16,297,511.89	\$15,386,446.26
TRANSMISSION SERVICE	\$1,586,251.59	\$1,392,719.50	\$1,521,231.63	\$1,614,096.43	\$1,587,308.79	\$1,468,444.88	\$1,515,173.10
UPLIFT	\$760,125.39	\$998,518.21	\$549,826.69	\$483,422.22	\$586,890.28	\$730,525.40	\$491,479.68
RESIDUALS	(\$149,144.82)	\$26,774.93	(\$187,334.12)	(\$225,666.15)	\$122,457.36	\$107,105.87	(\$28,361.28)
ANCILLARY SERVICES	\$609,645.68	\$616,442.78	\$619,368.99	\$694,903.32	\$757,073.56	\$701,590.40	\$646,087.02
TCC	\$1,422,188.26	\$1,205,247.72	\$1,483,606.78	\$1,636,830.90	\$1,363,248.99	\$1,090,053.13	\$1,426,541.05
	30	31					
ENERGY	\$19,316,365.99	\$17,329,687.40					
TRANSMISSION SERVICE	\$1,779,708.01	\$1,446,106.69					
UPLIFT	\$1,350,170.35	\$832,452.61					
RESIDUALS	\$1,980,953.07	\$345,481.28					
ANCILLARY SERVICES	\$835,125.12	\$708,233.53					
TCC	\$1,940,266.89	\$1,940,266.89					



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**ATTACHMENT J: AUGUST 2004 MARKET RESIDUALS**

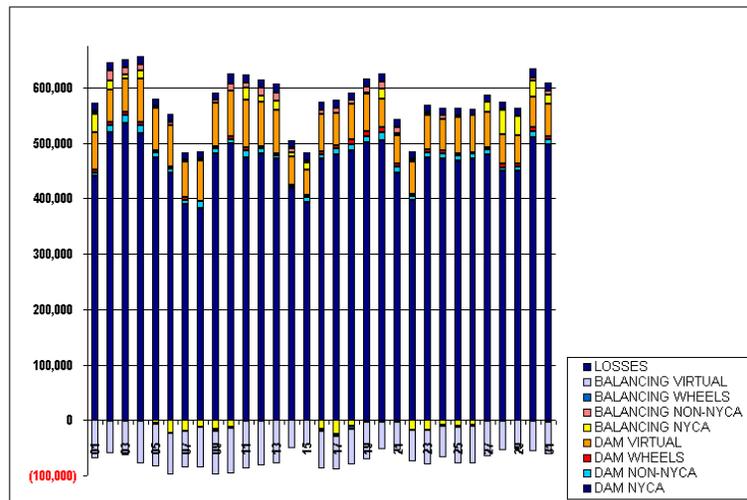
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							1
DAM ENERGY							\$2,364.23
DAM LOSSES							(\$1,229,534.45)
BALANCING ENERGY							\$681,906.77
BALANCING LOSSES							\$53,231.74
BALANCING CONGESTION							\$1,230,269.34
FAILED IMPORT CHARGE							\$0.00
	2	3	4	5	6	7	8
DAM ENERGY	\$6,116.70	\$2,016.13	\$2,835.06	\$8,053.20	\$16,970.13	\$11,752.21	\$19,605.93
DAM LOSSES	(\$1,399,255.02)	(\$1,328,523.03)	(\$1,295,117.61)	(\$1,162,435.52)	(\$1,007,551.02)	(\$1,048,978.68)	(\$969,719.27)
BALANCING ENERGY	\$781,183.64	\$686,895.69	\$781,973.81	\$562,647.79	\$428,345.33	\$364,415.53	\$375,965.62
BALANCING LOSSES	\$90,700.54	\$123,889.95	\$2,255.10	(\$23,720.90)	(\$15,786.38)	\$34,256.15	\$17,962.25
BALANCING CONGESTION	\$641,396.47	\$556,800.62	\$1,591,621.19	\$602,130.19	\$457,881.86	\$260,107.80	\$298,632.76
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	9	10	11	12	13	14	15
DAM ENERGY	\$1,047.64	\$2,186.11	\$3,900.16	\$3,928.40	\$9,194.14	\$48,819.20	\$62,752.49
DAM LOSSES	(\$1,084,901.04)	(\$1,218,291.55)	(\$1,092,472.73)	(\$1,172,710.64)	(\$1,186,232.67)	(\$1,365,050.16)	(\$1,210,798.55)
BALANCING ENERGY	\$527,275.68	\$593,465.77	\$486,841.74	\$698,095.40	\$766,199.59	\$440,003.51	\$346,756.84
BALANCING LOSSES	\$71,131.23	\$136,947.90	\$58,480.38	\$29,691.33	(\$23,278.76)	\$22,086.18	\$9,808.40
BALANCING CONGESTION	\$503,477.23	\$737,546.52	\$619,658.70	\$650,840.21	\$678,742.03	\$462,227.18	\$483,068.70
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	16	17	18	19	20	21	22
DAM ENERGY	(\$6,631.60)	\$3,325.73	\$19,190.46	\$7,749.97	\$8,255.20	\$9,365.96	\$10,825.85
DAM LOSSES	(\$1,251,575.41)	(\$1,302,615.03)	(\$1,283,991.82)	(\$1,222,526.83)	(\$1,277,221.39)	(\$1,191,310.50)	(\$1,027,717.41)
BALANCING ENERGY	\$504,329.07	\$402,001.72	\$480,398.46	\$616,078.69	\$588,023.22	\$351,680.89	\$257,226.12
BALANCING LOSSES	\$46,593.76	\$51,690.76	\$87,516.08	\$60,586.23	\$7,114.98	\$35,326.13	\$50,371.94
BALANCING CONGESTION	\$462,189.52	\$804,430.32	\$744,882.87	\$697,989.98	\$1,578,549.75	\$1,682,775.02	\$591,964.00
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	23	24	25	26	27	28	29
DAM ENERGY	\$14,338.50	\$11,197.57	\$13,619.24	\$22,210.08	\$4,926.39	\$16,143.32	\$43,071.67
DAM LOSSES	(\$1,186,234.16)	(\$1,079,399.14)	(\$996,670.90)	(\$1,012,014.64)	(\$1,011,024.19)	(\$1,312,140.72)	(\$1,214,866.31)
BALANCING ENERGY	\$417,280.53	\$486,514.53	\$544,128.22	\$475,986.35	\$657,142.20	\$689,843.45	\$639,025.40
BALANCING LOSSES	\$112,605.29	\$47,883.82	\$41,445.13	\$87,130.95	\$122,458.46	\$89,276.94	\$83,484.88
BALANCING CONGESTION	\$492,865.02	\$560,578.15	\$210,144.19	\$201,021.10	\$348,954.50	\$623,982.88	\$420,923.08
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	30	31					
DAM ENERGY	\$1,389.84	\$24,035.14					
DAM LOSSES	(\$1,241,003.06)	(\$1,198,108.17)					
BALANCING ENERGY	\$762,835.00	\$658,716.28					
BALANCING LOSSES	\$28,718.07	\$23,143.48					
BALANCING CONGESTION	\$2,429,013.22	\$837,694.55					
FAILED IMPORT CHARGE	\$0.00	\$0.00					



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**ATTACHMENT K: AUGUST 2004 WITHDRAWALS**

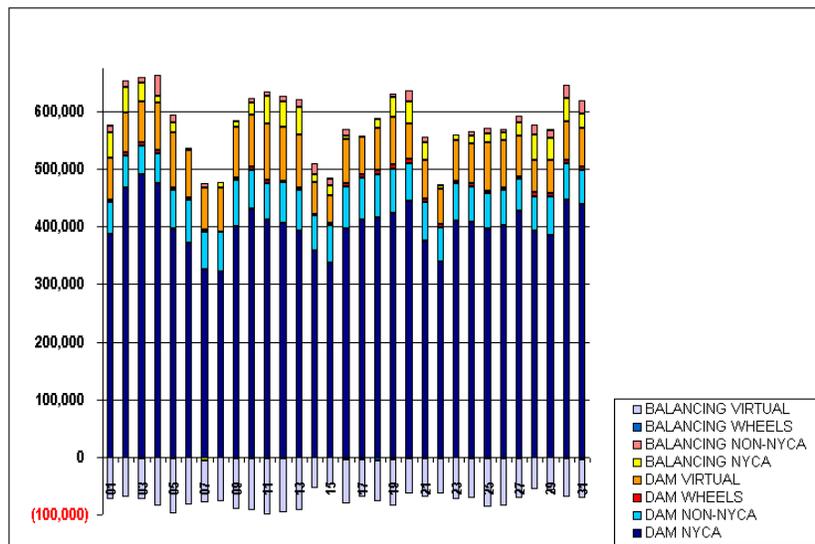
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							440,188
DAM NON-NYCA							6,681
DAM WHEELS							4,500
DAM VIRTUAL							68,860
BALANCING NYCA							32,586
BALANCING NON-NYCA							2,848
BALANCING WHEELS							1,585
BALANCING VIRTUAL							(68,860)
LOSSES							14,822
							<b>2</b>
DAM NYCA	520,270	536,956	518,399	474,535	446,328	389,888	383,249
DAM NON-NYCA	12,453	13,628	14,914	9,221	7,224	7,942	11,905
DAM WHEELS	4,875	5,075	5,350	3,756	3,300	4,000	0
DAM VIRTUAL	59,600	61,716	77,598	76,462	74,908	65,640	72,691
BALANCING NYCA	16,211	6,477	15,483	(4,774)	(22,340)	(19,357)	(11,928)
BALANCING NON-NYCA	17,692	13,226	10,338	2,332	6,402	2,285	3,384
BALANCING WHEELS	(419)	(1,353)	(596)	(2,106)	1,020	725	400
BALANCING VIRTUAL	(59,600)	(61,716)	(77,598)	(76,462)	(74,908)	(65,640)	(72,691)
LOSSES	14,467	13,630	14,499	14,183	13,025	12,002	12,682
							<b>3</b>
DAM NYCA	481,232	498,690	474,306	481,333	471,455	418,652	393,979
DAM NON-NYCA	8,922	8,658	12,798	9,630	6,216	3,818	9,027
DAM WHEELS	4,229	5,854	5,880	2,334	3,363	2,708	3,527
DAM VIRTUAL	78,197	80,956	85,151	80,716	78,548	50,612	45,702
BALANCING NYCA	(16,599)	(12,604)	21,758	11,872	16,323	6,453	12,483
BALANCING NON-NYCA	6,265	13,268	9,406	13,673	15,456	9,071	3,178
BALANCING WHEELS	(2,964)	(2,371)	(1,605)	(1,684)	(110)	176	727
BALANCING VIRTUAL	(78,197)	(80,956)	(85,151)	(80,716)	(78,548)	(60,612)	(45,702)
LOSSES	12,891	18,390	13,612	14,247	15,348	14,384	13,676
							<b>4</b>
DAM NYCA	471,982	479,463	486,549	500,682	505,403	446,975	396,521
DAM NON-NYCA	8,024	10,436	11,496	12,205	14,607	10,165	7,749
DAM WHEELS	5,350	5,259	9,283	8,711	8,507	5,344	4,400
DAM VIRTUAL	67,827	60,103	63,812	68,218	60,660	52,393	57,526
BALANCING NYCA	(15,729)	(24,718)	(10,314)	1,759	19,049	3,022	(17,741)
BALANCING NON-NYCA	7,263	7,942	6,217	10,319	12,901	11,596	4,879
BALANCING WHEELS	(3,950)	(4,623)	(5,265)	(3,361)	(2,490)	(2,557)	1,493
BALANCING VIRTUAL	(67,827)	(60,103)	(63,812)	(68,218)	(60,660)	(52,393)	(57,526)
LOSSES	14,765	14,464	13,128	15,006	15,024	13,227	11,977
							<b>5</b>
DAM NYCA	474,720	472,220	468,644	472,777	479,730	449,442	450,045
DAM NON-NYCA	8,762	8,241	3,640	7,807	9,190	5,929	7,159
DAM WHEELS	4,250	5,850	3,150	3,150	3,450	7,700	5,141
DAM VIRTUAL	62,720	57,615	64,733	66,177	64,684	53,076	51,729
BALANCING NYCA	(17,356)	(8,206)	(11,091)	(9,310)	17,591	43,721	34,158
BALANCING NON-NYCA	4,547	6,657	3,981	(173)	190	1,342	(843)
BALANCING WHEELS	493	(2,075)	(1,250)	(1,646)	(1,350)	(475)	1,084
BALANCING VIRTUAL	(62,720)	(57,615)	(64,733)	(66,177)	(64,684)	(53,076)	(51,729)
LOSSES	12,963	13,250	12,648	12,157	12,708	13,811	14,391
							<b>6</b>
DAM NYCA	509,758	496,979					
DAM NON-NYCA	12,348	10,054					
DAM WHEELS	6,475	5,825					
DAM VIRTUAL	54,655	57,214					
BALANCING NYCA	29,159	17,970					
BALANCING NON-NYCA	6,645	5,790					
BALANCING WHEELS	(1,263)	(6,749)					
BALANCING VIRTUAL	(54,655)	(57,214)					
LOSSES	15,367	15,223					



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**ATTACHMENT L: AUGUST 2004 SUPPLY**

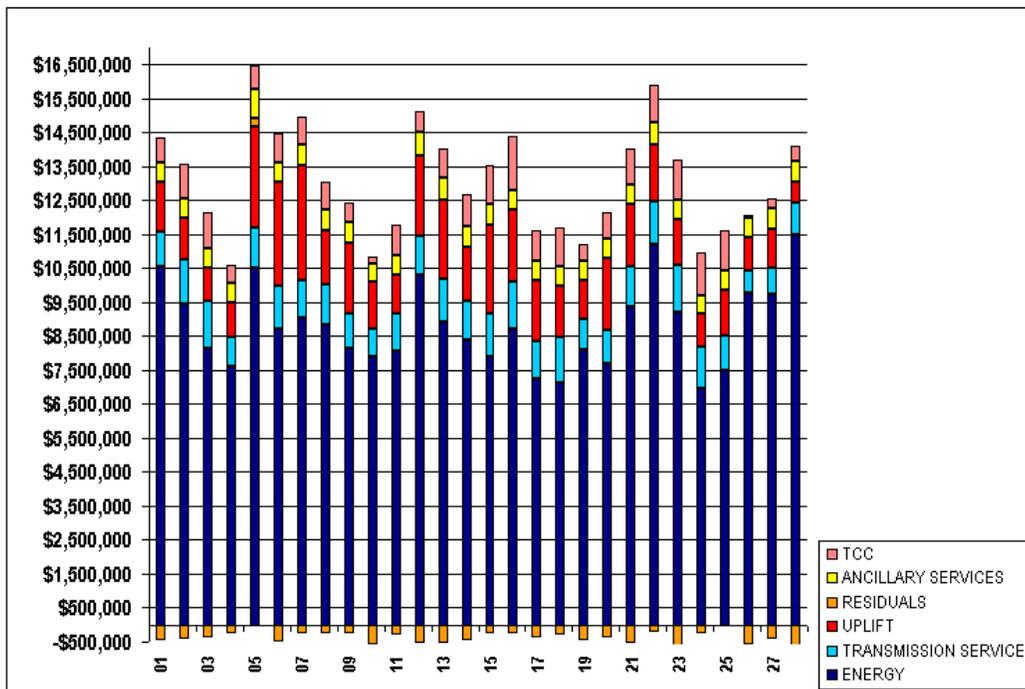
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							386,450
DAM NON-NYCA							56,004
DAM WHEELS							4,500
DAM VIRTUAL							73,324
BALANCING NYCA							43,101
BALANCING NON-NYCA							11,570
BALANCING WHEELS							1,585
BALANCING VIRTUAL							(73,324)
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	467,399	490,035	475,503	396,496	371,411	325,860	321,772
DAM NON-NYCA	56,680	51,515	51,617	68,334	75,761	65,161	70,070
DAM WHEELS	4,875	5,075	5,350	3,756	3,300	4,000	0
DAM VIRTUAL	68,494	70,919	83,868	95,753	81,905	72,884	76,783
BALANCING NYCA	45,497	32,610	10,246	16,766	2,099	(5,222)	3,215
BALANCING NON-NYCA	11,417	9,757	36,267	14,002	977	6,971	(765)
BALANCING WHEELS	(419)	(1,353)	(596)	(2,106)	1,020	725	400
BALANCING VIRTUAL	(68,494)	(70,919)	(83,868)	(95,753)	(81,905)	(72,884)	(76,783)
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	400,383	431,193	412,930	406,966	392,067	358,495	336,425
DAM NON-NYCA	30,824	66,666	61,879	69,974	71,646	61,127	66,360
DAM WHEELS	4,229	5,854	5,880	2,334	3,363	2,708	3,527
DAM VIRTUAL	87,239	90,597	97,631	94,905	92,915	54,483	47,644
BALANCING NYCA	9,676	21,121	48,352	43,179	48,528	14,583	16,936
BALANCING NON-NYCA	1,824	7,431	3,719	10,637	12,567	18,162	12,621
BALANCING WHEELS	(2,964)	(2,371)	(1,805)	(1,684)	(110)	176	727
BALANCING VIRTUAL	(87,239)	(90,597)	(97,631)	(94,905)	(92,915)	(54,483)	(47,644)
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	396,924	412,224	416,369	424,280	444,621	375,446	339,947
DAM NON-NYCA	73,765	73,337	73,725	75,433	64,662	67,994	59,065
DAM WHEELS	5,350	5,259	9,283	3,711	3,507	5,344	4,400
DAM VIRTUAL	77,074	64,615	72,186	81,575	61,638	66,317	62,824
BALANCING NYCA	4,808	211	15,230	35,980	37,992	30,928	5,655
BALANCING NON-NYCA	10,808	1,816	1,751	4,277	18,810	10,623	(1,582)
BALANCING WHEELS	(3,950)	(4,523)	(5,265)	(3,361)	(2,490)	(2,557)	1,493
BALANCING VIRTUAL	(77,074)	(64,615)	(72,186)	(81,575)	(61,638)	(66,317)	(62,824)
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	410,149	407,794	396,090	403,390	427,468	392,403	384,836
DAM NON-NYCA	65,172	62,378	62,146	61,529	56,429	60,576	68,031
DAM WHEELS	4,250	5,850	3,150	3,150	3,450	7,700	5,141
DAM VIRTUAL	71,202	68,379	85,229	82,292	69,878	55,819	57,127
BALANCING NYCA	9,309	13,998	15,001	12,997	24,344	43,004	38,303
BALANCING NON-NYCA	(1,094)	3,092	10,584	5,336	11,159	18,263	14,240
BALANCING WHEELS	493	(2,075)	(1,350)	(1,646)	(1,350)	(475)	1,084
BALANCING VIRTUAL	(71,202)	(68,379)	(85,229)	(82,292)	(69,878)	(55,819)	(57,127)
	<b>30</b>	<b>31</b>					
DAM NYCA	446,625	438,949					
DAM NON-NYCA	63,127	59,082					
DAM WHEELS	6,475	5,825					
DAM VIRTUAL	67,041	66,879					
BALANCING NYCA	39,730	24,904					
BALANCING NON-NYCA	23,795	23,081					
BALANCING WHEELS	(1,363)	(3,749)					
BALANCING VIRTUAL	(67,041)	(66,879)					



SETTLEMENTS REPORT  
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**ATTACHMENT M: FEBRUARY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET COSTS**

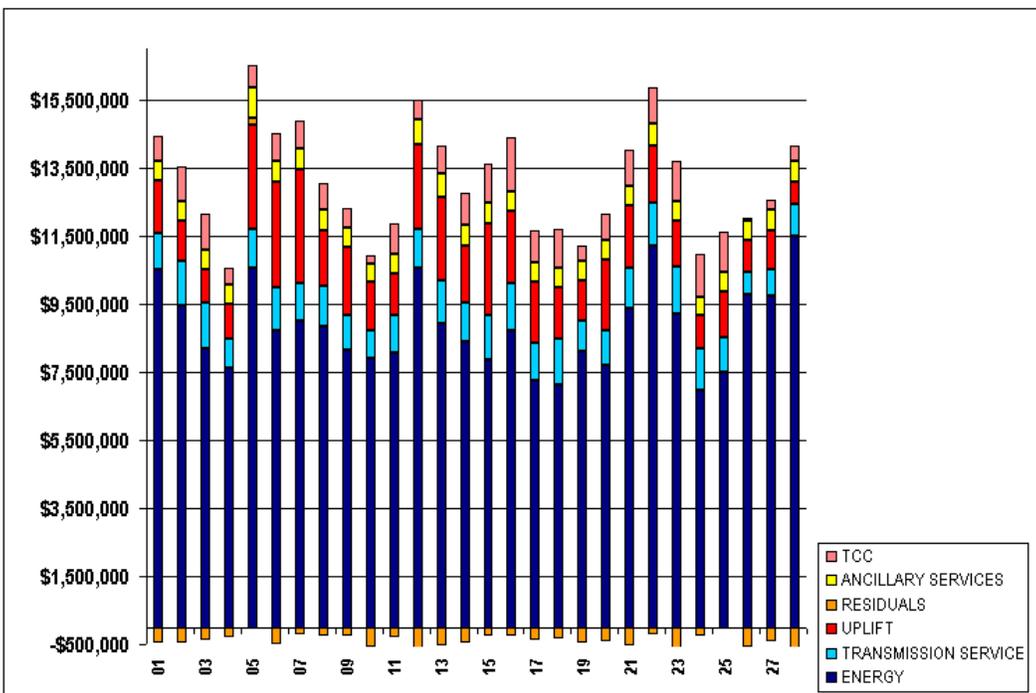
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
ENERGY				1	2	3	4
TRANSMISSION SERVICE				\$10,535,373.07	\$9,470,095.39	\$8,165,607.86	\$7,601,746.60
UPLIFT				\$1,023,179.53	\$1,295,216.13	\$1,357,630.23	\$372,619.90
RESIDUALS				\$1,486,580.80	\$1,235,425.90	\$1,006,762.13	\$1,029,946.87
ANCILLARY SERVICES				(\$475,101.95)	(\$435,066.17)	(\$373,238.47)	(\$274,815.84)
TCC				\$578,679.19	\$571,426.13	\$571,586.87	\$551,453.98
				\$727,819.11	\$1,007,473.21	\$1,050,591.82	\$520,623.64
	5	6	7	8	9	10	11
ENERGY	\$10,532,205.21	\$8,718,908.99	\$9,056,731.29	\$8,830,923.38	\$8,148,199.16	\$7,890,040.04	\$8,073,223.69
TRANSMISSION SERVICE	\$1,153,696.21	\$1,264,281.66	\$1,101,610.15	\$1,178,247.25	\$1,019,204.28	\$819,513.83	\$1,104,988.99
UPLIFT	\$2,989,110.00	\$2,057,463.04	\$3,384,715.10	\$1,610,546.15	\$2,079,282.32	\$1,399,815.47	\$1,152,171.55
RESIDUALS	\$254,398.80	(\$487,971.14)	(\$257,126.31)	(\$242,545.29)	(\$246,496.14)	(\$578,168.65)	(\$307,334.41)
ANCILLARY SERVICES	\$864,826.49	\$577,713.93	\$604,211.21	\$592,964.24	\$602,127.70	\$528,816.76	\$561,149.44
TCC	\$662,038.41	\$839,337.73	\$806,753.03	\$811,384.33	\$562,486.89	\$213,096.44	\$897,242.63
	12	13	14	15	16	17	18
ENERGY	\$10,307,277.41	\$8,917,301.20	\$8,385,236.55	\$7,883,279.10	\$8,703,460.27	\$7,233,475.50	\$7,121,872.20
TRANSMISSION SERVICE	\$1,132,231.47	\$1,279,819.48	\$1,129,345.61	\$1,278,642.05	\$1,398,981.96	\$1,103,761.26	\$1,339,226.06
UPLIFT	\$2,377,051.56	\$2,311,712.08	\$1,611,030.74	\$2,611,910.67	\$2,110,236.20	\$1,807,731.24	\$1,517,052.47
RESIDUALS	(\$527,668.34)	(\$527,213.49)	(\$472,554.83)	(\$266,556.83)	(\$241,097.21)	(\$363,719.49)	(\$309,943.67)
ANCILLARY SERVICES	\$709,950.63	\$661,247.42	\$613,048.54	\$624,323.82	\$578,776.74	\$570,765.93	\$566,395.02
TCC	\$605,388.46	\$844,590.48	\$927,531.86	\$1,139,069.82	\$1,582,685.36	\$916,267.59	\$1,152,618.27
	19	20	21	22	23	24	25
ENERGY	\$8,108,651.74	\$7,679,102.89	\$9,381,675.09	\$11,198,700.05	\$9,209,746.37	\$6,952,970.21	\$7,496,190.38
TRANSMISSION SERVICE	\$887,869.69	\$1,018,947.81	\$1,162,119.88	\$1,287,843.71	\$1,379,845.50	\$1,245,050.42	\$1,030,078.18
UPLIFT	\$1,169,280.66	\$2,108,067.60	\$1,831,415.32	\$1,667,866.00	\$1,352,928.67	\$968,298.87	\$1,333,260.59
RESIDUALS	(\$472,964.09)	(\$391,214.30)	(\$546,830.01)	(\$221,042.02)	(\$617,513.55)	(\$241,864.17)	\$9,375.73
ANCILLARY SERVICES	\$555,857.61	\$556,939.10	\$578,193.72	\$641,978.54	\$564,038.29	\$544,962.12	\$547,629.24
TCC	\$472,776.74	\$774,682.16	\$1,088,220.65	\$1,084,629.45	\$1,194,819.85	\$1,246,641.47	\$1,195,824.69
	26	27	28				
ENERGY	\$9,769,365.97	\$9,730,313.09	\$11,480,763.25				
TRANSMISSION SERVICE	\$661,030.10	\$803,229.01	\$946,291.35				
UPLIFT	\$963,092.77	\$1,132,569.91	\$611,885.26				
RESIDUALS	(\$577,782.87)	(\$435,612.40)	(\$543,906.23)				
ANCILLARY SERVICES	\$572,154.71	\$585,907.06	\$598,940.00				
TCC	\$90,087.81	\$308,863.98	\$477,060.07				



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**ATTACHMENT N: FEBRUARY 2001 CLOSEOUT MARKET COSTS**

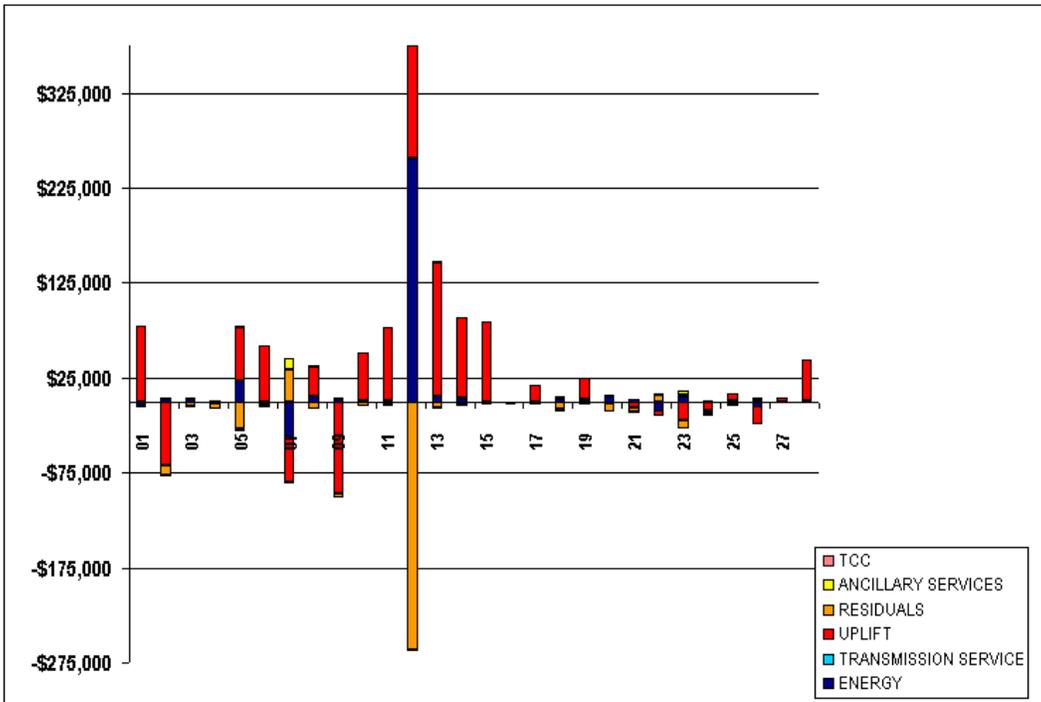
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
ENERGY				\$10,531,491.80	\$9,473,339.10	\$8,168,834.87	\$7,603,096.26
TRANSMISSION SERVICE				\$1,023,011.12	\$1,294,927.30	\$1,356,943.33	\$872,301.83
UPLIFT				\$1,566,274.12	\$1,167,781.82	\$1,007,073.67	\$1,028,811.23
RESIDUALS				(\$476,522.22)	(\$445,904.19)	(\$376,828.82)	(\$280,511.90)
ANCILLARY SERVICES				\$578,609.81	\$571,479.46	\$571,641.49	\$551,626.79
TCC				\$727,245.63	\$1,006,211.83	\$1,048,161.07	\$519,333.43
	5	6	7	8	9	10	11
ENERGY	\$10,554,160.00	\$8,718,120.02	\$9,017,213.62	\$8,837,034.65	\$8,151,352.33	\$7,891,172.55	\$8,074,422.76
TRANSMISSION SERVICE	\$1,153,336.25	\$1,263,459.62	\$1,101,441.55	\$1,178,153.56	\$1,019,204.97	\$819,506.10	\$1,104,487.12
UPLIFT	\$3,045,045.35	\$3,116,867.80	\$3,338,615.60	\$1,641,463.14	\$1,981,715.20	\$1,449,962.97	\$1,229,545.52
RESIDUALS	\$225,655.19	(\$491,647.31)	(\$222,716.16)	(\$249,697.53)	(\$249,773.74)	(\$583,264.89)	(\$310,519.30)
ANCILLARY SERVICES	\$866,104.55	\$577,608.23	\$614,695.41	\$593,420.08	\$602,669.02	\$528,777.73	\$561,175.40
TCC	\$660,198.24	\$837,673.21	\$805,901.99	\$810,917.74	\$562,396.59	\$213,096.44	\$895,524.77
	12	13	14	15	16	17	18
ENERGY	\$10,564,285.03	\$8,922,615.91	\$8,389,002.31	\$7,881,871.99	\$8,703,460.82	\$7,232,754.82	\$7,124,358.15
TRANSMISSION SERVICE	\$1,131,442.18	\$1,279,577.03	\$1,129,212.29	\$1,278,577.02	\$1,398,934.20	\$1,103,925.27	\$1,341,605.57
UPLIFT	\$2,494,841.90	\$2,452,213.24	\$1,695,888.60	\$2,696,501.41	\$2,109,032.10	\$1,825,478.44	\$1,516,826.11
RESIDUALS	(\$788,773.13)	(\$532,773.66)	(\$476,454.13)	(\$266,533.35)	(\$242,352.02)	(\$364,938.86)	(\$317,225.42)
ANCILLARY SERVICES	\$710,587.04	\$663,692.33	\$613,162.57	\$624,257.28	\$578,690.79	\$570,703.58	\$566,342.70
TCC	\$603,929.83	\$842,617.47	\$926,933.24	\$1,138,773.24	\$1,582,552.67	\$914,772.72	\$1,149,794.31
	19	20	21	22	23	24	25
ENERGY	\$8,110,165.04	\$7,684,762.81	\$9,384,778.36	\$11,189,702.81	\$9,215,772.06	\$6,963,636.08	\$7,493,795.32
TRANSMISSION SERVICE	\$888,143.15	\$1,019,738.88	\$1,162,065.97	\$1,287,761.16	\$1,380,211.24	\$1,245,139.60	\$1,031,593.77
UPLIFT	\$1,192,764.31	\$2,105,558.37	\$1,824,697.63	\$1,662,331.63	\$1,333,046.39	\$959,151.27	\$1,339,882.06
RESIDUALS	(\$476,039.56)	(\$399,365.32)	(\$551,051.90)	(\$213,459.38)	(\$625,621.18)	(\$245,619.75)	\$7,282.52
ANCILLARY SERVICES	\$555,776.97	\$556,854.00	\$578,113.09	\$642,555.29	\$568,333.12	\$544,882.40	\$547,550.51
TCC	\$472,599.44	\$774,626.09	\$1,087,430.24	\$1,083,978.24	\$1,194,055.93	\$1,244,273.06	\$1,195,098.39
	26	27	28				
ENERGY	\$9,764,817.43	\$9,730,028.43	\$11,482,149.88				
TRANSMISSION SERVICE	\$661,383.78	\$803,229.61	\$945,968.36				
UPLIFT	\$944,033.24	\$1,136,217.94	\$654,546.37				
RESIDUALS	(\$574,408.48)	(\$436,260.65)	(\$644,143.02)				
ANCILLARY SERVICES	\$572,069.61	\$586,167.69	\$599,294.02				
TCC	\$90,087.81	\$308,142.12	\$475,864.75				



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**ATTACHMENT O: FEBRUARY 2001 CLOSEOUT MARKET COSTS DELTA**

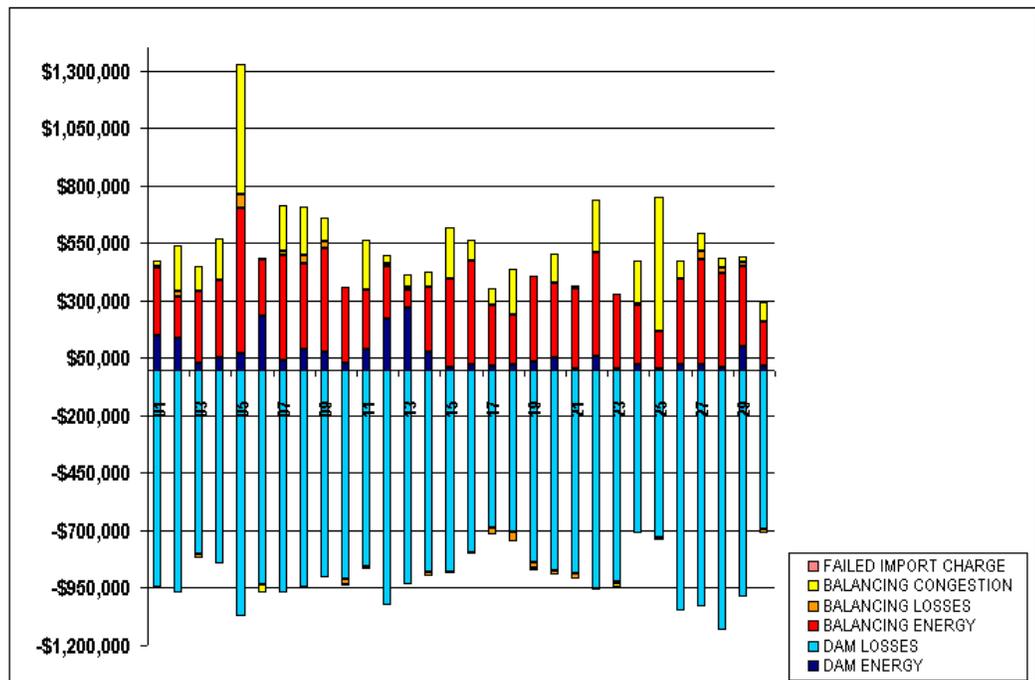
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
ENERGY				(\$3,881.27)	\$3,243.71	\$3,227.01	\$1,349.66
TRANSMISSION SERVICE				(\$168.41)	(\$288.83)	(\$686.90)	(\$318.07)
UPLIFT				\$79,693.32	(\$67,644.08)	\$311.54	(\$1,135.64)
RESIDUALS				(\$1,420.27)	(\$9,838.02)	(\$3,590.35)	(\$5,696.06)
ANCILLARY SERVICES				(\$69.38)	\$53.33	\$54.62	\$172.81
TCC				(\$573.48)	(\$1,261.38)	(\$2,430.75)	(\$1,290.21)
	5	6	7	8	9	10	11
ENERGY	\$21,954.79	(\$788.97)	(\$39,517.67)	\$6,111.27	\$3,153.17	\$1,132.51	\$1,199.07
TRANSMISSION SERVICE	(\$359.96)	(\$822.04)	(\$168.60)	(\$93.69)	\$0.69	(\$7.73)	(\$501.87)
UPLIFT	\$55,935.35	\$59,404.76	(\$46,099.50)	\$30,916.99	(\$97,567.12)	\$50,147.50	\$77,373.97
RESIDUALS	(\$28,743.61)	(\$3,676.17)	\$34,410.15	(\$7,152.24)	(\$3,277.60)	(\$5,096.24)	(\$3,184.89)
ANCILLARY SERVICES	\$1,278.06	(\$105.70)	\$10,484.20	\$455.84	\$531.32	(\$39.03)	\$25.96
TCC	(\$1,840.17)	(\$1,664.52)	(\$851.04)	(\$466.59)	(\$90.30)	\$0.00	(\$1,717.86)
	12	13	14	15	16	17	18
ENERGY	\$257,007.62	\$5,314.71	\$3,765.76	(\$1,407.11)	\$0.55	(\$720.68)	\$2,485.95
TRANSMISSION SERVICE	(\$789.29)	(\$242.45)	(\$133.32)	(\$65.03)	(\$47.76)	\$164.01	\$2,379.51
UPLIFT	\$117,790.34	\$140,501.16	\$84,857.86	\$84,590.74	(\$1,204.10)	\$17,747.20	(\$226.36)
RESIDUALS	(\$261,104.79)	(\$5,560.17)	(\$3,899.30)	\$23.48	(\$1,254.81)	(\$1,219.37)	(\$7,281.75)
ANCILLARY SERVICES	\$636.41	\$2,444.91	\$114.03	(\$66.54)	(\$85.95)	(\$62.35)	(\$52.32)
TCC	(\$1,458.63)	(\$1,973.01)	(\$598.62)	(\$296.53)	(\$132.69)	(\$1,494.87)	(\$2,823.96)
	19	20	21	22	23	24	25
ENERGY	\$1,513.30	\$5,659.92	\$3,103.27	(\$8,997.24)	\$6,025.69	\$665.87	(\$2,395.06)
TRANSMISSION SERVICE	\$273.46	\$791.07	(\$53.91)	(\$82.55)	\$365.74	\$89.18	\$1,515.59
UPLIFT	\$23,483.65	(\$2,509.23)	(\$6,717.63)	(\$5,534.37)	(\$19,382.28)	(\$9,147.60)	\$6,621.47
RESIDUALS	(\$3,075.47)	(\$8,151.02)	(\$4,221.89)	\$7,582.64	(\$8,107.63)	(\$3,755.58)	(\$2,093.21)
ANCILLARY SERVICES	(\$80.64)	(\$85.10)	(\$80.63)	\$576.75	\$4,294.83	(\$79.72)	(\$78.73)
TCC	(\$177.30)	(\$56.07)	(\$790.41)	(\$651.21)	(\$763.92)	(\$2,368.41)	(\$726.30)
	26	27	28				
ENERGY	(\$4,548.54)	(\$294.66)	\$1,386.63				
TRANSMISSION SERVICE	\$353.68	\$0.60	(\$322.99)				
UPLIFT	(\$19,059.53)	\$3,648.03	\$42,661.11				
RESIDUALS	\$3,374.39	(\$648.25)	(\$236.79)				
ANCILLARY SERVICES	(\$85.10)	\$260.63	\$354.02				
TCC	\$0.00	(\$721.86)	(\$1,195.32)				



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**ATTACHMENT P: FEBRUARY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET RESIDUALS**

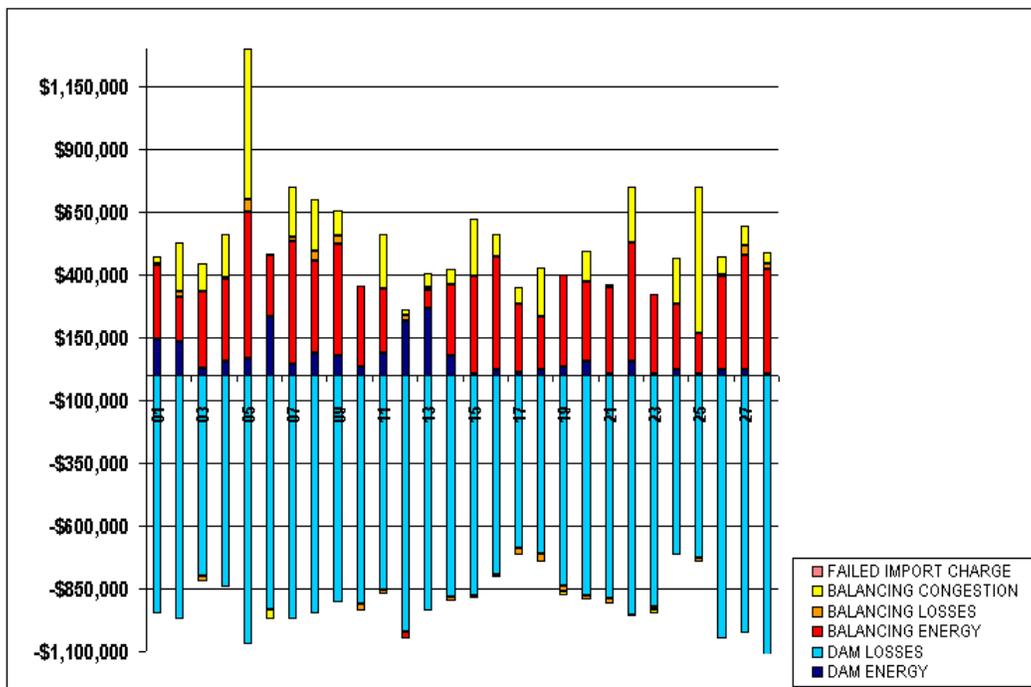
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>
DAM ENERGY				\$146,137.17	\$133,573.25	\$30,509.78	\$53,745.52
DAM LOSSES				(\$947,949.95)	(\$973,997.81)	(\$802,485.07)	(\$842,026.94)
BALANCING ENERGY				\$294,492.94	\$183,389.76	\$308,519.88	\$334,869.96
BALANCING LOSSES				\$9,614.18	\$25,241.79	(\$17,069.82)	\$1,970.26
BALANCING CONGESTION				\$22,603.71	\$195,726.84	\$107,286.76	\$176,625.36
FAILED IMPORT CHARGE				\$0.00	\$0.00	\$0.00	\$0.00
	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>
DAM ENERGY	\$67,279.50	\$232,826.77	\$42,724.37	\$90,789.74	\$77,907.12	\$30,686.67	\$86,296.29
DAM LOSSES	(\$1,074,663.55)	(\$935,393.19)	(\$971,615.69)	(\$960,225.81)	(\$903,492.28)	(\$909,359.23)	(\$857,395.32)
BALANCING ENERGY	\$636,479.85	\$244,210.37	\$454,674.69	\$368,526.14	\$446,792.92	\$330,880.98	\$258,453.24
BALANCING LOSSES	\$57,488.65	\$5,638.55	\$18,774.38	\$39,015.96	\$30,244.77	(\$28,613.26)	(\$13,482.62)
BALANCING CONGESTION	\$567,814.35	(\$35,253.64)	\$198,315.94	\$209,348.68	\$102,051.33	(\$1,763.81)	\$218,794.00
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>
DAM ENERGY	\$217,989.77	\$267,031.22	\$77,947.44	\$6,806.78	\$21,494.63	\$13,520.09	\$21,885.48
DAM LOSSES	(\$1,024,797.65)	(\$937,948.07)	(\$880,878.83)	(\$880,474.05)	(\$794,185.78)	(\$688,396.94)	(\$708,633.36)
BALANCING ENERGY	\$233,427.10	\$78,682.35	\$282,695.04	\$389,658.28	\$450,220.51	\$268,697.39	\$214,602.29
BALANCING LOSSES	\$12,490.38	\$13,996.90	(\$17,842.02)	(\$5,587.04)	(\$8,293.71)	(\$27,225.65)	(\$37,031.99)
BALANCING CONGESTION	\$33,222.06	\$51,024.11	\$65,523.54	\$223,039.20	\$89,667.14	\$69,685.62	\$199,233.91
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>
DAM ENERGY	\$36,048.81	\$53,168.15	\$4,906.47	\$56,178.04	\$3,870.44	\$21,634.98	\$6,329.60
DAM LOSSES	(\$838,067.58)	(\$875,104.32)	(\$886,448.80)	(\$965,716.50)	(\$924,987.53)	(\$714,976.95)	(\$729,359.80)
BALANCING ENERGY	\$368,574.08	\$323,883.95	\$346,350.20	\$454,705.01	\$326,469.05	\$260,617.78	\$158,403.53
BALANCING LOSSES	(\$24,289.70)	(\$17,530.37)	(\$25,236.82)	(\$6,015.76)	(\$6,007.64)	\$1,837.41	(\$12,129.77)
BALANCING CONGESTION	(\$15,239.70)	\$124,418.29	\$13,598.94	\$229,807.19	(\$16,857.87)	\$189,022.61	\$586,132.17
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>26</b>	<b>27</b>	<b>28</b>				
DAM ENERGY	\$20,862.58	\$23,012.91	\$7,337.16				
DAM LOSSES	(\$1,049,324.75)	(\$1,029,823.65)	(\$1,131,375.69)				
BALANCING ENERGY	\$372,506.77	\$458,160.08	\$413,056.06				
BALANCING LOSSES	\$1,850.05	\$34,991.96	\$23,582.57				
BALANCING CONGESTION	\$76,522.48	\$78,046.30	\$43,493.67				
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00				



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**ATTACHMENT Q: FEBRUARY 2001 CLOSEOUT MARKET RESIDUALS ANALYSIS**

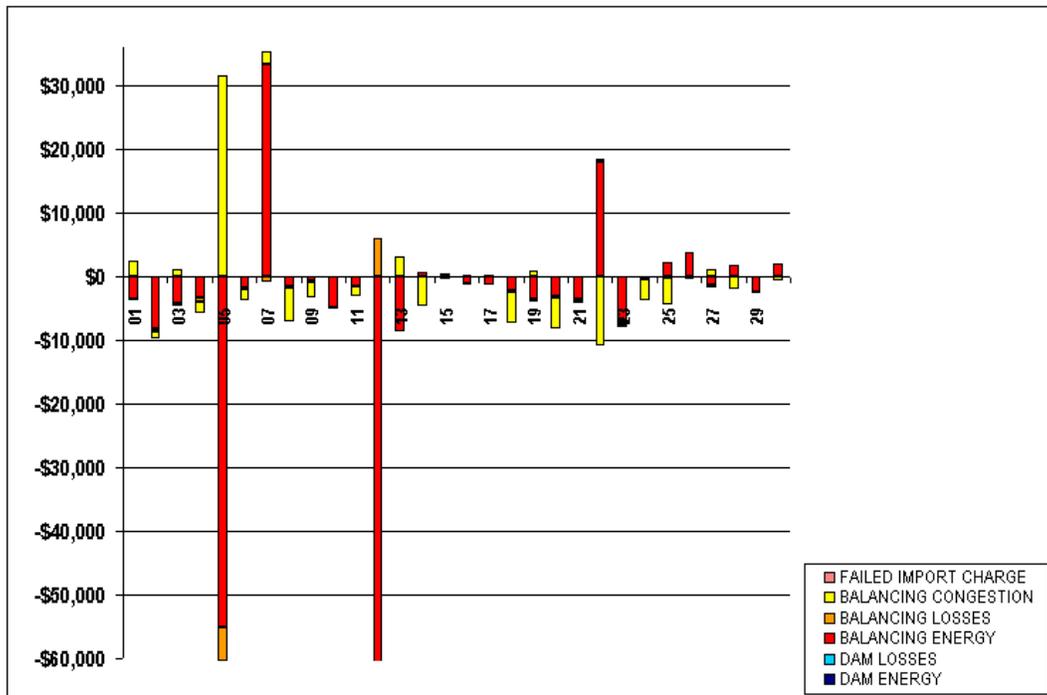
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM ENERGY				\$146,137.17	\$133,573.25	\$30,509.78	\$53,745.52
DAM LOSSES				(\$947,949.95)	(\$973,997.81)	(\$802,485.07)	(\$842,026.94)
BALANCING ENERGY				\$291,033.27	\$175,210.57	\$304,360.16	\$331,473.28
BALANCING LOSSES				\$9,188.05	\$24,747.56	(\$17,651.03)	\$1,465.09
BALANCING CONGESTION				\$25,069.24	\$194,562.24	\$108,437.34	\$174,831.15
FAILED IMPORT CHARGE				\$0.00	\$0.00	\$0.00	\$0.00
	5	6	7	8	9	10	11
DAM ENERGY	\$67,279.50	\$232,826.77	\$42,724.37	\$90,789.74	\$77,907.12	\$30,686.67	\$86,296.29
DAM LOSSES	(\$1,074,663.55)	(\$935,393.19)	(\$971,615.69)	(\$950,225.81)	(\$903,492.28)	(\$909,359.23)	(\$857,395.32)
BALANCING ENERGY	\$581,435.57	\$242,488.59	\$488,095.83	\$366,972.50	\$446,179.41	\$326,058.32	\$256,936.44
BALANCING LOSSES	\$52,161.33	\$5,313.91	\$17,858.96	\$38,744.83	\$30,026.36	(\$28,859.95)	(\$13,589.84)
BALANCING CONGESTION	\$599,442.34	(\$36,883.39)	\$200,220.37	\$204,021.21	\$99,605.65	(\$1,790.70)	\$217,233.13
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	12	13	14	15	16	17	18
DAM ENERGY	\$217,989.77	\$267,031.22	\$77,947.44	\$6,806.78	\$21,494.63	\$13,520.09	\$21,885.48
DAM LOSSES	(\$1,024,797.65)	(\$937,948.07)	(\$880,878.83)	(\$880,474.05)	(\$794,185.78)	(\$688,396.94)	(\$708,633.36)
BALANCING ENERGY	(\$26,108.23)	\$70,043.60	\$283,432.85	\$389,701.88	\$449,123.37	\$267,427.86	\$212,325.20
BALANCING LOSSES	\$18,402.01	\$13,896.41	(\$17,847.42)	(\$5,977.72)	(\$8,607.46)	(\$27,296.54)	(\$37,228.39)
BALANCING CONGESTION	\$25,740.97	\$54,203.18	\$60,891.83	\$223,409.76	\$89,823.22	\$69,806.67	\$194,425.65
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	20	21	22	23	24	25
DAM ENERGY	\$36,048.81	\$53,168.15	\$4,906.47	\$56,178.04	\$3,870.44	\$21,634.98	\$6,329.60
DAM LOSSES	(\$838,057.58)	(\$875,104.32)	(\$886,448.80)	(\$955,716.50)	(\$924,987.53)	(\$714,976.95)	(\$729,359.80)
BALANCING ENERGY	\$365,091.05	\$320,849.59	\$342,720.27	\$472,801.44	\$319,309.02	\$260,250.76	\$160,698.73
BALANCING LOSSES	(\$24,806.62)	(\$17,915.35)	(\$25,635.77)	(\$5,565.96)	(\$6,369.26)	\$1,739.01	(\$12,405.00)
BALANCING CONGESTION	(\$14,315.22)	\$119,636.61	\$13,405.93	\$218,843.60	(\$17,443.85)	\$185,732.45	\$582,018.99
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	26	27	28				
DAM ENERGY	\$20,862.58	\$23,012.91	\$7,337.16				
DAM LOSSES	(\$1,049,324.75)	(\$1,029,823.65)	(\$1,131,375.69)				
BALANCING ENERGY	\$376,301.39	\$456,786.04	\$414,845.78				
BALANCING LOSSES	\$1,267.40	\$34,555.79	\$23,528.25				
BALANCING CONGESTION	\$76,484.90	\$79,208.26	\$41,521.48				
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00				



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT R: FEBRUARY 2001 CLOSEOUT MARKET RESIDUALS DELTA ANALYSIS**

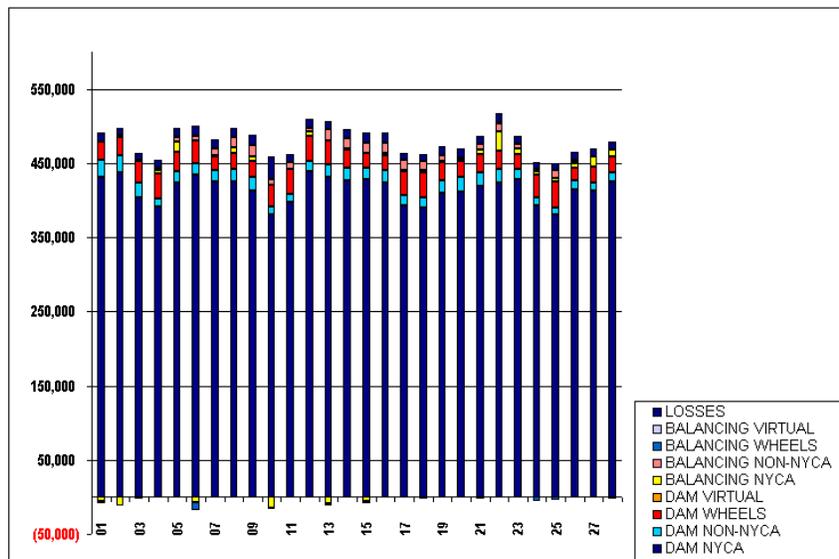
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM ENERGY				\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES				\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY				(\$3,459.67)	(\$8,179.19)	(\$4,159.72)	(\$3,396.68)
BALANCING LOSSES				(\$426.13)	(\$494.23)	(\$581.21)	(\$505.17)
BALANCING CONGESTION				\$2,465.53	(\$1,164.60)	\$1,150.58	(\$1,794.21)
FAILED IMPORT CHARGE				\$0.00	\$0.00	\$0.00	\$0.00
	5	6	7	8	9	10	11
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$55,044.28)	(\$1,721.78)	\$33,421.14	(\$1,553.64)	(\$613.51)	(\$4,822.66)	(\$1,516.80)
BALANCING LOSSES	(\$5,327.32)	(\$324.64)	(\$315.42)	(\$271.13)	(\$218.41)	(\$246.69)	(\$107.22)
BALANCING CONGESTION	\$31,627.99	(\$1,629.75)	\$1,904.43	(\$5,327.47)	(\$2,445.68)	(\$26.89)	(\$1,560.87)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	12	13	14	15	16	17	18
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$259,535.33)	(\$3,638.75)	\$737.81	\$43.60	(\$1,097.14)	(\$1,269.53)	(\$2,277.09)
BALANCING LOSSES	\$5,911.63	(\$100.49)	(\$5.40)	(\$390.63)	(\$313.75)	(\$70.89)	(\$196.40)
BALANCING CONGESTION	(\$7,481.09)	\$3,179.07	(\$4,631.71)	\$370.56	\$156.08	\$121.05	(\$4,808.26)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	20	21	22	23	24	25
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$3,483.03)	(\$3,034.36)	(\$3,629.93)	\$18,096.43	(\$7,160.03)	(\$367.02)	\$2,295.20
BALANCING LOSSES	(\$516.92)	(\$334.98)	(\$398.95)	\$449.80	(\$361.62)	(\$98.40)	(\$275.23)
BALANCING CONGESTION	\$924.48	(\$4,781.68)	(\$193.01)	(\$10,963.59)	(\$585.98)	(\$3,290.16)	(\$4,113.18)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	26	27	28				
DAM ENERGY	\$0.00	\$0.00	\$0.00				
DAM LOSSES	\$0.00	\$0.00	\$0.00				
BALANCING ENERGY	\$3,794.62	(\$1,374.04)	\$1,789.72				
BALANCING LOSSES	(\$382.65)	(\$436.17)	(\$54.32)				
BALANCING CONGESTION	(\$37.58)	\$1,161.96	(\$1,972.19)				
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00				



SETTLEMENTS REPORT  
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**ATTACHMENT S: FEBRUARY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET WITHDRAWALS ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>
DAM NYCA				430,922	437,666	403,771	391,287
DAM NON-NYCA				23,463	22,074	19,406	11,601
DAM WHEELS				24,679	25,319	29,873	33,088
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				(6,145)	(11,060)	1,271	4,661
BALANCING NON-NYCA				251	2,396	54	2,921
BALANCING WHEELS				(3,336)	(1,173)	(2,134)	(14)
BALANCING VIRTUAL				0	0	0	0
LOSSES				12,338	10,237	9,123	10,749
	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>
DAM NYCA	424,003	434,069	424,926	426,522	412,922	380,541	397,964
DAM NON-NYCA	14,610	15,806	14,884	16,371	18,568	11,640	10,231
DAM WHEELS	26,065	31,116	19,675	21,360	21,448	29,075	34,132
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	13,771	(6,381)	791	7,264	6,129	(15,265)	(167)
BALANCING NON-NYCA	6,496	6,202	9,625	14,449	15,225	7,379	8,509
BALANCING WHEELS	(300)	(10,495)	(75)	(175)	500	(675)	(650)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,960	13,624	11,416	12,789	12,686	29,710	10,939
	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>
DAM NYCA	438,756	431,714	426,184	427,747	423,886	393,294	389,617
DAM NON-NYCA	14,720	16,683	17,891	15,672	16,004	12,803	14,568
DAM WHEELS	33,322	31,642	23,631	19,666	20,730	32,630	33,802
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	6,084	(9,069)	1,723	(6,273)	2,236	1,701	2,268
BALANCING NON-NYCA	3,993	15,526	13,799	14,786	14,862	13,743	12,869
BALANCING WHEELS	(1,020)	(2,367)	(574)	(1,987)	(737)	0	(2,112)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,928	11,467	12,862	13,731	13,878	9,610	9,566
	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>
DAM NYCA	409,666	411,836	419,073	424,280	428,366	392,488	380,191
DAM NON-NYCA	17,319	20,290	18,443	18,015	13,832	11,451	10,041
DAM WHEELS	24,392	21,062	24,490	24,446	20,419	30,443	35,241
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	1,442	783	6,246	26,288	6,367	4,723	4,864
BALANCING NON-NYCA	7,542	2,699	7,773	10,987	7,369	2,323	10,561
BALANCING WHEELS	(1,538)	167	(3,207)	1,412	(1,305)	(6,681)	(4,734)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,827	12,368	10,801	12,543	10,876	10,528	9,672
	<b>26</b>	<b>27</b>	<b>28</b>				
DAM NYCA	414,914	412,211	424,696				
DAM NON-NYCA	11,682	12,215	12,217				
DAM WHEELS	16,639	20,181	22,082				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	6,053	14,364	8,794				
BALANCING NON-NYCA	4,273	515	(1,285)				
BALANCING WHEELS	1,485	(292)	(1,100)				
BALANCING VIRTUAL	0	0	0				
LOSSES	10,754	10,667	10,672				

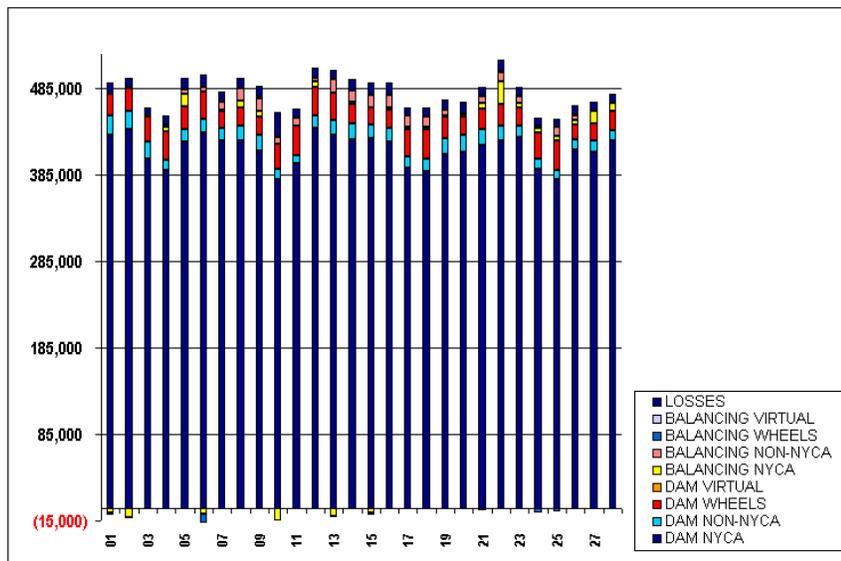


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT T: FEBRUARY 2001 CLOSEOUT MARKET WITHDRAWALS ANALYSIS**

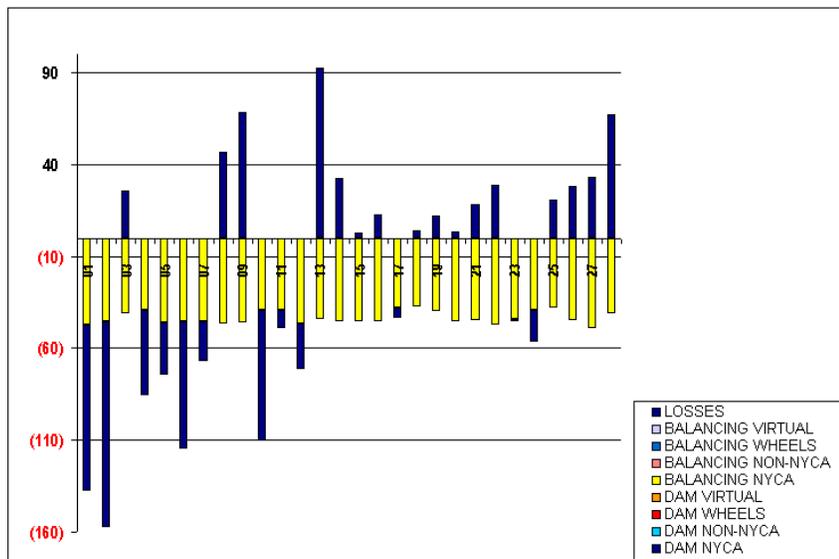
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>
DAM NYCA				430,922	437,656	403,771	391,287
DAM NON-NYCA				23,453	22,074	19,405	11,601
DAM WHEELS				24,679	25,319	29,873	33,088
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				(5,192)	(11,105)	1,230	4,621
BALANCING NON-NYCA				251	2,395	54	2,921
BALANCING WHEELS				(2,336)	(1,178)	(2,134)	(14)
BALANCING VIRTUAL				0	0	0	0
LOSSES				12,248	10,125	9,149	10,703
	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>
DAM NYCA	424,003	434,069	424,925	425,522	412,922	380,541	397,954
DAM NON-NYCA	14,510	15,805	14,884	16,371	18,568	11,640	10,231
DAM WHEELS	26,065	31,116	19,575	21,350	21,448	29,075	34,132
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	13,725	(6,927)	745	7,207	6,083	(15,235)	(195)
BALANCING NON-NYCA	6,496	6,202	9,625	14,449	15,225	7,379	8,509
BALANCING WHEELS	(200)	(10,495)	(75)	(175)	500	(675)	(650)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,921	13,555	11,395	12,836	12,755	29,639	10,929
	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>
DAM NYCA	438,756	431,714	426,184	427,747	423,886	393,294	389,617
DAM NON-NYCA	14,720	16,683	17,891	15,672	16,004	12,803	14,568
DAM WHEELS	33,322	31,642	23,631	19,556	20,730	32,630	33,802
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	6,037	(9,113)	1,678	(6,319)	2,190	1,663	2,231
BALANCING NON-NYCA	3,993	15,525	13,799	14,786	14,852	13,743	12,869
BALANCING WHEELS	(1,020)	(2,367)	(674)	(1,987)	(737)	0	(2,112)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,904	11,550	12,895	13,733	13,891	9,604	9,560
	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>
DAM NYCA	409,666	411,836	419,073	424,280	428,365	392,488	380,191
DAM NON-NYCA	17,219	20,290	18,443	18,015	13,832	11,451	10,041
DAM WHEELS	24,992	21,062	24,480	24,445	20,419	30,443	35,241
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	1,402	737	6,201	26,241	6,312	4,683	4,816
BALANCING NON-NYCA	7,542	2,699	7,773	10,987	7,359	2,322	10,561
BALANCING WHEELS	(1,538)	157	(2,207)	1,412	(1,305)	(6,681)	(4,734)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	11,840	12,371	10,820	12,572	10,875	10,511	9,593
	<b>26</b>	<b>27</b>	<b>28</b>				
DAM NYCA	414,914	412,211	424,696				
DAM NON-NYCA	11,662	12,215	12,217				
DAM WHEELS	16,639	20,181	22,082				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	6,008	14,305	8,753				
BALANCING NON-NYCA	4,273	515	(1,285)				
BALANCING WHEELS	1,485	(292)	(1,100)				
BALANCING VIRTUAL	0	0	0				
LOSSES	10,782	10,700	10,639				



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**ATTACHMENT U: FEBRUARY 2001 CLOSEOUT MARKET WITHDRAWALS DELTA ANALYSIS**

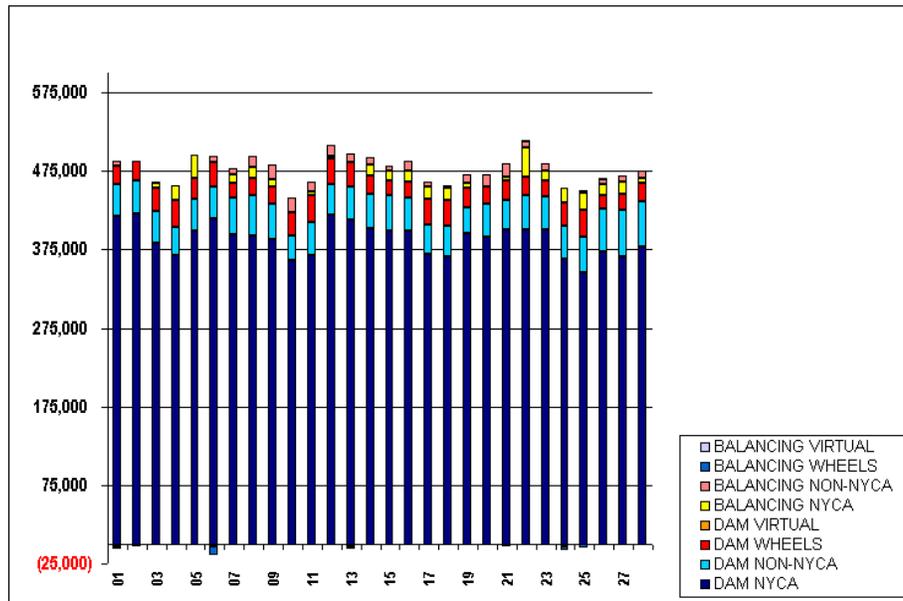
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
DAM NYCA				0	0	0	0
DAM NON-NYCA				0	0	0	0
DAM WHEELS				0	0	0	0
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				(47)	(46)	(41)	(40)
BALANCING NON-NYCA				0	0	0	0
BALANCING WHEELS				0	0	0	0
BALANCING VIRTUAL				0	0	0	0
LOSSES				(90)	(112)	26	(46)
	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(46)	(46)	(45)	(47)	(46)	(39)	(39)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(23)	(69)	(22)	47	69	(71)	(10)
	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(47)	(44)	(45)	(46)	(46)	(38)	(38)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(25)	93	33	3	13	(6)	4
	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(40)	(45)	(45)	(47)	(44)	(40)	(38)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	12	3	18	29	(1)	(17)	21
	<b>26</b>	<b>27</b>	<b>28</b>				
DAM NYCA	0	0	0				
DAM NON-NYCA	0	0	0				
DAM WHEELS	0	0	0				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	(45)	(49)	(41)				
BALANCING NON-NYCA	0	0	0				
BALANCING WHEELS	0	0	0				
BALANCING VIRTUAL	0	0	0				
LOSSES	28	33	67				



SETTLEMENTS REPORT  
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**ATTACHMENT V: FEBRUARY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET SUPPLY ANALYSIS**

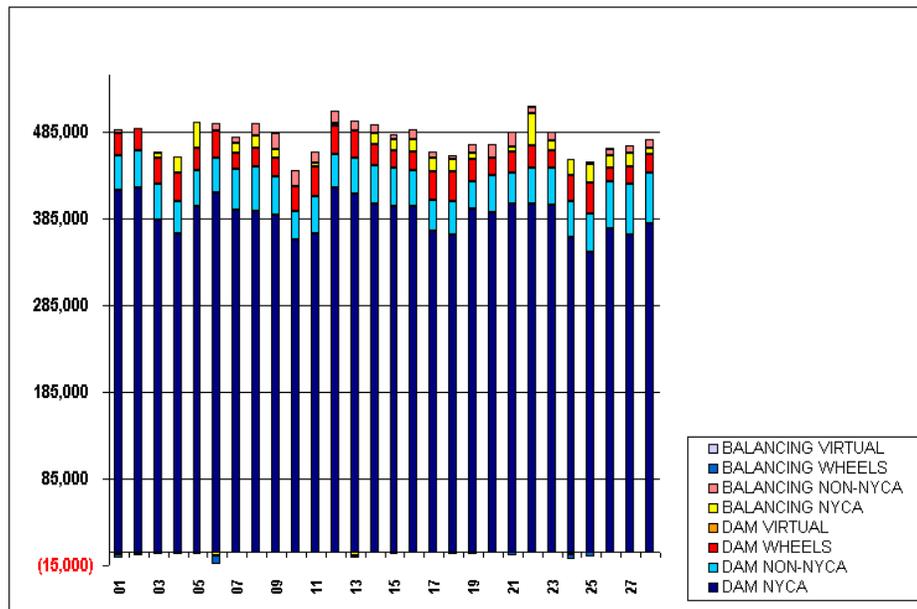
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM NYCA				417,844	420,737	383,179	367,205
DAM NON-NYCA				39,711	42,093	40,775	37,132
DAM WHEELS				24,679	25,319	29,873	33,088
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				(2,415)	(1,549)	5,894	18,661
BALANCING NON-NYCA				5,354	(281)	2,227	(1,780)
BALANCING WHEELS				(3,336)	(1,178)	(2,134)	(14)
BALANCING VIRTUAL				0	0	0	0
	5	6	7	8	9	10	11
DAM NYCA	399,210	414,951	392,805	392,913	388,803	360,932	367,831
DAM NON-NYCA	40,775	40,035	47,103	51,325	44,817	31,801	42,334
DAM WHEELS	26,065	31,116	19,575	21,350	21,448	29,075	34,132
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	30,090	(2,855)	10,414	15,149	9,380	(614)	4,993
BALANCING NON-NYCA	(1,195)	8,171	7,719	13,697	18,105	18,456	12,109
BALANCING WHEELS	(300)	(10,495)	(75)	(175)	500	(675)	(650)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	12	13	14	15	16	17	18
DAM NYCA	419,729	413,436	401,426	399,193	398,284	369,894	366,053
DAM NON-NYCA	38,328	41,275	44,461	44,461	42,335	36,624	38,753
DAM WHEELS	33,322	31,642	23,631	19,556	20,730	32,630	33,802
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	3,117	(3,623)	12,871	12,121	13,999	15,863	14,324
BALANCING NON-NYCA	14,264	10,153	10,051	6,587	12,038	6,020	3,948
BALANCING WHEELS	(1,020)	(2,367)	(574)	(1,987)	(737)	0	(2,112)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	19	20	21	22	23	24	25
DAM NYCA	396,018	391,433	401,250	401,025	400,299	362,500	346,253
DAM NON-NYCA	31,855	42,320	36,389	42,593	41,996	42,202	44,162
DAM WHEELS	24,992	21,062	24,480	24,445	20,419	30,443	35,241
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	6,804	(1,342)	4,878	37,215	11,867	18,064	21,033
BALANCING NON-NYCA	10,870	15,224	17,506	7,440	9,377	(2,753)	3,622
BALANCING WHEELS	(1,538)	157	(3,207)	1,412	(1,305)	(5,681)	(4,734)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	26	27	28				
DAM NYCA	372,585	365,880	379,331				
DAM NON-NYCA	54,464	58,964	57,725				
DAM WHEELS	16,639	20,181	22,082				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	13,788	15,516	6,272				
BALANCING NON-NYCA	6,579	8,811	10,371				
BALANCING WHEELS	1,485	(292)	(1,100)				
BALANCING VIRTUAL	0	0	0				



SETTLEMENTS REPORT  
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**ATTACHMENT W: FEBRUARY 2001 CLOSEOUT MARKET SUPPLY ANALYSIS**

	HONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM NYCA				417,844	420,737	383,179	367,205
DAM NON-NYCA				39,711	42,093	40,775	37,132
DAM WHEELS				24,679	25,319	29,873	33,088
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				(2,653)	(1,707)	5,879	18,575
BALANCING NON-NYCA				5,364	(281)	2,227	(1,780)
BALANCING WHEELS				(3,396)	(1,178)	(2,134)	(14)
BALANCING VIRTUAL				0	0	0	0
	5	6	7	8	9	10	11
DAM NYCA	399,210	414,951	393,805	392,913	388,803	360,932	367,831
DAM NON-NYCA	40,775	40,035	47,103	51,325	44,817	31,801	42,334
DAM WHEELS	26,065	31,116	19,575	21,360	21,448	29,075	34,132
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	30,016	(2,970)	10,347	15,149	9,403	(724)	4,944
BALANCING NON-NYCA	(1,195)	8,171	7,719	13,697	18,105	18,456	12,109
BALANCING WHEELS	(300)	(10,495)	(75)	(175)	500	(675)	(650)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	12	13	14	15	16	17	18
DAM NYCA	419,729	413,436	401,426	399,193	398,284	369,894	366,053
DAM NON-NYCA	38,328	41,275	44,461	44,461	42,335	36,624	38,753
DAM WHEELS	33,322	31,642	23,631	19,556	20,730	32,630	33,802
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	3,046	(3,575)	12,858	12,078	13,966	15,819	14,291
BALANCING NON-NYCA	14,264	10,153	10,061	6,587	12,038	6,020	3,948
BALANCING WHEELS	(1,020)	(2,367)	(674)	(1,987)	(737)	0	(2,112)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	19	20	21	22	23	24	25
DAM NYCA	396,018	391,433	401,250	401,025	400,299	362,500	346,253
DAM NON-NYCA	31,855	42,320	36,389	42,593	41,996	42,202	44,162
DAM WHEELS	24,992	21,062	24,480	24,445	20,419	30,443	35,241
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	6,776	(1,383)	4,852	37,197	11,821	18,008	21,015
BALANCING NON-NYCA	10,870	15,224	17,506	7,440	9,377	(2,753)	3,622
BALANCING WHEELS	(1,538)	157	(3,207)	1,412	(1,305)	(5,681)	(4,734)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	26	27	28				
DAM NYCA	372,585	365,880	379,331				
DAM NON-NYCA	54,464	58,964	57,725				
DAM WHEELS	16,639	20,181	22,082				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	13,771	15,500	6,298				
BALANCING NON-NYCA	6,579	8,811	10,371				
BALANCING WHEELS	1,485	(292)	(1,100)				
BALANCING VIRTUAL	0	0	0				

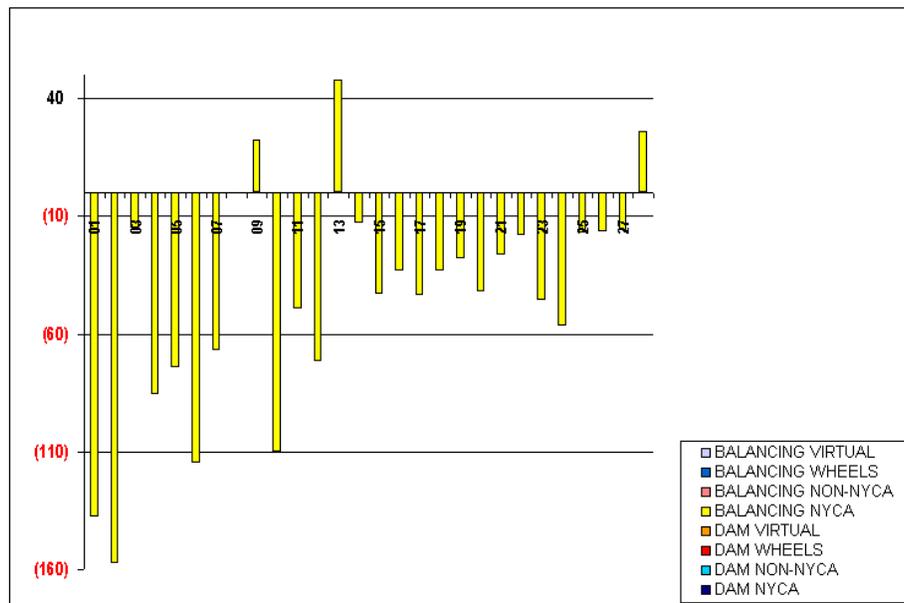


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
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**ATTACHMENT X: FEBRUARY 2001 CLOSEOUT MARKET SUPPLY DELTA ANALYSIS**

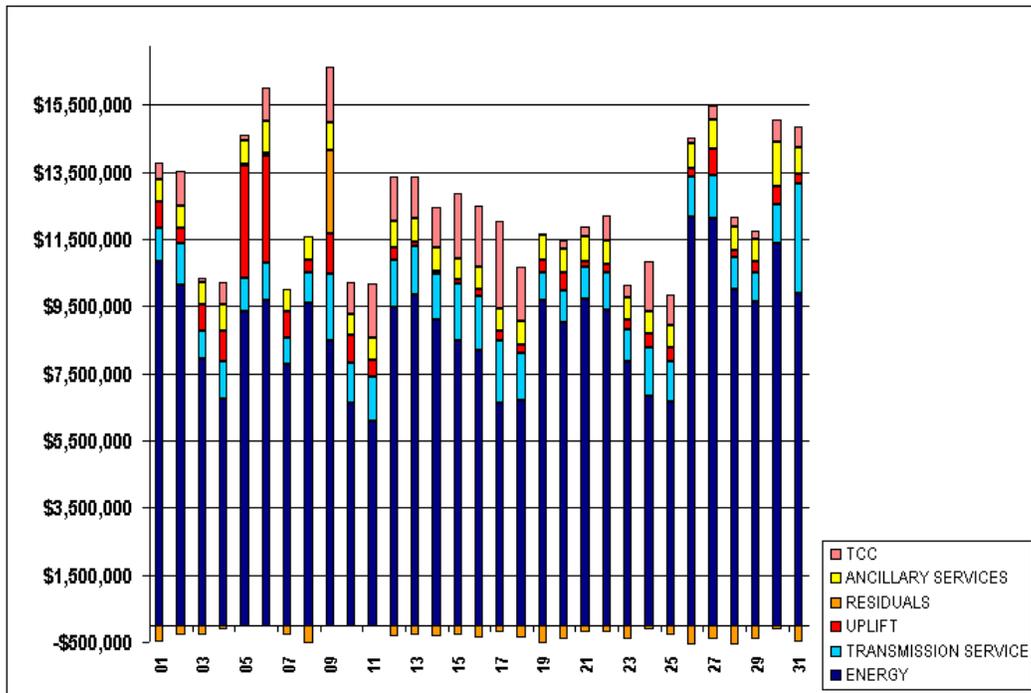
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM NYCA				0	0	0	0
DAM NON-NYCA				0	0	0	0
DAM WHEELS				0	0	0	0
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				(138)	(158)	(15)	(85)
BALANCING NON-NYCA				0	0	0	0
BALANCING WHEELS				0	0	0	0
BALANCING VIRTUAL				0	0	0	0
	5	6	7	8	9	10	11
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(74)	(115)	(67)	(0)	23	(110)	(49)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	12	13	14	15	16	17	18
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(71)	48	(13)	(43)	(33)	(44)	(33)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	19	20	21	22	23	24	25
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(28)	(42)	(27)	(18)	(46)	(57)	(17)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	26	27	28				
DAM NYCA	0	0	0				
DAM NON-NYCA	0	0	0				
DAM WHEELS	0	0	0				
DAM VIRTUAL	0	0	0				
BALANCING NYCA	(17)	(15)	26				
BALANCING NON-NYCA	0	0	0				
BALANCING WHEELS	0	0	0				
BALANCING VIRTUAL	0	0	0				



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**ATTACHMENT Y: MARCH 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET COSTS**

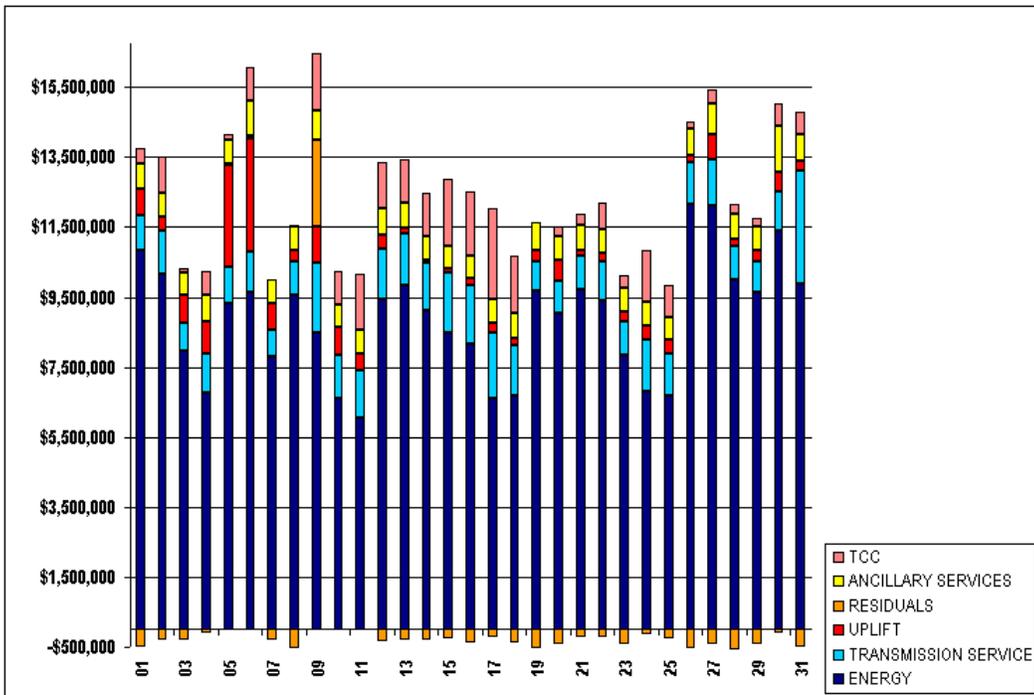
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
ENERGY				1	2	3	4
TRANSMISSION SERVICE				\$10,844,345.00	\$10,151,769.87	\$7,959,465.70	\$6,746,261.05
UPLIFT				\$985,889.14	\$1,233,441.57	\$811,192.42	\$1,111,565.76
RESIDUALS				\$779,882.96	\$429,497.39	\$798,967.96	\$896,386.01
ANCILLARY SERVICES				(\$505,839.03)	(\$285,944.93)	(\$290,234.30)	(\$107,278.57)
TCC				\$687,174.07	\$678,302.35	\$648,684.03	\$781,950.90
				\$472,774.41	\$1,034,184.24	\$113,969.00	\$660,171.35
	5	6	7	8	9	10	11
ENERGY	\$9,328,130.65	\$9,671,912.83	\$7,790,221.37	\$9,582,826.93	\$8,473,269.32	\$6,608,841.40	\$6,061,238.91
TRANSMISSION SERVICE	\$1,013,275.45	\$1,135,716.09	\$780,381.33	\$927,780.45	\$1,983,346.07	\$1,221,852.69	\$1,339,516.36
UPLIFT	\$3,359,753.27	\$3,159,670.46	\$757,607.27	\$348,582.63	\$1,210,323.61	\$799,631.53	\$496,594.47
RESIDUALS	\$45,582.46	\$82,167.92	(\$300,085.61)	(\$532,106.31)	\$2,471,320.03	(\$28,213.91)	(\$18,012.60)
ANCILLARY SERVICES	\$705,632.93	\$975,624.06	\$675,129.63	\$707,397.74	\$840,400.47	\$647,873.79	\$660,461.24
TCC	\$133,416.53	\$974,618.92	\$14,057.16	\$33,362.32	\$1,644,254.36	\$948,802.72	\$1,597,116.68
	12	13	14	15	16	17	18
ENERGY	\$9,461,682.40	\$9,829,562.20	\$9,112,854.17	\$8,487,121.65	\$8,172,325.91	\$6,596,988.35	\$6,683,004.43
TRANSMISSION SERVICE	\$1,397,626.14	\$1,456,622.31	\$1,348,169.95	\$1,686,659.77	\$1,645,950.57	\$1,897,505.47	\$1,443,151.12
UPLIFT	\$394,685.09	\$112,695.06	\$100,378.74	\$108,600.61	\$181,886.75	\$264,538.13	\$215,522.88
RESIDUALS	(\$331,933.84)	(\$285,570.13)	(\$316,751.55)	(\$274,298.08)	(\$368,445.14)	(\$226,110.76)	(\$363,013.10)
ANCILLARY SERVICES	\$775,795.53	\$717,251.70	\$670,879.08	\$657,682.78	\$653,441.53	\$680,078.87	\$727,405.99
TCC	\$1,317,238.19	\$1,257,012.32	\$1,211,266.76	\$1,915,263.93	\$1,824,580.42	\$2,596,334.31	\$1,615,469.40
	19	20	21	22	23	24	25
ENERGY	\$9,660,038.89	\$9,031,840.04	\$9,703,274.67	\$9,407,552.80	\$7,856,324.43	\$6,803,211.73	\$6,674,341.55
TRANSMISSION SERVICE	\$850,445.86	\$940,234.11	\$970,836.26	\$1,102,908.26	\$945,779.19	\$1,487,275.57	\$1,202,266.78
UPLIFT	\$352,234.13	\$542,914.87	\$173,127.40	\$245,739.48	\$289,189.02	\$407,484.91	\$393,366.21
RESIDUALS	(\$530,905.25)	(\$413,869.99)	(\$228,460.73)	(\$229,026.36)	(\$426,685.72)	(\$139,448.16)	(\$279,402.78)
ANCILLARY SERVICES	\$770,327.18	\$677,632.02	\$728,629.41	\$701,131.92	\$675,268.52	\$645,948.42	\$655,069.84
TCC	\$35,280.31	\$247,223.50	\$300,871.04	\$740,172.69	\$365,994.71	\$1,508,654.14	\$931,619.24
	26	27	28	29	30	31	
ENERGY	\$12,150,842.18	\$12,105,285.78	\$10,009,247.38	\$9,632,930.58	\$11,395,004.82	\$9,871,132.55	
TRANSMISSION SERVICE	\$1,192,173.79	\$1,316,830.80	\$961,026.09	\$889,894.28	\$1,118,403.43	\$3,291,880.68	
UPLIFT	\$251,030.79	\$748,605.88	\$188,559.05	\$297,862.76	\$563,138.42	\$281,582.39	
RESIDUALS	(\$562,252.81)	(\$419,385.55)	(\$580,174.65)	(\$412,558.57)	(\$118,654.41)	(\$512,992.51)	
ANCILLARY SERVICES	\$761,246.79	\$868,761.39	\$704,874.50	\$679,708.60	\$1,320,338.35	\$764,807.89	
TCC	\$179,738.79	\$418,544.35	\$286,135.36	\$232,593.83	\$646,027.91	\$646,027.91	



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**ATTACHMENT Z: MARCH 2001 CLOSEOUT MARKET COSTS**

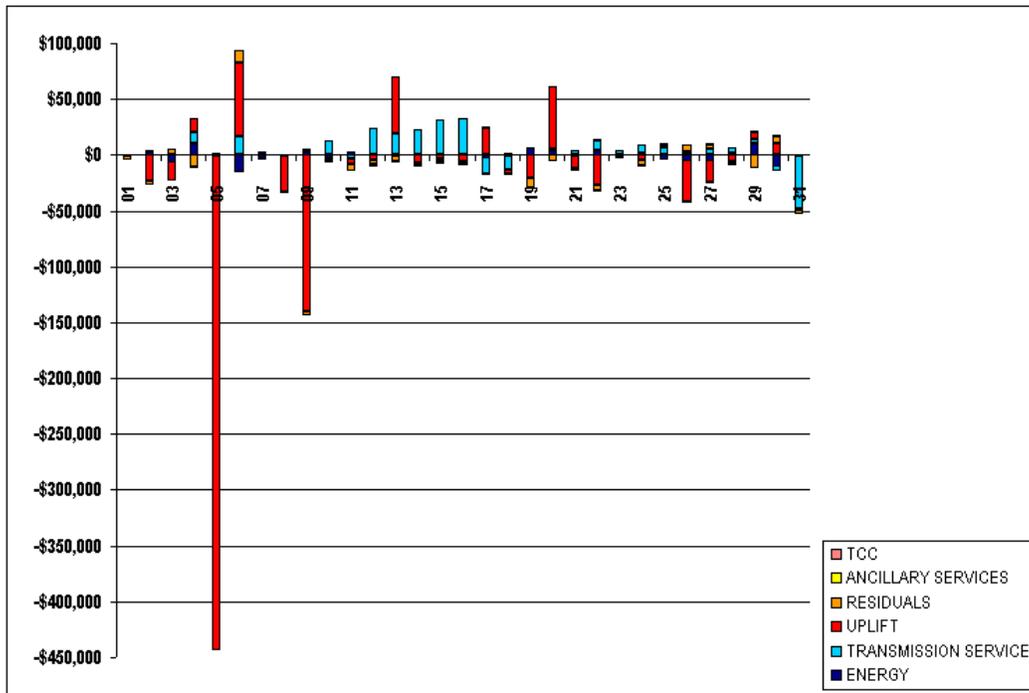
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
ENERGY				\$10,845,179.55	\$10,154,400.42	\$7,953,843.76	\$6,756,926.03
TRANSMISSION SERVICE				\$985,868.98	\$1,233,602.32	\$811,916.76	\$1,120,669.08
UPLIFT				\$778,535.83	\$406,136.29	\$781,539.58	\$909,505.75
RESIDUALS				(\$508,618.96)	(\$289,586.10)	(\$285,185.63)	(\$118,014.66)
ANCILLARY SERVICES				\$687,296.35	\$678,945.26	\$648,670.25	\$782,000.50
TCC				\$472,758.75	\$1,034,400.54	\$113,779.46	\$658,841.93
	5	6	7	8	9	10	11
ENERGY	\$9,327,488.84	\$9,657,466.94	\$7,787,729.29	\$9,582,292.07	\$8,476,458.46	\$6,607,247.04	\$6,064,321.79
TRANSMISSION SERVICE	\$1,014,567.04	\$1,152,964.24	\$780,907.10	\$928,633.24	\$1,984,877.19	\$1,234,824.60	\$1,336,181.25
UPLIFT	\$2,917,116.14	\$3,225,160.68	\$756,178.86	\$315,633.26	\$1,070,618.19	\$798,733.38	\$491,740.68
RESIDUALS	\$45,578.60	\$93,687.93	(\$298,443.11)	(\$532,877.57)	\$2,467,395.29	(\$30,397.24)	(\$24,302.39)
ANCILLARY SERVICES	\$706,284.64	\$975,727.88	\$675,280.40	\$707,319.75	\$840,797.19	\$647,857.14	\$660,406.43
TCC	\$133,255.85	\$974,146.99	\$14,055.60	\$33,271.87	\$1,644,232.67	\$946,164.37	\$1,597,555.97
	12	13	14	15	16	17	18
ENERGY	\$9,462,568.63	\$9,828,989.95	\$9,113,328.74	\$8,486,983.75	\$8,172,758.93	\$6,594,573.85	\$6,682,231.52
TRANSMISSION SERVICE	\$1,421,335.28	\$1,476,223.71	\$1,370,729.56	\$1,717,927.46	\$1,677,976.70	\$1,882,854.14	\$1,430,557.51
UPLIFT	\$389,555.50	\$163,466.88	\$93,680.37	\$105,157.80	\$175,961.69	\$288,636.77	\$211,644.53
RESIDUALS	(\$335,349.48)	(\$290,410.56)	(\$319,283.45)	(\$276,564.66)	(\$370,826.71)	(\$226,452.89)	(\$363,776.47)
ANCILLARY SERVICES	\$775,888.48	\$717,364.01	\$671,052.24	\$657,617.90	\$653,537.12	\$680,038.23	\$727,360.33
TCC	\$1,315,237.43	\$1,255,001.81	\$1,209,940.19	\$1,912,403.40	\$1,823,065.54	\$2,597,921.10	\$1,616,720.01
	19	20	21	22	23	24	25
ENERGY	\$9,666,326.50	\$9,035,650.62	\$9,702,641.20	\$9,411,373.18	\$7,855,595.01	\$6,905,303.67	\$6,671,322.38
TRANSMISSION SERVICE	\$850,697.27	\$942,120.94	\$975,244.95	\$1,112,486.48	\$949,696.95	\$1,493,913.80	\$1,209,541.23
UPLIFT	\$331,878.92	\$598,219.35	\$161,522.06	\$218,244.34	\$287,488.85	\$402,546.49	\$393,739.23
RESIDUALS	(\$539,562.49)	(\$419,185.01)	(\$229,585.17)	(\$233,883.23)	(\$426,669.88)	(\$144,275.02)	(\$277,193.48)
ANCILLARY SERVICES	\$770,272.89	\$677,534.45	\$728,647.72	\$701,333.56	\$675,207.86	\$645,900.82	\$655,024.56
TCC	\$35,247.58	\$246,993.52	\$300,305.69	\$738,977.34	\$365,479.52	\$1,508,175.85	\$930,799.19
	26	27	28	29	30	31	
ENERGY	\$12,146,891.09	\$12,100,954.12	\$10,010,778.30	\$9,643,646.07	\$11,385,393.58	\$9,870,085.48	
TRANSMISSION SERVICE	\$1,195,581.40	\$1,322,062.81	\$965,557.87	\$893,535.83	\$1,113,359.36	\$3,244,358.96	
UPLIFT	\$213,007.06	\$728,111.49	\$182,556.65	\$304,477.21	\$574,017.35	\$280,303.02	
RESIDUALS	(\$556,867.36)	(\$415,037.60)	(\$583,048.16)	(\$424,187.53)	(\$112,901.15)	(\$515,619.91)	
ANCILLARY SERVICES	\$761,116.64	\$869,388.32	\$705,193.42	\$679,933.21	\$1,320,867.67	\$764,534.41	
TCC	\$179,285.37	\$417,842.35	\$285,674.26	\$232,105.46	\$646,483.67	\$646,483.67	



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**ATTACHMENT AA: MARCH 2001 CLOSEOUT MARKET COSTS DELTA**

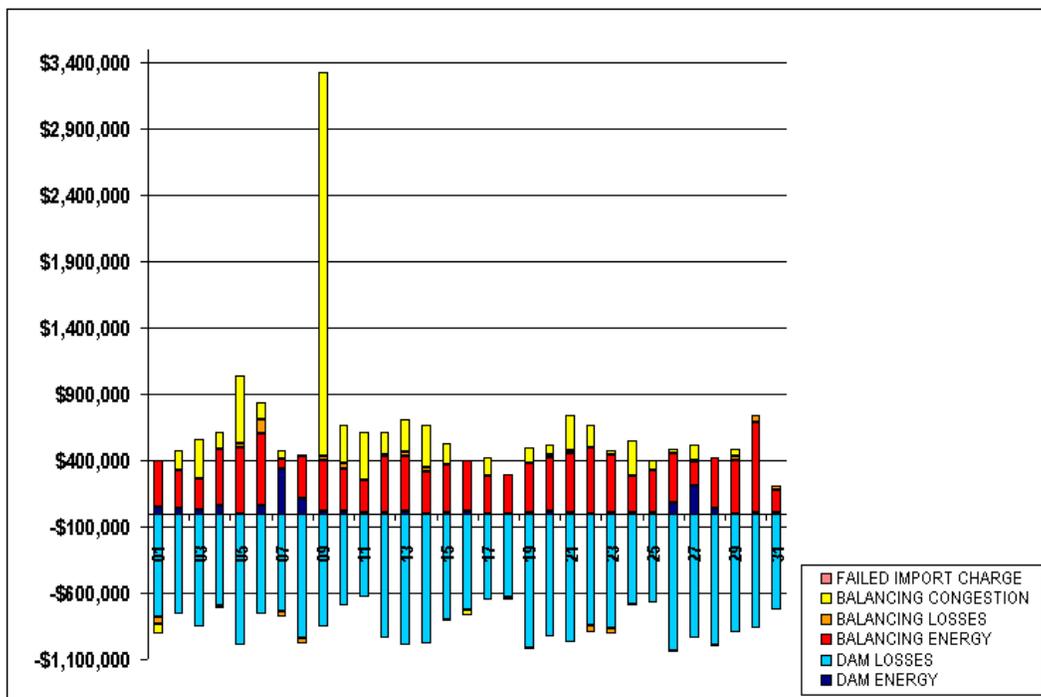
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
ENERGY				1	2	3	4
TRANSMISSION SERVICE				\$834.55	\$2,630.55	(\$5,621.94)	\$10,664.98
UPLIFT				(\$20.16)	\$160.75	\$724.34	\$9,103.32
RESIDUALS				(\$1,347.13)	(\$23,361.10)	(\$17,428.38)	\$13,119.74
ANCILLARY SERVICES				(\$2,779.93)	(\$3,641.17)	\$5,048.67	(\$10,736.09)
TCC				\$122.28	\$642.91	(\$13.78)	\$49.60
				(\$15.66)	\$216.30	(\$189.54)	(\$1,329.42)
	5	6	7	8	9	10	11
ENERGY	(\$641.81)	(\$14,445.89)	(\$2,492.08)	(\$534.86)	\$3,189.14	(\$1,594.36)	\$3,082.88
TRANSMISSION SERVICE	\$1,291.59	\$17,248.15	\$625.77	\$852.79	\$1,531.12	\$12,971.91	(\$3,335.11)
UPLIFT	(\$442,637.13)	\$65,490.22	(\$1,428.41)	(\$32,949.37)	(\$139,705.42)	(\$898.15)	(\$4,853.79)
RESIDUALS	(\$3.86)	\$11,520.01	\$1,642.50	(\$771.26)	(\$3,924.74)	(\$2,183.33)	(\$6,289.79)
ANCILLARY SERVICES	\$651.71	\$103.82	\$150.77	(\$77.99)	\$396.72	(\$16.65)	(\$54.81)
TCC	(\$160.68)	(\$471.93)	(\$1.56)	(\$90.45)	(\$21.69)	(\$2,638.35)	\$439.29
	12	13	14	15	16	17	18
ENERGY	\$886.23	(\$572.25)	\$474.57	(\$137.90)	\$433.02	(\$2,414.50)	(\$772.91)
TRANSMISSION SERVICE	\$23,709.14	\$19,601.40	\$22,559.61	\$31,267.69	\$32,026.13	(\$14,851.33)	(\$12,593.61)
UPLIFT	(\$5,129.59)	\$50,771.82	(\$6,698.37)	(\$3,442.81)	(\$5,925.06)	\$24,098.64	(\$3,878.35)
RESIDUALS	(\$3,415.64)	(\$4,840.43)	(\$2,531.90)	(\$2,266.59)	(\$2,381.57)	(\$342.13)	(\$763.37)
ANCILLARY SERVICES	\$92.95	\$112.31	\$173.16	(\$64.88)	\$95.59	(\$40.64)	(\$45.66)
TCC	(\$2,000.76)	(\$2,010.51)	(\$1,326.57)	(\$2,860.53)	(\$1,514.88)	\$1,586.79	\$1,250.61
	19	20	21	22	23	24	25
ENERGY	\$6,287.61	\$3,810.58	(\$633.47)	\$3,820.38	(\$729.42)	\$2,091.94	(\$3,019.17)
TRANSMISSION SERVICE	\$251.41	\$1,886.83	\$4,408.69	\$9,578.22	\$3,917.76	\$6,638.23	\$7,274.45
UPLIFT	(\$20,355.21)	\$55,304.48	(\$11,606.34)	(\$27,495.14)	(\$1,700.17)	(\$4,938.42)	\$373.02
RESIDUALS	(\$8,657.24)	(\$5,315.02)	(\$1,124.44)	(\$4,856.87)	\$15.84	(\$4,826.86)	\$2,209.30
ANCILLARY SERVICES	(\$54.29)	(\$97.57)	\$18.31	\$201.64	(\$60.66)	(\$47.60)	(\$45.28)
TCC	(\$32.73)	(\$229.98)	(\$565.35)	(\$1,195.35)	(\$515.19)	(\$478.29)	(\$820.05)
	26	27	28	29	30	31	
ENERGY	(\$4,151.09)	(\$4,331.66)	\$1,530.92	\$10,715.49	(\$9,611.24)	(\$1,047.07)	
TRANSMISSION SERVICE	\$3,407.61	\$5,232.01	\$4,531.78	\$3,641.55	(\$5,044.07)	(\$47,521.72)	
UPLIFT	(\$38,023.73)	(\$20,494.39)	(\$6,002.40)	\$6,614.45	\$10,878.93	(\$1,279.37)	
RESIDUALS	\$5,385.45	\$4,347.95	(\$2,873.51)	(\$11,628.96)	\$5,753.26	(\$2,627.40)	
ANCILLARY SERVICES	(\$130.15)	\$626.93	\$318.92	\$224.61	\$529.32	(\$273.48)	
TCC	(\$453.42)	(\$702.00)	(\$461.10)	(\$488.37)	\$455.76	\$455.76	



SETTLEMENTS REPORT  
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**ATTACHMENT AB: MARCH 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET RESIDUALS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
DAM ENERGY				1	2	3	4
DAM LOSSES				\$51,157.69	\$34,299.54	\$33,834.73	\$55,723.48
BALANCING ENERGY				(\$781,855.63)	(\$755,838.88)	(\$856,409.00)	(\$697,830.42)
BALANCING LOSSES				\$346,215.72	\$297,432.30	\$226,511.69	\$425,571.15
BALANCING CONGESTION				(\$54,228.99)	(\$3,224.66)	(\$209.79)	(\$21,655.65)
FAILED IMPORT CHARGE				(\$67,127.82)	\$141,386.77	\$306,038.07	\$130,912.87
				\$0.00	\$0.00	\$0.00	\$0.00
	5	6	7	8	9	10	11
DAM ENERGY	(\$489.98)	\$61,986.59	\$335,589.49	\$118,531.69	\$23,206.78	\$17,079.49	\$4,262.82
DAM LOSSES	(\$989,277.36)	(\$758,262.35)	(\$737,979.11)	(\$937,738.16)	(\$855,312.32)	(\$700,448.29)	(\$627,202.12)
BALANCING ENERGY	\$499,220.72	\$541,102.14	\$77,975.25	\$312,781.60	\$373,678.82	\$318,454.96	\$250,721.90
BALANCING LOSSES	\$27,598.67	\$109,074.78	(\$40,603.33)	(\$42,523.18)	\$33,554.93	\$40,271.48	\$1,070.36
BALANCING CONGESTION	\$508,530.41	\$128,266.76	\$64,932.09	\$16,841.74	\$2,896,191.82	\$296,428.45	\$353,134.44
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	12	13	14	15	16	17	18
DAM ENERGY	\$9,294.46	\$15,379.57	\$898.63	\$9,907.97	\$18,436.61	\$265.03	\$543.90
DAM LOSSES	(\$941,457.59)	(\$991,797.07)	(\$979,306.16)	(\$801,431.14)	(\$725,773.15)	(\$651,820.22)	(\$626,602.44)
BALANCING ENERGY	\$426,504.12	\$421,820.22	\$320,139.03	\$362,095.49	\$385,716.57	\$283,934.14	\$294,182.45
BALANCING LOSSES	\$11,518.08	\$28,825.19	\$30,976.21	(\$6,263.50)	(\$6,578.44)	\$2,994.12	(\$2,179.01)
BALANCING CONGESTION	\$162,207.09	\$240,201.96	\$310,540.74	\$161,393.10	(\$40,246.73)	\$138,516.17	(\$28,968.00)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	20	21	22	23	24	25
DAM ENERGY	\$6,292.73	\$17,333.13	\$11,356.52	\$1,434.75	\$5,397.18	\$5,144.55	\$3,090.39
DAM LOSSES	(\$1,012,508.00)	(\$933,917.84)	(\$971,779.10)	(\$841,584.40)	(\$866,783.76)	(\$688,693.57)	(\$676,017.56)
BALANCING ENERGY	\$372,664.10	\$406,485.74	\$439,185.42	\$498,650.86	\$437,296.34	\$282,535.47	\$326,924.64
BALANCING LOSSES	(\$12,173.64)	\$23,300.43	\$27,142.65	(\$56,971.48)	(\$38,071.80)	(\$1,867.70)	(\$3,311.19)
BALANCING CONGESTION	\$114,819.56	\$72,928.55	\$265,633.78	\$169,443.91	\$35,476.32	\$263,433.09	\$69,910.94
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	26	27	28	29	30	31	
DAM ENERGY	\$84,879.11	\$210,118.38	\$40,799.05	\$888.45	\$4,124.34	\$12,079.03	
DAM LOSSES	(\$1,038,247.26)	(\$939,766.17)	(\$990,413.78)	(\$897,604.81)	(\$861,099.15)	(\$723,551.58)	
BALANCING ENERGY	\$374,161.15	\$176,278.28	\$383,215.86	\$403,687.50	\$688,896.29	\$167,463.60	
BALANCING LOSSES	(\$9,955.41)	\$10,136.88	(\$7,541.84)	\$32,917.43	\$44,687.10	\$25,676.46	
BALANCING CONGESTION	\$26,909.60	\$123,847.08	(\$6,233.94)	\$47,552.86	\$4,737.01	\$5,339.98	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

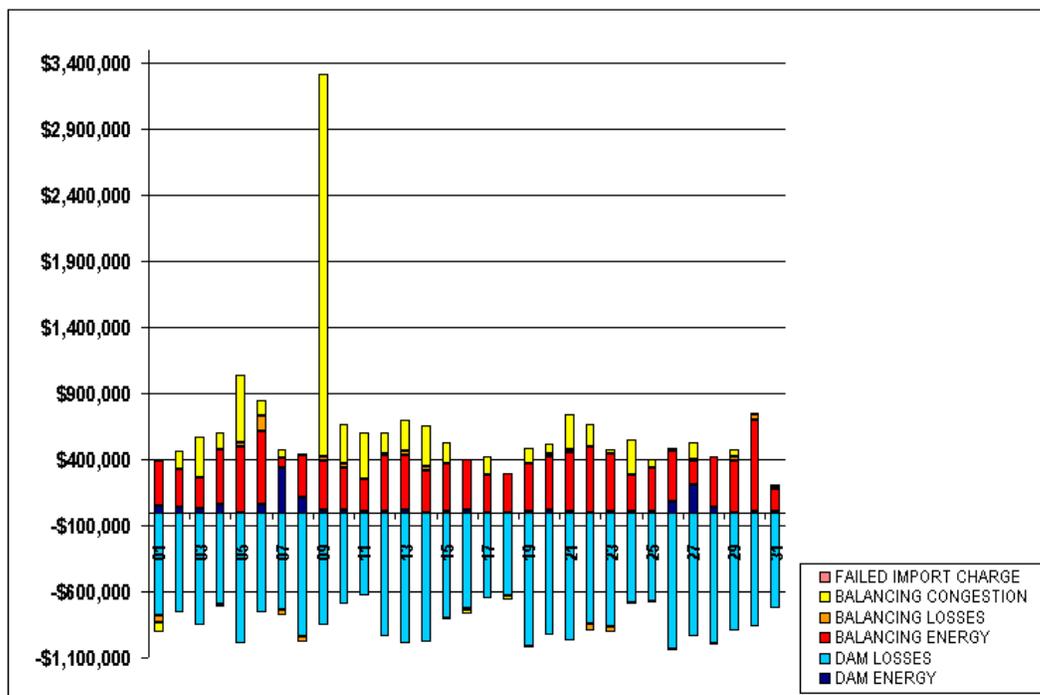


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SETTLEMENTS REPORT  
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**ATTACHMENT AC: MARCH 2001 CLOSEOUT MARKET RESIDUALS ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM ENERGY				\$51,157.69	\$34,299.54	\$33,834.73	\$55,723.48
DAM LOSSES				(\$781,957.33)	(\$755,838.88)	(\$856,409.00)	(\$697,830.42)
BALANCING ENERGY				\$344,787.95	\$295,185.78	\$231,607.99	\$415,627.42
BALANCING LOSSES				(\$54,739.24)	(\$3,401.47)	(\$416.48)	(\$22,572.30)
BALANCING CONGESTION				(\$67,868.03)	\$140,168.93	\$306,197.13	\$131,037.16
FAILED IMPORT CHARGE				\$0.00	\$0.00	\$0.00	\$0.00
	5	6	7	8	9	10	11
DAM ENERGY	(\$489.98)	\$61,986.59	\$335,589.49	\$118,531.69	\$23,206.78	\$17,079.49	\$4,262.82
DAM LOSSES	(\$989,277.36)	(\$758,262.35)	(\$737,979.11)	(\$937,738.16)	(\$855,312.32)	(\$700,448.29)	(\$627,202.12)
BALANCING ENERGY	\$498,922.83	\$556,252.57	\$79,987.45	\$312,790.45	\$368,600.02	\$315,450.05	\$244,839.46
BALANCING LOSSES	\$27,199.20	\$108,504.26	(\$40,862.99)	(\$42,687.17)	\$33,217.04	\$40,021.36	\$351.21
BALANCING CONGESTION	\$509,223.91	\$125,206.86	\$64,822.05	\$16,225.62	\$2,897,683.77	\$297,500.15	\$353,446.24
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	12	13	14	15	16	17	18
DAM ENERGY	\$9,294.46	\$15,379.57	\$898.63	\$9,907.97	\$18,436.61	\$265.03	\$543.90
DAM LOSSES	(\$941,457.59)	(\$991,797.07)	(\$979,306.16)	(\$801,431.14)	(\$725,773.15)	(\$651,820.22)	(\$626,602.44)
BALANCING ENERGY	\$424,593.88	\$420,053.02	\$320,547.44	\$362,047.51	\$383,428.52	\$283,687.66	\$293,815.47
BALANCING LOSSES	\$10,952.63	\$28,434.55	\$30,836.11	(\$6,548.26)	(\$6,891.41)	\$2,758.30	(\$2,626.15)
BALANCING CONGESTION	\$161,267.14	\$237,519.37	\$307,740.53	\$159,459.26	(\$40,027.28)	\$138,656.34	(\$28,907.25)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	20	21	22	23	24	25
DAM ENERGY	\$6,292.73	\$17,333.13	\$11,356.52	\$1,434.75	\$5,397.18	\$5,144.55	\$3,090.39
DAM LOSSES	(\$1,012,508.00)	(\$933,917.84)	(\$971,779.10)	(\$841,584.39)	(\$866,783.76)	(\$688,693.57)	(\$676,017.56)
BALANCING ENERGY	\$364,770.12	\$400,585.44	\$438,470.82	\$493,672.12	\$436,004.39	\$279,231.63	\$330,345.80
BALANCING LOSSES	(\$12,253.99)	\$22,998.34	\$26,739.30	(\$57,372.99)	(\$38,395.48)	(\$1,972.27)	(\$3,477.66)
BALANCING CONGESTION	\$114,136.65	\$73,815.42	\$265,627.29	\$169,967.28	\$37,107.79	\$262,014.64	\$68,865.55
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	26	27	28	29	30	31	
DAM ENERGY	\$84,879.11	\$210,118.38	\$40,799.05	\$888.45	\$4,124.34	\$12,079.03	
DAM LOSSES	(\$1,038,247.26)	(\$939,697.37)	(\$990,413.78)	(\$897,604.81)	(\$861,099.14)	(\$723,551.58)	
BALANCING ENERGY	\$379,930.14	\$182,176.29	\$380,115.72	\$391,662.82	\$695,172.84	\$165,086.21	
BALANCING LOSSES	(\$10,402.25)	\$10,802.68	(\$7,814.37)	\$33,152.29	\$43,801.14	\$25,348.34	
BALANCING CONGESTION	\$26,972.90	\$121,562.42	(\$5,734.78)	\$47,713.72	\$5,099.67	\$5,418.09	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

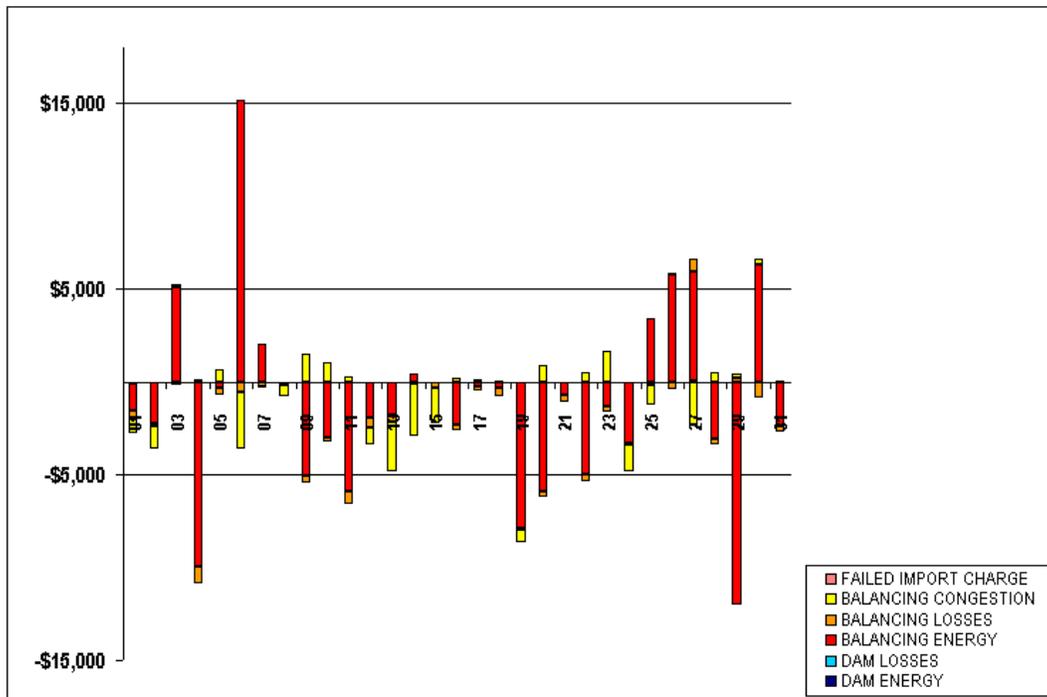


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SETTLEMENTS REPORT  
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SEPTEMBER 28, 2005

**ATTACHMENT AD: MARCH 2001 CLOSEOUT MARKET RESIDUALS DELTA ANALYSIS**

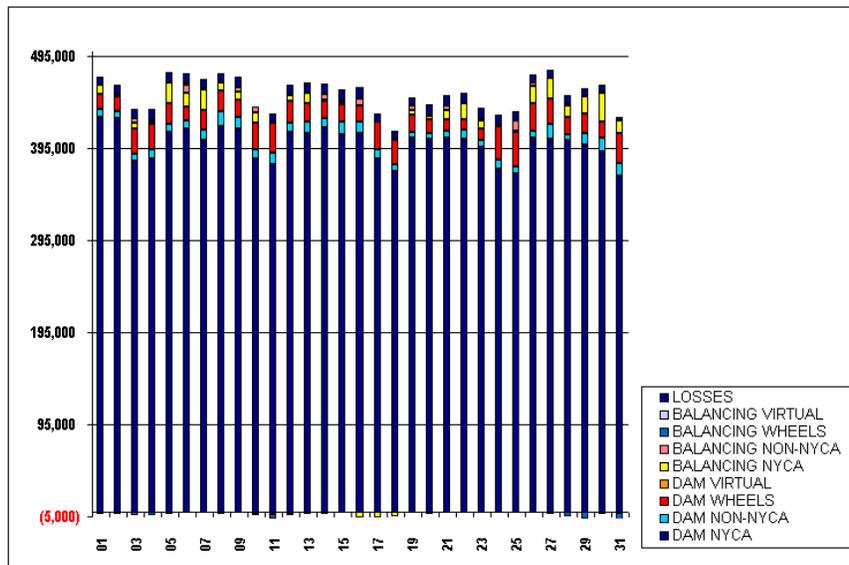
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM ENERGY				\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES				(\$101.70)	\$0.00	\$0.00	\$0.00
BALANCING ENERGY				(\$1,427.77)	(\$2,246.52)	\$5,096.30	(\$9,943.73)
BALANCING LOSSES				(\$510.25)	(\$176.81)	(\$206.69)	(\$916.65)
BALANCING CONGESTION				(\$740.21)	(\$1,217.84)	\$159.06	\$124.29
FAILED IMPORT CHARGE				\$0.00	\$0.00	\$0.00	\$0.00
	5	6	7	8	9	10	11
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$297.89)	\$15,150.43	\$2,012.20	\$8.85	(\$5,078.80)	(\$3,004.91)	(\$5,882.44)
BALANCING LOSSES	(\$399.47)	(\$570.52)	(\$259.66)	(\$163.99)	(\$337.89)	(\$250.12)	(\$719.15)
BALANCING CONGESTION	\$693.50	(\$3,059.90)	(\$110.04)	(\$616.12)	\$1,491.95	\$1,071.70	\$311.80
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	12	13	14	15	16	17	18
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$1,910.24)	(\$1,767.20)	\$408.41	(\$47.98)	(\$2,288.05)	(\$246.48)	(\$366.98)
BALANCING LOSSES	(\$565.45)	(\$390.64)	(\$140.10)	(\$284.76)	(\$312.97)	(\$235.82)	(\$447.14)
BALANCING CONGESTION	(\$939.95)	(\$2,682.59)	(\$2,800.21)	(\$1,933.84)	\$219.45	\$140.17	\$50.75
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	20	21	22	23	24	25
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$7,893.98)	(\$5,900.30)	(\$714.60)	(\$4,978.74)	(\$1,291.95)	(\$3,303.84)	\$3,421.16
BALANCING LOSSES	(\$80.35)	(\$301.59)	(\$403.35)	(\$401.51)	(\$323.68)	(\$104.57)	(\$166.47)
BALANCING CONGESTION	(\$682.91)	\$886.87	(\$6.49)	\$523.37	\$1,631.47	(\$1,418.45)	(\$1,045.39)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	26	27	28	29	30	31	
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
DAM LOSSES	\$0.00	\$68.80	\$0.00	\$0.00	\$0.01	\$0.00	
BALANCING ENERGY	\$5,768.99	\$5,898.01	(\$3,100.14)	(\$12,024.68)	\$6,276.55	(\$2,377.39)	
BALANCING LOSSES	(\$446.84)	\$665.80	(\$272.53)	\$234.86	(\$885.96)	(\$328.12)	
BALANCING CONGESTION	\$63.30	(\$2,284.66)	\$499.16	\$160.86	\$362.66	\$78.11	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	



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**ATTACHMENT AE: MARCH 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET WITHDRAWALS ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM NYCA				429,093	427,309	381,353	383,888
DAM NON-NYCA				3,186	3,065	7,802	9,310
DAM WHEELS				16,337	15,760	27,131	27,459
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				9,538	2,321	6,024	3,668
BALANCING NON-NYCA				(1,242)	(302)	5,385	924
BALANCING WHEELS				(1,750)	(2,624)	(3,750)	(3,565)
BALANCING VIRTUAL				0	0	0	0
LOSSES				9,477	10,074	9,651	12,157
	5	6	7	8	9	10	11
DAM NYCA	412,573	416,117	403,226	418,239	415,766	383,708	377,452
DAM NON-NYCA	9,043	9,074	11,299	16,212	13,184	10,639	12,337
DAM WHEELS	22,749	14,797	21,779	22,676	18,180	28,329	32,690
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	22,256	15,213	22,238	3,737	9,548	10,852	(2,753)
BALANCING NON-NYCA	(403)	8,832	1,004	(475)	4,105	6,655	1,169
BALANCING WHEELS	(1,556)	1,601	(446)	(1,831)	52	(2,575)	(4,904)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,638	10,407	10,779	10,750	11,256	(1,082)	8,789
	12	13	14	15	16	17	18
DAM NYCA	412,955	411,595	417,054	410,237	411,654	383,708	369,941
DAM NON-NYCA	10,161	12,141	9,864	14,024	11,875	9,424	7,079
DAM WHEELS	22,859	19,627	19,748	18,446	17,959	30,050	26,825
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	7,004	11,995	1,060	2,552	(6,639)	(6,662)	(5,578)
BALANCING NON-NYCA	(329)	603	5,903	1,429	7,577	92	816
BALANCING WHEELS	(3,357)	(1,956)	(1,950)	(1,530)	(1,389)	(2,000)	(5,007)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,602	10,839	11,757	12,415	11,651	8,741	8,633
	19	20	21	22	23	24	25
DAM NYCA	406,233	404,747	406,799	405,058	396,842	372,189	367,451
DAM NON-NYCA	6,123	5,947	7,108	9,827	6,964	10,689	7,968
DAM WHEELS	19,167	15,427	12,967	11,582	12,459	35,422	37,163
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	5,044	3,433	9,518	17,037	3,856	366	556
BALANCING NON-NYCA	4,089	1,619	4,440	(375)	1,859	1,641	11,811
BALANCING WHEELS	(1,675)	(2,616)	(865)	(755)	(1,550)	294	(1,590)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	9,058	10,946	11,398	11,366	12,172	11,149	9,949
	26	27	28	29	30	31	
DAM NYCA	406,037	405,217	404,071	398,686	391,370	364,681	
DAM NON-NYCA	7,846	15,777	6,105	12,542	14,324	14,528	
DAM WHEELS	29,525	27,241	18,047	20,903	18,007	31,573	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	18,984	23,628	13,539	19,102	31,032	13,844	
BALANCING NON-NYCA	4,107	(19)	1,644	1,287	1,551	(1,790)	
BALANCING WHEELS	(808)	(2,655)	(4,493)	(7,965)	(2,525)	(8,272)	
BALANCING VIRTUAL	0	0	0	0	0	0	
LOSSES	8,139	7,764	9,158	8,100	7,705	4,012	

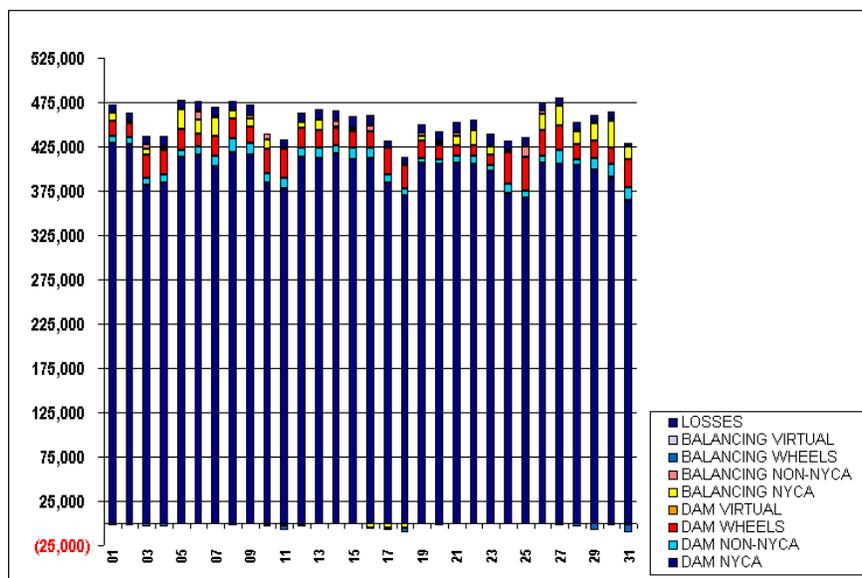


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SEPTEMBER 28, 2005

**ATTACHMENT AF: MARCH 2001 CLOSEOUT MARKET WITHDRAWALS ANALYSIS**

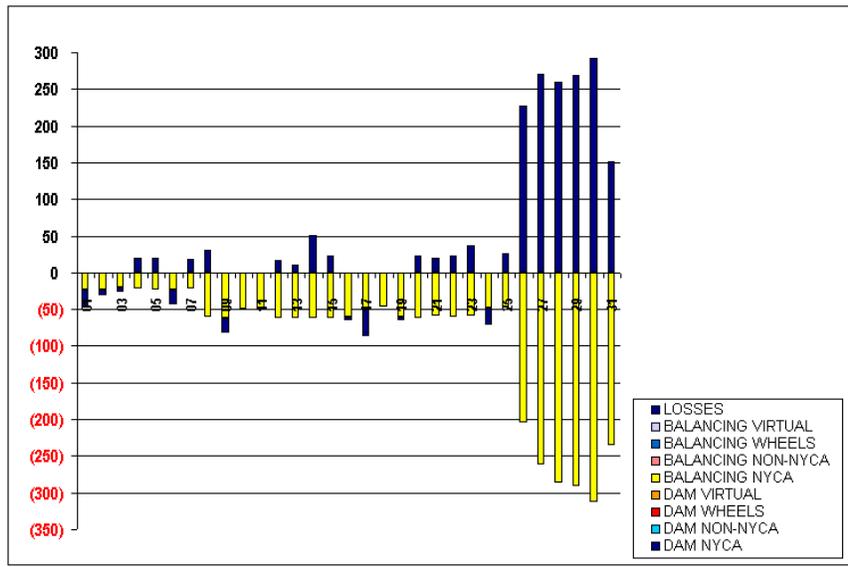
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>
DAM NYCA				429,093	427,309	381,353	383,888
DAM NON-NYCA				8,186	8,055	7,802	9,310
DAM WHEELS				16,337	15,760	27,131	27,459
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				9,615	2,298	6,003	3,647
BALANCING NON-NYCA				(1,242)	(302)	5,385	924
BALANCING WHEELS				(1,750)	(2,624)	(2,750)	(3,665)
BALANCING VIRTUAL				0	0	0	0
LOSSES				9,454	10,066	9,545	12,176
	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>
DAM NYCA	412,573	416,117	403,226	418,239	415,766	383,709	377,452
DAM NON-NYCA	9,043	9,074	11,299	16,312	13,184	10,639	12,337
DAM WHEELS	22,749	14,797	21,779	22,676	18,180	28,329	32,690
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	22,233	15,190	22,216	8,676	9,487	10,801	(2,801)
BALANCING NON-NYCA	(403)	8,832	1,004	(475)	4,105	6,555	1,169
BALANCING WHEELS	(1,556)	1,601	(446)	(1,831)	52	(2,575)	(4,304)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,657	10,386	10,797	10,781	11,236	(1,083)	8,786
	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>
DAM NYCA	412,955	411,595	417,054	410,237	411,654	383,708	369,941
DAM NON-NYCA	10,161	12,141	9,864	14,024	11,875	9,424	7,079
DAM WHEELS	22,859	19,627	19,748	18,446	17,959	30,050	26,825
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	6,942	11,933	997	2,489	(5,700)	(5,711)	(5,624)
BALANCING NON-NYCA	(829)	603	5,303	1,429	7,577	92	816
BALANCING WHEELS	(3,357)	(1,956)	(1,950)	(1,630)	(1,389)	(2,000)	(5,007)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,618	10,850	11,808	12,437	11,646	8,704	8,632
	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>
DAM NYCA	406,233	404,747	406,799	405,058	396,842	372,189	367,451
DAM NON-NYCA	6,123	5,947	7,108	9,827	6,964	10,689	7,968
DAM WHEELS	19,167	15,427	12,967	11,592	12,459	35,422	37,163
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	4,984	3,371	9,458	16,977	8,597	318	510
BALANCING NON-NYCA	4,089	1,619	4,440	(375)	1,859	1,641	11,811
BALANCING WHEELS	(1,675)	(2,616)	(865)	(755)	(1,550)	294	(1,590)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	9,054	10,969	11,418	11,390	12,210	11,126	9,975
	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>	
DAM NYCA	406,037	405,217	404,071	398,686	391,370	364,681	
DAM NON-NYCA	7,846	15,777	6,105	12,542	14,324	14,528	
DAM WHEELS	29,525	27,241	18,047	20,903	18,007	31,673	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	18,780	23,367	13,253	18,811	30,719	13,609	
BALANCING NON-NYCA	4,107	(19)	1,644	1,287	1,551	(1,790)	
BALANCING WHEELS	(808)	(2,655)	(4,493)	(7,965)	(2,525)	(8,272)	
BALANCING VIRTUAL	0	0	0	0	0	0	
LOSSES	8,366	8,034	9,419	8,369	7,998	4,163	



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AG: MARCH 2001 CLOSEOUT MARKET WITHDRAWALS DELTA ANALYSIS**

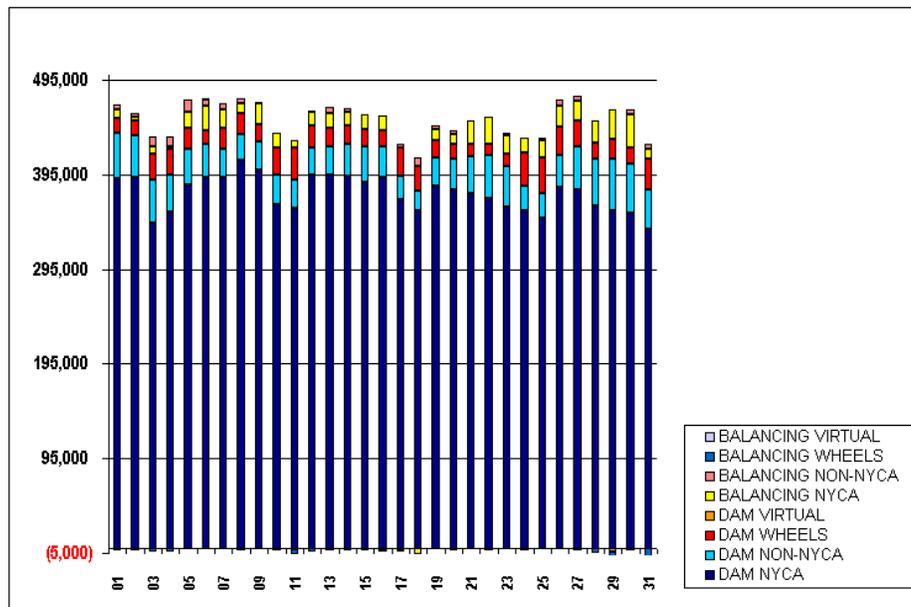
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM NYCA				0	0	0	0
DAM NON-NYCA				0	0	0	0
DAM WHEELS				0	0	0	0
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				(23)	(23)	(21)	(21)
BALANCING NON-NYCA				0	0	0	0
BALANCING WHEELS				0	0	0	0
BALANCING VIRTUAL				0	0	0	0
LOSSES				(23)	(7)	(6)	20
	5	6	7	8	9	10	11
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(24)	(23)	(22)	(61)	(61)	(59)	(48)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	19	(20)	18	31	(20)	(0)	(4)
	12	13	14	15	16	17	18
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(62)	(62)	(63)	(62)	(61)	(49)	(46)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	16	11	51	22	(5)	(67)	(1)
	19	20	21	22	23	24	25
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(60)	(62)	(60)	(61)	(59)	(48)	(46)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	(5)	22	20	23	37	(24)	26
	26	27	28	29	30	31	
DAM NYCA	0	0	0	0	0	0	
DAM NON-NYCA	0	0	0	0	0	0	
DAM WHEELS	0	0	0	0	0	0	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	(204)	(261)	(286)	(291)	(213)	(235)	
BALANCING NON-NYCA	0	0	0	0	0	0	
BALANCING WHEELS	0	0	0	0	0	0	
BALANCING VIRTUAL	0	0	0	0	0	0	
LOSSES	226	270	260	269	293	151	



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BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AH: MARCH 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET SUPPLY ANALYSIS**

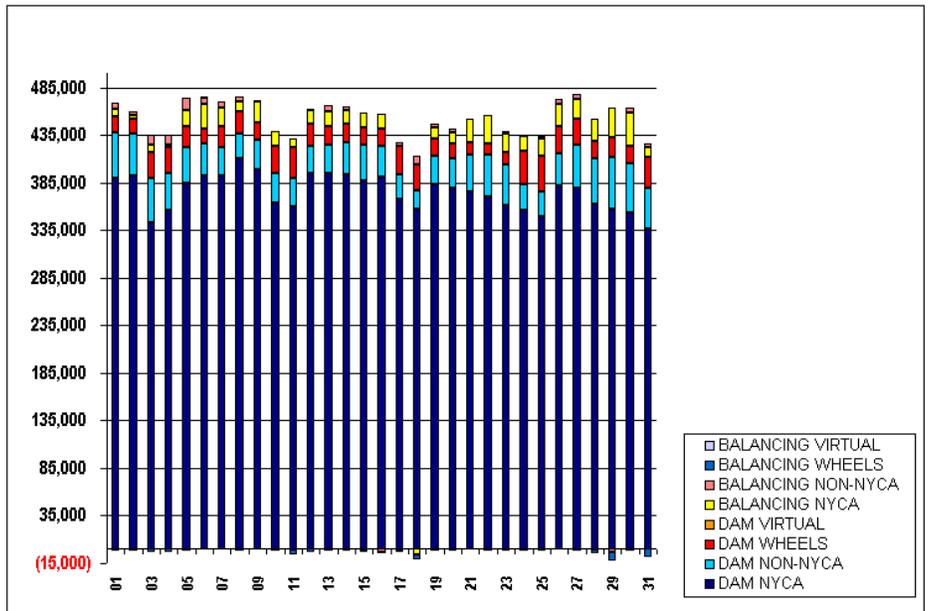
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				1	2	3	4
DAM NYCA				390,241	391,741	343,348	355,994
DAM NON-NYCA				48,121	44,388	46,661	38,738
DAM WHEELS				16,337	15,760	27,131	27,459
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				3,302	4,021	7,466	2,596
BALANCING NON-NYCA				6,028	3,261	9,965	9,869
BALANCING WHEELS				(1,750)	(2,624)	(3,750)	(3,565)
BALANCING VIRTUAL				0	0	0	0
	5	6	7	8	9	10	11
DAM NYCA	384,800	392,325	392,395	409,977	399,385	363,587	360,029
DAM NON-NYCA	36,308	34,228	29,928	27,060	30,136	31,307	29,903
DAM WHEELS	22,749	14,797	21,779	22,676	18,180	28,329	32,690
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	17,234	26,048	19,688	10,091	21,974	15,667	8,058
BALANCING NON-NYCA	12,265	6,742	6,336	6,035	2,164	11	(995)
BALANCING WHEELS	(1,556)	1,601	(446)	(1,831)	52	(2,575)	(4,904)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	12	13	14	15	16	17	18
DAM NYCA	394,566	395,009	393,605	387,175	391,537	368,307	357,263
DAM NON-NYCA	28,769	29,106	33,335	37,390	32,468	24,832	19,671
DAM WHEELS	22,859	19,627	19,748	18,446	17,959	30,050	26,825
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	14,517	15,864	14,062	15,651	15,340	(1,159)	(5,964)
BALANCING NON-NYCA	1,866	6,919	4,210	(1,209)	(2,852)	3,948	9,547
BALANCING WHEELS	(3,357)	(1,956)	(1,950)	(1,630)	(1,389)	(2,000)	(6,007)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	19	20	21	22	23	24	25
DAM NYCA	383,280	379,532	375,671	370,065	360,552	356,399	349,563
DAM NON-NYCA	29,209	31,541	38,539	44,853	43,389	26,620	25,939
DAM WHEELS	19,167	15,427	12,967	11,582	12,459	35,422	37,163
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	11,363	11,146	24,652	28,912	19,587	15,044	18,924
BALANCING NON-NYCA	3,895	4,073	351	(1,042)	2,865	(2,129)	2,126
BALANCING WHEELS	(1,675)	(2,616)	(865)	(755)	(1,550)	294	(1,590)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	26	27	28	29	30	31	
DAM NYCA	381,527	378,994	361,955	356,914	353,752	337,104	
DAM NON-NYCA	33,650	45,604	49,031	54,336	52,036	42,401	
DAM WHEELS	29,525	27,241	18,047	20,903	18,007	31,673	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	23,253	20,320	23,329	32,007	35,056	10,699	
BALANCING NON-NYCA	5,383	5,823	(247)	(3,815)	4,761	4,804	
BALANCING WHEELS	(808)	(2,655)	(4,493)	(7,965)	(2,525)	(8,272)	
BALANCING VIRTUAL	0	0	0	0	0	0	



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AI: MARCH 2001 CLOSEOUT MARKET SUPPLY ANALYSIS**

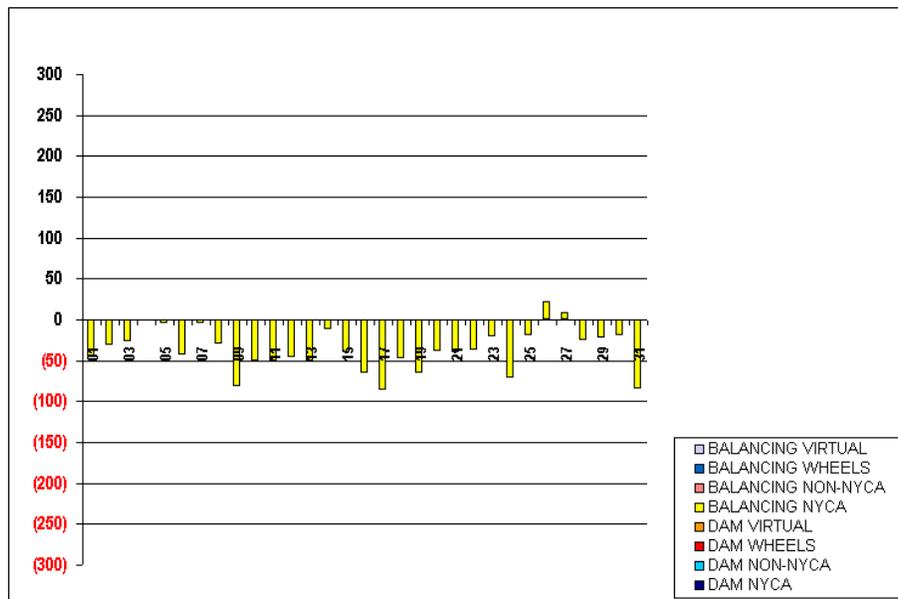
	HONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
DAM NYCA				1 390,241	2 391,741	3 343,348	4 355,994
DAM NON-NYCA				48,121	44,388	46,661	38,738
DAM WHEELS				16,337	15,760	27,131	27,459
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				8,256	3,991	7,439	2,594
BALANCING NON-NYCA				6,028	3,261	9,965	9,869
BALANCING WHEELS				(1,750)	(2,624)	(3,750)	(3,565)
BALANCING VIRTUAL				0	0	0	0
	5	6	7	8	9	10	11
DAM NYCA	384,800	392,325	392,395	409,977	399,385	363,687	360,029
DAM NON-NYCA	36,808	34,228	29,928	27,060	30,136	31,207	29,903
DAM WHEELS	22,749	14,797	21,779	22,676	18,180	28,329	32,690
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	17,230	26,004	19,683	10,061	21,892	15,516	8,006
BALANCING NON-NYCA	12,265	6,742	6,336	6,035	2,164	11	(995)
BALANCING WHEELS	(1,556)	1,601	(446)	(1,831)	52	(2,575)	(4,904)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	12	13	14	15	16	17	18
DAM NYCA	394,566	395,009	393,605	387,175	391,537	368,207	357,363
DAM NON-NYCA	28,769	29,106	33,335	37,390	32,468	24,832	19,671
DAM WHEELS	22,859	19,627	19,748	18,446	17,959	30,050	26,825
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	14,472	15,813	14,050	15,610	15,274	(1,245)	(6,012)
BALANCING NON-NYCA	1,866	6,919	4,210	(1,209)	(2,852)	3,948	9,547
BALANCING WHEELS	(3,357)	(1,956)	(1,950)	(1,630)	(1,389)	(2,000)	(5,007)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	19	20	21	22	23	24	25
DAM NYCA	383,280	379,532	375,671	370,065	360,552	356,399	349,563
DAM NON-NYCA	29,209	31,541	38,539	44,853	43,389	26,620	25,939
DAM WHEELS	19,167	15,427	12,967	11,582	12,459	35,422	37,163
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	11,298	11,107	24,612	28,875	19,566	14,973	18,904
BALANCING NON-NYCA	3,896	4,073	351	(1,042)	2,965	(2,129)	2,126
BALANCING WHEELS	(1,675)	(2,616)	(865)	(755)	(1,550)	294	(1,590)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	26	27	28	29	30	31	
DAM NYCA	381,527	378,994	361,955	356,914	353,752	337,104	
DAM NON-NYCA	33,650	45,604	49,031	54,336	52,036	42,401	
DAM WHEELS	29,525	27,241	18,047	20,903	18,007	31,673	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	23,276	20,329	23,304	31,985	35,036	10,615	
BALANCING NON-NYCA	5,383	5,823	(247)	(3,815)	4,761	4,804	
BALANCING WHEELS	(808)	(2,655)	(4,493)	(7,965)	(2,525)	(8,272)	
BALANCING VIRTUAL	0	0	0	0	0	0	



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AJ: MARCH 2001 CLOSEOUT MARKET SUPPLY DELTA ANALYSIS**

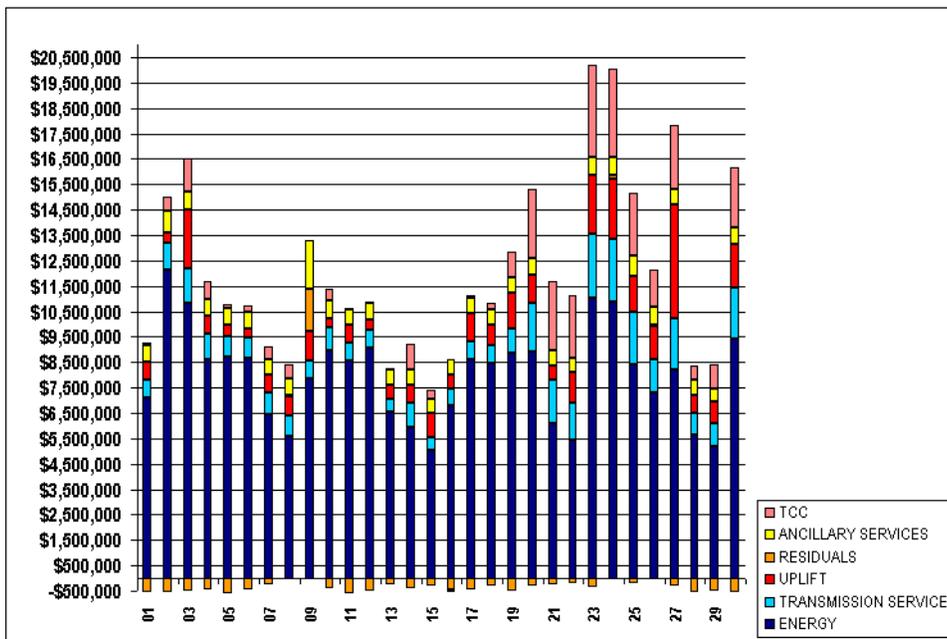
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
				<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>
DAM NYCA				0	0	0	0
DAM NON-NYCA				0	0	0	0
DAM WHEELS				0	0	0	0
DAM VIRTUAL				0	0	0	0
BALANCING NYCA				(46)	(30)	(27)	(1)
BALANCING NON-NYCA				0	0	0	0
BALANCING WHEELS				0	0	0	0
BALANCING VIRTUAL				0	0	0	0
	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(4)	(44)	(4)	(30)	(32)	(50)	(51)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(46)	(51)	(12)	(40)	(66)	(37)	(47)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(65)	(39)	(40)	(37)	(21)	(72)	(20)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>	
DAM NYCA	0	0	0	0	0	0	
DAM NON-NYCA	0	0	0	0	0	0	
DAM WHEELS	0	0	0	0	0	0	
DAM VIRTUAL	0	0	0	0	0	0	
BALANCING NYCA	23	9	(25)	(23)	(20)	(34)	
BALANCING NON-NYCA	0	0	0	0	0	0	
BALANCING WHEELS	0	0	0	0	0	0	
BALANCING VIRTUAL	0	0	0	0	0	0	



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

ATTACHMENT AK: APRIL 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET COSTS

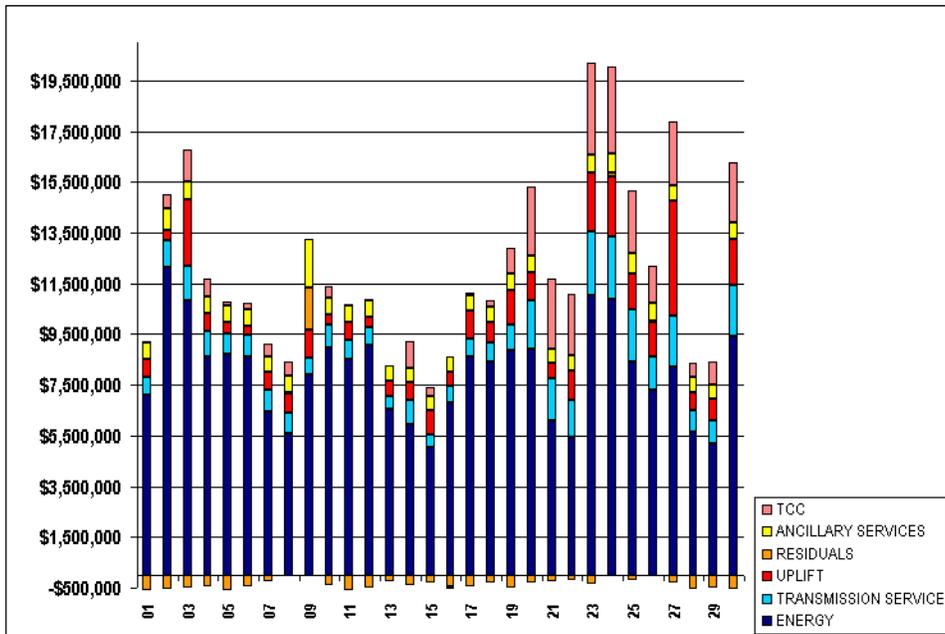
	HONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							1
ENERGY							\$7,118,342.59
TRANSMISSION SERVICE							\$688,212.74
UPLIFT							\$719,083.47
RESIDUALS							(\$574,288.88)
ANCILLARY SERVICES							\$651,890.38
TCC							\$65,847.20
	2	3	4	5	6	7	8
ENERGY	\$12,121,891.44	\$10,828,084.18	\$8,601,332.81	\$8,734,582.64	\$8,639,781.26	\$6,449,645.49	\$5,576,854.08
TRANSMISSION SERVICE	\$1,049,933.17	\$1,346,877.20	\$1,028,225.46	\$807,974.27	\$816,659.33	\$860,682.60	\$798,897.49
UPLIFT	\$429,683.16	\$2,346,100.67	\$686,932.39	\$428,815.33	\$370,323.44	\$708,433.50	\$780,134.12
RESIDUALS	(\$530,267.01)	(\$509,958.35)	(\$437,600.47)	(\$614,014.33)	(\$428,324.75)	(\$254,979.85)	\$38,741.53
ANCILLARY SERVICES	\$865,852.58	\$703,921.61	\$644,887.96	\$637,101.50	\$650,393.16	\$607,403.06	\$639,425.71
TCC	\$644,703.05	\$1,295,372.61	\$718,459.60	\$160,880.98	\$268,333.52	\$603,759.39	\$653,340.60
	9	10	11	12	13	14	15
ENERGY	\$7,882,644.26	\$8,952,591.80	\$8,540,059.14	\$9,063,799.37	\$6,558,995.33	\$5,935,851.30	\$5,049,924.53
TRANSMISSION SERVICE	\$669,828.35	\$919,129.74	\$726,361.44	\$703,191.63	\$498,773.00	\$986,768.41	\$608,468.38
UPLIFT	\$1,145,842.31	\$371,289.66	\$688,664.34	\$393,255.42	\$564,544.75	\$702,015.41	\$941,326.67
RESIDUALS	\$1,662,105.07	(\$379,348.67)	(\$581,658.63)	(\$482,929.58)	(\$224,841.66)	(\$400,876.29)	(\$319,126.12)
ANCILLARY SERVICES	\$1,944,140.00	\$680,163.13	\$642,204.81	\$656,921.09	\$598,067.71	\$568,089.67	\$653,371.79
TCC	(\$371.35)	\$443,018.68	\$47,180.78	\$58,013.99	\$23,339.14	\$1,021,268.88	\$368,855.34
	16	17	18	19	20	21	22
ENERGY	\$6,821,071.69	\$8,604,284.20	\$8,438,097.10	\$8,878,988.57	\$8,898,916.36	\$6,120,719.43	\$5,418,620.45
TRANSMISSION SERVICE	\$623,528.91	\$700,051.52	\$723,197.61	\$966,316.14	\$1,940,469.91	\$1,669,436.63	\$1,488,536.51
UPLIFT	\$577,188.03	\$1,122,985.36	\$818,130.40	\$1,370,413.35	\$1,083,679.43	\$682,382.91	\$1,191,095.98
RESIDUALS	(\$452,654.49)	(\$437,567.45)	(\$307,044.40)	(\$492,422.77)	(\$300,901.20)	(\$263,848.48)	(\$205,668.41)
ANCILLARY SERVICES	\$599,890.16	\$610,364.93	\$619,166.62	\$634,179.86	\$660,086.15	\$591,007.10	\$662,866.50
TCC	(\$75,696.14)	\$101,226.94	\$252,906.95	\$1,007,905.65	\$2,743,406.18	\$2,742,652.70	\$2,453,310.99
	23	24	25	26	27	28	29
ENERGY	\$11,015,772.01	\$10,874,649.74	\$8,427,318.20	\$7,312,492.97	\$8,214,785.05	\$5,633,351.58	\$5,166,087.14
TRANSMISSION SERVICE	\$2,528,620.94	\$2,473,608.25	\$2,060,676.30	\$1,304,052.28	\$2,028,044.29	\$842,685.57	\$924,168.68
UPLIFT	\$2,299,585.00	\$2,382,449.39	\$1,391,229.13	\$1,295,602.63	\$4,467,251.75	\$734,897.52	\$842,560.91
RESIDUALS	(\$374,059.64)	\$127,119.41	(\$202,663.45)	\$61,963.05	(\$286,799.84)	(\$538,202.69)	(\$498,934.28)
ANCILLARY SERVICES	\$704,936.09	\$730,240.13	\$794,805.20	\$706,887.96	\$609,116.25	\$598,457.39	\$525,497.96
TCC	\$3,628,087.57	\$3,457,986.04	\$2,493,095.66	\$1,467,103.88	\$2,537,205.10	\$667,625.30	\$942,236.49
	30						
ENERGY	\$9,414,846.52						
TRANSMISSION SERVICE	\$2,000,297.55						
UPLIFT	\$1,739,777.09						
RESIDUALS	(\$549,383.03)						
ANCILLARY SERVICES	\$653,477.36						
TCC	\$2,356,564.58						



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AL: APRIL 2001 CLOSEOUT MARKET COSTS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
ENERGY							\$7,116,872.70
TRANSMISSION SERVICE							\$686,938.08
UPLIFT							\$718,598.07
RESIDUALS							(\$577,230.78)
ANCILLARY SERVICES							\$651,771.69
TCC							\$65,578.82
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
ENERGY	\$12,116,873.97	\$10,831,915.16	\$8,601,331.08	\$8,733,508.59	\$8,638,422.24	\$6,447,588.95	\$5,579,066.93
TRANSMISSION SERVICE	\$1,069,451.61	\$1,367,745.07	\$1,028,188.27	\$809,988.53	\$816,808.42	\$869,228.67	\$802,570.32
UPLIFT	\$423,316.61	\$2,530,932.56	\$683,021.22	\$429,011.25	\$369,736.93	\$709,507.70	\$782,724.40
RESIDUALS	(\$532,058.86)	(\$514,437.98)	(\$440,784.10)	(\$615,061.42)	(\$429,944.32)	(\$256,742.33)	\$33,380.95
ANCILLARY SERVICES	\$865,756.92	\$704,351.39	\$644,745.03	\$637,116.41	\$650,278.37	\$607,268.48	\$639,295.94
TCC	\$543,220.72	\$1,292,714.07	\$718,448.56	\$160,604.29	\$268,285.58	\$502,582.91	\$552,839.24
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
ENERGY	\$7,887,407.88	\$8,966,582.95	\$8,537,080.25	\$9,066,066.39	\$6,559,715.05	\$5,934,050.51	\$5,046,706.68
TRANSMISSION SERVICE	\$669,764.08	\$917,831.60	\$726,318.15	\$702,942.84	\$498,736.93	\$978,180.39	\$508,880.56
UPLIFT	\$1,098,991.92	\$376,361.88	\$700,419.53	\$397,717.79	\$585,035.66	\$698,557.96	\$944,224.06
RESIDUALS	\$1,654,374.36	(\$386,197.73)	(\$581,362.84)	(\$487,156.05)	(\$226,800.13)	(\$399,733.23)	(\$316,170.84)
ANCILLARY SERVICES	\$1,943,972.62	\$679,948.56	\$642,131.45	\$656,779.37	\$597,938.62	\$567,957.33	\$553,243.49
TCC	(\$371.35)	\$442,934.11	\$47,180.78	\$58,031.78	\$23,339.14	\$1,022,022.64	\$368,792.88
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
ENERGY	\$6,819,958.50	\$8,602,435.29	\$8,435,381.98	\$8,877,737.25	\$8,898,520.58	\$6,120,543.04	\$5,419,305.02
TRANSMISSION SERVICE	\$623,487.56	\$699,998.01	\$723,153.07	\$978,621.74	\$1,942,178.82	\$1,647,003.47	\$1,468,902.00
UPLIFT	\$580,728.13	\$1,112,330.62	\$814,382.50	\$1,377,768.37	\$1,077,729.76	\$581,355.33	\$1,193,844.23
RESIDUALS	(\$451,941.67)	(\$436,599.36)	(\$304,951.03)	(\$491,901.53)	(\$302,684.18)	(\$265,188.55)	(\$206,565.59)
ANCILLARY SERVICES	\$599,966.55	\$610,290.90	\$619,008.82	\$634,126.67	\$660,181.57	\$590,883.33	\$562,779.18
TCC	(\$75,696.14)	\$101,227.90	\$252,906.95	\$1,006,584.57	\$2,742,646.34	\$2,744,628.53	\$2,455,047.39
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
ENERGY	\$11,011,264.74	\$10,867,296.91	\$8,425,378.45	\$7,318,200.63	\$8,214,032.24	\$5,632,302.69	\$5,166,316.19
TRANSMISSION SERVICE	\$2,528,583.47	\$2,471,993.95	\$2,060,625.16	\$1,304,002.35	\$2,027,772.58	\$842,495.99	\$929,378.54
UPLIFT	\$2,307,509.20	\$2,398,193.29	\$1,407,677.61	\$1,340,205.02	\$4,509,213.16	\$734,766.04	\$889,161.65
RESIDUALS	(\$371,725.17)	\$133,287.84	(\$200,849.81)	\$55,905.96	(\$286,365.68)	(\$539,206.99)	(\$499,912.85)
ANCILLARY SERVICES	\$705,999.73	\$731,720.18	\$794,659.81	\$706,756.43	\$608,902.01	\$597,808.24	\$525,214.20
TCC	\$3,628,087.57	\$3,458,119.24	\$2,493,095.66	\$1,467,103.88	\$2,537,178.22	\$567,617.38	\$941,532.45
	<b>30</b>						
ENERGY	\$9,412,173.72						
TRANSMISSION SERVICE	\$2,000,249.26						
UPLIFT	\$1,843,851.92						
RESIDUALS	(\$548,258.65)						
ANCILLARY SERVICES	\$653,287.89						
TCC	\$2,356,564.58						

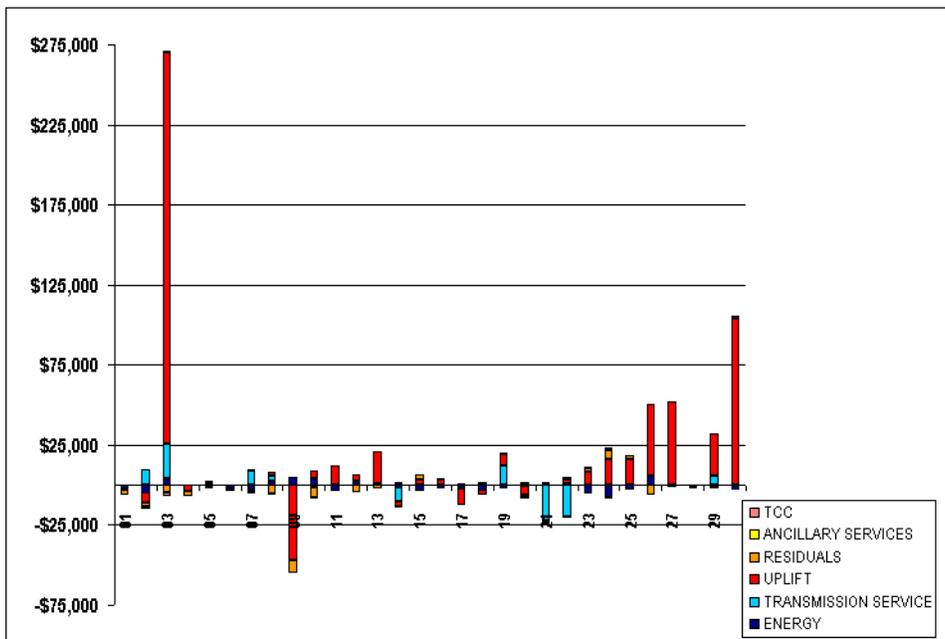


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AM: APRIL 2001 CLOSEOUT MARKET COSTS DELTA**

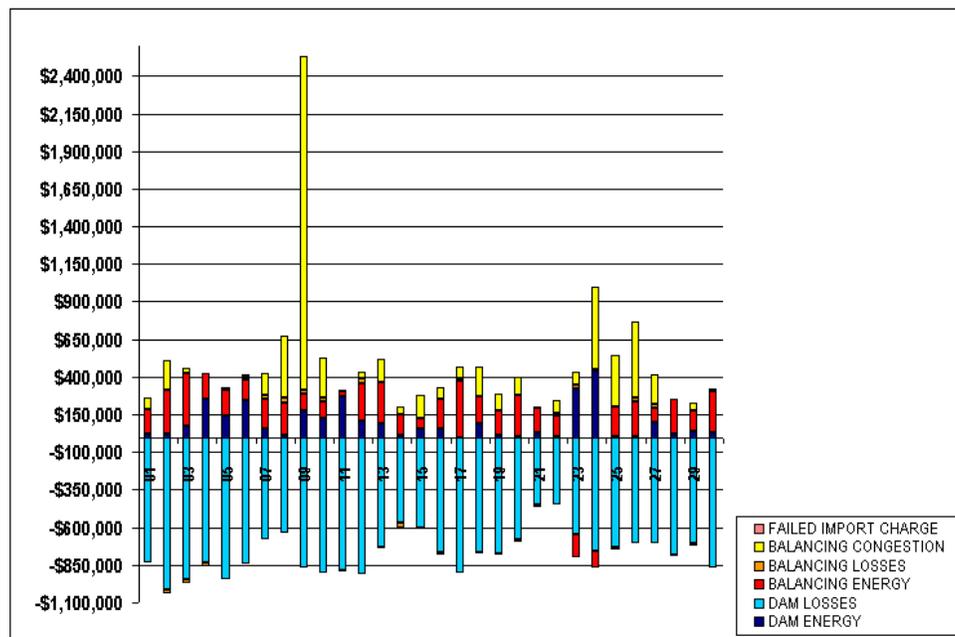
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
ENERGY							1
TRANSMISSION SERVICE							(\$1,469.89)
UPLIFT							(\$1,274.66)
RESIDUALS							(\$485.40)
ANCILLARY SERVICES							(\$2,941.90)
TCC							(\$118.63)
							(\$268.38)
	2	3	4	5	6	7	8
ENERGY	(\$5,017.47)	\$3,830.98	(\$1.73)	(\$1,074.05)	(\$1,359.02)	(\$2,056.54)	\$2,212.85
TRANSMISSION SERVICE	\$9,518.44	\$21,867.87	(\$37.19)	\$2,014.26	\$149.09	\$8,546.07	\$3,672.83
UPLIFT	(\$6,366.55)	\$244,831.89	(\$3,911.17)	\$195.92	(\$586.51)	\$1,074.20	\$2,590.28
RESIDUALS	(\$1,791.85)	(\$4,479.63)	(\$3,183.63)	(\$1,047.09)	(\$1,619.57)	(\$1,762.48)	(\$5,260.58)
ANCILLARY SERVICES	(\$95.66)	\$429.78	(\$142.92)	\$14.91	(\$114.79)	(\$134.58)	(\$129.77)
TCC	(\$1,482.33)	(\$2,658.54)	(\$11.04)	(\$276.69)	(\$47.94)	(\$1,176.48)	(\$501.36)
	9	10	11	12	13	14	15
ENERGY	\$4,863.62	\$3,991.15	(\$2,978.89)	\$2,267.02	\$719.72	(\$1,800.79)	(\$3,217.85)
TRANSMISSION SERVICE	(\$64.27)	(\$1,298.14)	(\$43.29)	(\$248.79)	(\$36.07)	(\$8,588.02)	\$412.18
UPLIFT	(\$46,850.39)	\$5,072.22	\$11,755.19	\$4,462.37	\$20,490.91	(\$3,457.45)	\$2,897.39
RESIDUALS	(\$7,730.71)	(\$6,849.06)	\$295.79	(\$4,226.47)	(\$1,958.47)	\$1,143.06	\$2,965.28
ANCILLARY SERVICES	(\$167.38)	(\$214.57)	(\$73.36)	(\$141.72)	(\$129.09)	(\$132.34)	(\$128.30)
TCC	\$0.00	(\$84.57)	\$0.00	\$17.79	\$0.00	\$753.81	(\$62.46)
	16	17	18	19	20	21	22
ENERGY	(\$1,113.19)	(\$1,848.91)	(\$2,715.12)	(\$1,251.32)	(\$395.78)	(\$176.39)	\$684.57
TRANSMISSION SERVICE	(\$41.35)	(\$53.51)	(\$44.54)	\$12,305.60	\$1,708.91	(\$22,433.16)	(\$19,634.51)
UPLIFT	\$3,540.10	(\$10,654.74)	(\$3,747.90)	\$7,355.02	(\$5,949.67)	(\$1,027.58)	\$2,748.25
RESIDUALS	\$712.82	\$968.09	\$2,093.37	\$521.19	(\$1,782.98)	(\$1,340.07)	(\$897.18)
ANCILLARY SERVICES	\$76.39	(\$74.03)	(\$157.80)	(\$53.19)	\$95.42	(\$123.77)	(\$37.32)
TCC	\$0.00	\$0.96	\$0.00	(\$1,321.08)	(\$759.84)	\$1,975.83	\$1,736.40
	23	24	25	26	27	28	29
ENERGY	(\$4,507.27)	(\$7,352.83)	(\$1,939.75)	\$5,707.66	(\$752.81)	(\$48.89)	\$229.05
TRANSMISSION SERVICE	(\$37.47)	(\$1,614.30)	(\$51.14)	(\$49.93)	(\$271.71)	(\$189.58)	\$5,209.86
UPLIFT	\$7,924.20	\$15,743.90	\$16,448.48	\$44,602.39	\$51,961.41	(\$131.48)	\$26,600.74
RESIDUALS	\$2,334.47	\$6,168.43	\$1,813.64	(\$6,047.09)	\$434.16	(\$1,004.30)	(\$978.57)
ANCILLARY SERVICES	\$1,063.64	\$1,480.05	(\$145.39)	(\$131.53)	(\$214.24)	(\$649.15)	(\$283.76)
TCC	\$0.00	\$133.20	\$0.00	\$0.00	(\$26.88)	(\$7.92)	(\$704.04)
	30						
ENERGY	(\$2,672.80)						
TRANSMISSION SERVICE	(\$48.29)						
UPLIFT	\$104,074.83						
RESIDUALS	\$1,124.38						
ANCILLARY SERVICES	(\$189.47)						
TCC	\$0.00						



SETTLEMENTS REPORT  
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ATTACHMENT AN: APRIL 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET RESIDUALS

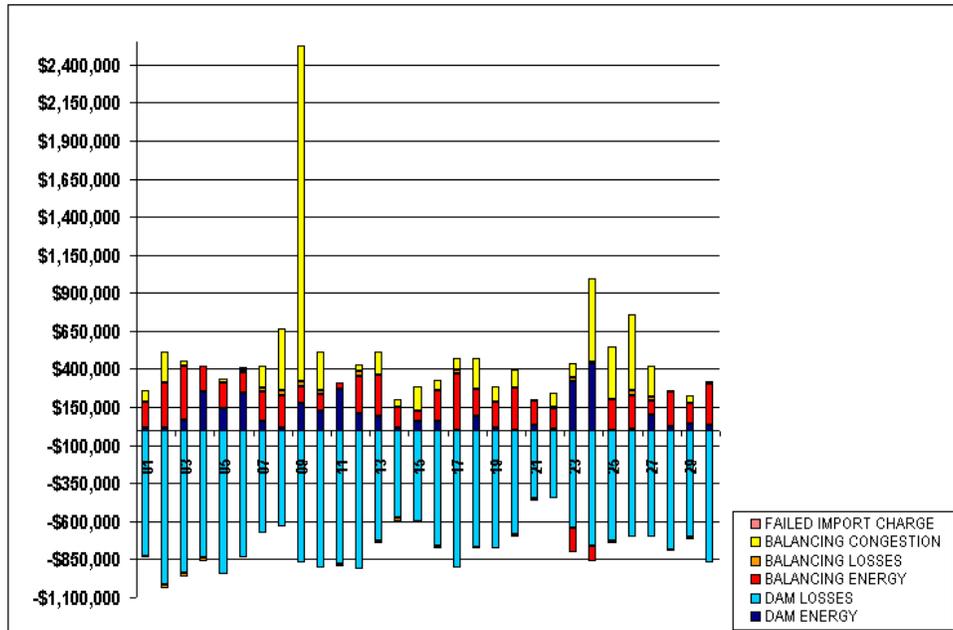
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							1
DAM ENERGY							\$18,370.93
DAM LOSSES							(\$832,394.51)
BALANCING ENERGY							\$168,606.76
BALANCING LOSSES							(\$5,794.76)
BALANCING CONGESTION							\$76,922.70
FAILED IMPORT CHARGE							\$0.00
	2	3	4	5	6	7	8
DAM ENERGY	\$18,140.23	\$70,130.34	\$255,611.05	\$144,455.72	\$244,571.30	\$60,101.65	\$14,866.13
DAM LOSSES	(\$1,012,013.52)	(\$941,708.80)	(\$838,758.14)	(\$945,465.37)	(\$842,208.99)	(\$676,083.52)	(\$634,690.53)
BALANCING ENERGY	\$294,028.19	\$355,627.20	\$165,701.59	\$165,723.62	\$135,529.80	\$189,077.87	\$215,531.36
BALANCING LOSSES	(\$31,388.06)	(\$25,606.29)	(\$21,979.92)	(\$2,313.61)	\$17,055.77	\$29,996.97	\$33,198.37
BALANCING CONGESTION	\$200,966.15	\$31,599.20	\$1,824.95	\$23,585.31	\$16,727.37	\$141,928.18	\$409,836.25
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	9	10	11	12	13	14	15
DAM ENERGY	\$179,684.44	\$125,861.63	\$270,729.02	\$106,021.08	\$92,746.63	\$15,737.53	\$55,347.54
DAM LOSSES	(\$871,216.81)	(\$903,863.75)	(\$881,714.16)	(\$912,697.38)	(\$729,008.42)	(\$572,625.53)	(\$602,139.26)
BALANCING ENERGY	\$108,085.97	\$111,695.22	\$37,704.60	\$249,936.39	\$268,354.84	\$134,567.77	\$67,786.43
BALANCING LOSSES	\$29,053.00	\$25,867.16	(\$13,151.29)	\$35,464.80	(\$14,171.84)	(\$27,321.26)	(\$30.10)
BALANCING CONGESTION	\$2,216,498.47	\$261,091.07	\$4,773.20	\$38,345.53	\$157,237.23	\$48,765.20	\$159,909.27
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	16	17	18	19	20	21	22
DAM ENERGY	\$65,687.74	(\$548.78)	\$87,761.23	\$16,632.81	\$2,495.26	\$33,660.24	\$3,488.10
DAM LOSSES	(\$762,259.91)	(\$904,382.08)	(\$766,433.20)	(\$778,584.93)	(\$683,404.81)	(\$450,016.46)	(\$447,052.24)
BALANCING ENERGY	\$197,804.86	\$368,977.08	\$180,138.28	\$163,332.14	\$278,259.63	\$161,045.27	\$139,556.02
BALANCING LOSSES	(\$17,496.95)	\$25,077.72	(\$9,659.72)	(\$2,048.60)	(\$16,937.49)	\$7,771.75	\$12,036.00
BALANCING CONGESTION	\$73,609.77	\$73,308.61	\$201,149.01	\$108,245.81	\$118,686.21	(\$16,309.28)	\$86,303.71
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	23	24	25	26	27	28	29
DAM ENERGY	\$321,953.07	\$440,995.54	\$2,166.31	\$4,404.93	\$101,560.36	\$22,362.67	\$36,931.48
DAM LOSSES	(\$645,123.47)	(\$760,654.29)	(\$728,925.29)	(\$701,867.40)	(\$704,776.40)	(\$785,048.70)	(\$703,601.98)
BALANCING ENERGY	(\$159,018.11)	(\$109,679.08)	\$200,347.24	\$230,867.04	\$93,960.65	\$231,566.08	\$139,212.87
BALANCING LOSSES	\$23,975.02	\$7,803.53	(\$16,199.43)	\$26,689.63	\$20,336.02	(\$10,630.38)	(\$19,788.17)
BALANCING CONGESTION	\$84,153.85	\$548,653.71	\$339,947.72	\$501,858.85	\$202,119.53	\$3,547.64	\$48,311.52
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	30						
DAM ENERGY	\$28,243.22						
DAM LOSSES	(\$868,340.50)						
BALANCING ENERGY	\$272,460.65						
BALANCING LOSSES	\$4,245.25						
BALANCING CONGESTION	\$14,008.35						
FAILED IMPORT CHARGE	\$0.00						



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AO: APRIL 2001 CLOSEOUT MARKET RESIDUALS ANALYSIS**

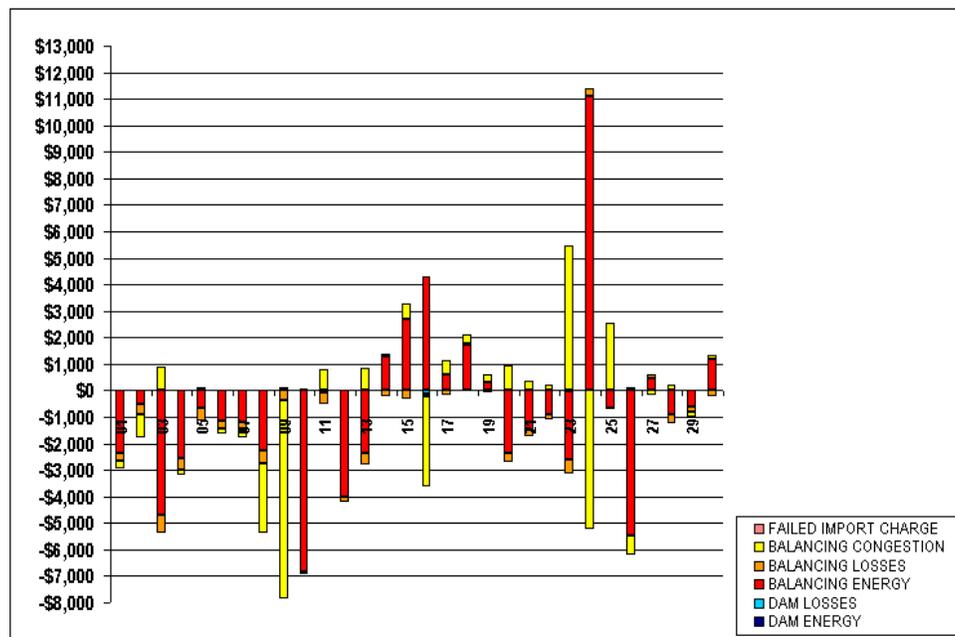
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM ENERGY							\$18,370.93
DAM LOSSES							(\$832,394.51)
BALANCING ENERGY							\$166,229.49
BALANCING LOSSES							(\$6,066.87)
BALANCING CONGESTION							\$76,630.18
FAILED IMPORT CHARGE							\$0.00
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM ENERGY	\$18,140.23	\$70,130.34	\$255,611.05	\$144,455.72	\$244,571.30	\$60,101.65	\$14,866.13
DAM LOSSES	(\$1,012,013.52)	(\$941,708.80)	(\$838,758.14)	(\$945,465.37)	(\$842,208.99)	(\$676,083.52)	(\$634,690.58)
BALANCING ENERGY	\$293,494.17	\$350,934.71	\$163,144.04	\$165,045.92	\$134,395.61	\$187,878.71	\$213,288.58
BALANCING LOSSES	(\$31,774.40)	(\$26,273.83)	(\$22,423.99)	(\$2,796.91)	\$16,745.63	\$29,713.22	\$32,697.18
BALANCING CONGESTION	\$200,094.66	\$32,479.60	\$1,642.94	\$23,699.22	\$16,552.13	\$141,647.61	\$407,219.64
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM ENERGY	\$179,684.44	\$125,861.63	\$270,729.02	\$106,021.08	\$92,746.52	\$15,737.53	\$55,347.54
DAM LOSSES	(\$871,216.81)	(\$903,863.75)	(\$881,714.16)	(\$912,697.38)	(\$729,008.41)	(\$572,625.53)	(\$602,139.26)
BALANCING ENERGY	\$108,186.50	\$104,882.08	\$37,625.46	\$245,920.52	\$265,984.84	\$135,836.51	\$70,482.79
BALANCING LOSSES	\$28,671.46	\$25,767.32	(\$13,576.68)	\$35,263.63	(\$14,602.19)	(\$27,538.04)	(\$350.53)
BALANCING CONGESTION	\$2,209,048.77	\$261,154.99	\$5,573.52	\$38,336.10	\$158,079.11	\$48,856.30	\$160,488.62
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM ENERGY	\$55,687.74	(\$548.78)	\$87,761.23	\$16,632.81	\$2,495.26	\$33,660.24	\$3,488.10
DAM LOSSES	(\$762,389.27)	(\$904,382.08)	(\$766,433.20)	(\$778,584.93)	(\$683,404.80)	(\$450,016.46)	(\$447,052.24)
BALANCING ENERGY	\$202,127.67	\$369,572.98	\$181,881.08	\$163,628.95	\$275,890.95	\$159,558.58	\$138,666.09
BALANCING LOSSES	(\$17,595.05)	\$24,907.59	(\$9,609.54)	(\$2,115.74)	(\$17,277.52)	\$7,540.40	\$11,834.94
BALANCING CONGESTION	\$70,227.24	\$73,850.93	\$201,449.40	\$108,537.33	\$119,611.93	(\$15,931.31)	\$86,497.52
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM ENERGY	\$321,953.07	\$440,995.54	\$2,166.31	\$4,404.94	\$101,560.36	\$22,362.67	\$36,931.48
DAM LOSSES	(\$645,133.83)	(\$760,664.29)	(\$728,925.29)	(\$701,867.40)	(\$704,776.40)	(\$785,048.70)	(\$703,601.98)
BALANCING ENERGY	(\$161,626.24)	(\$98,564.27)	\$199,670.18	\$225,405.64	\$94,441.56	\$230,689.34	\$138,597.00
BALANCING LOSSES	\$23,450.10	\$8,081.86	(\$16,250.94)	\$26,829.88	\$20,451.95	(\$10,953.31)	(\$19,967.15)
BALANCING CONGESTION	\$89,631.73	\$643,429.00	\$342,489.93	\$501,132.90	\$201,956.85	\$3,763.01	\$48,127.80
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>30</b>						
DAM ENERGY	\$28,243.22						
DAM LOSSES	(\$868,340.50)						
BALANCING ENERGY	\$273,653.85						
BALANCING LOSSES	\$4,012.79						
BALANCING CONGESTION	\$14,171.99						
FAILED IMPORT CHARGE	\$0.00						



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AP: APRIL 2001 CLOSEOUT MARKET RESIDUALS DELTA ANALYSIS**

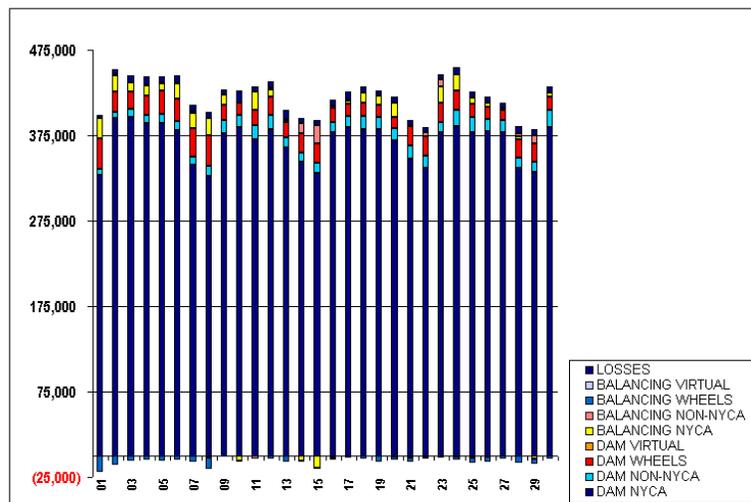
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM ENERGY							\$0.00
DAM LOSSES							\$0.00
BALANCING ENERGY							(\$2,377.27)
BALANCING LOSSES							(\$272.11)
BALANCING CONGESTION							(\$292.52)
FAILED IMPORT CHARGE							\$0.00
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$534.02)	(\$4,692.49)	(\$2,557.55)	(\$677.70)	(\$1,134.19)	(\$1,199.16)	(\$2,242.78)
BALANCING LOSSES	(\$386.34)	(\$667.54)	(\$444.07)	(\$483.30)	(\$310.14)	(\$282.75)	(\$501.19)
BALANCING CONGESTION	(\$871.49)	\$80.40	(\$182.01)	\$113.91	(\$175.24)	(\$280.57)	(\$2,616.61)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.01)	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.01	\$0.00	\$0.00
BALANCING ENERGY	\$100.53	(\$6,813.14)	(\$79.14)	(\$4,015.87)	(\$2,370.00)	\$1,268.74	\$2,696.36
BALANCING LOSSES	(\$381.54)	(\$99.84)	(\$425.39)	(\$201.17)	(\$430.35)	(\$216.78)	(\$320.43)
BALANCING CONGESTION	(\$7,449.70)	\$63.92	\$800.32	(\$9.43)	\$841.88	\$91.10	\$579.35
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$129.36)	\$0.00	\$0.00	\$0.00	\$0.01	\$0.00	\$0.00
BALANCING ENERGY	\$4,322.81	\$596.90	\$1,742.80	\$296.81	(\$2,368.68)	(\$1,486.69)	(\$889.93)
BALANCING LOSSES	(\$98.10)	(\$170.13)	\$50.18	(\$67.14)	(\$340.03)	(\$231.35)	(\$201.06)
BALANCING CONGESTION	(\$3,382.53)	\$542.32	\$300.39	\$291.52	\$925.72	\$377.97	\$193.81
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00
DAM LOSSES	(\$10.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$2,608.13)	\$11,114.81	(\$677.06)	(\$5,461.40)	\$480.91	(\$896.74)	(\$615.87)
BALANCING LOSSES	(\$524.92)	\$278.33	(\$51.51)	\$140.25	\$115.93	(\$322.93)	(\$178.98)
BALANCING CONGESTION	\$5,477.88	(\$5,224.71)	\$2,542.21	(\$725.95)	(\$162.68)	\$215.37	(\$183.72)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>30</b>						
DAM ENERGY	\$0.00						
DAM LOSSES	\$0.00						
BALANCING ENERGY	\$1,193.20						
BALANCING LOSSES	(\$232.46)						
BALANCING CONGESTION	\$163.64						
FAILED IMPORT CHARGE	\$0.00						



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

ATTACHMENT AQ: APRIL 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET WITHDRAWALS ANALYSIS

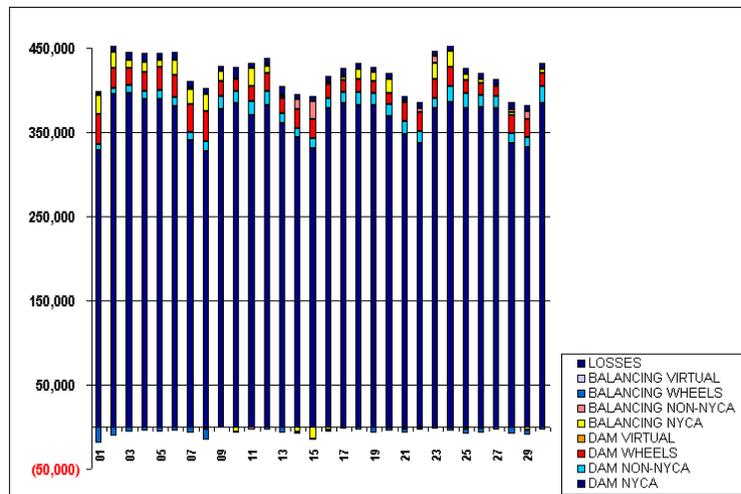
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							328,240
DAM NON-NYCA							7,448
DAM WHEELS							35,616
DAM VIRTUAL							0
BALANCING NYCA							23,269
BALANCING NON-NYCA							1,145
BALANCING WHEELS							(19,888)
BALANCING VIRTUAL							0
LOSSES							2,638
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	394,733	396,802	389,326	389,685	381,213	340,707	327,192
DAM NON-NYCA	7,833	9,054	10,069	10,270	10,199	9,015	12,244
DAM WHEELS	23,291	20,876	22,285	27,022	26,033	33,087	35,000
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	18,530	9,653	11,422	9,041	18,153	18,674	21,185
BALANCING NON-NYCA	1,814	(177)	930	1,395	1,084	2,554	(1,800)
BALANCING WHEELS	(10,299)	(6,253)	(4,305)	(6,594)	(4,411)	(7,399)	(13,151)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	6,075	8,688	9,615	7,067	8,106	6,307	6,918
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	377,661	385,034	370,467	382,046	360,991	344,472	331,110
DAM NON-NYCA	15,112	13,733	16,342	16,779	12,030	10,253	11,567
DAM WHEELS	18,114	14,621	18,290	21,605	17,071	22,211	22,218
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	11,364	(5,845)	20,846	8,355	1,315	(6,040)	(13,754)
BALANCING NON-NYCA	(728)	(1,012)	(3,005)	1,870	2,481	12,099	22,373
BALANCING WHEELS	109	(715)	(628)	(6,647)	(7,559)	(1,598)	(1,187)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	6,287	14,281	6,416	7,244	10,545	6,108	6,470
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	378,672	384,525	382,443	382,203	368,756	347,516	336,369
DAM NON-NYCA	12,283	13,644	15,402	14,760	14,907	15,133	14,803
DAM WHEELS	15,861	14,092	15,362	13,874	13,070	23,171	22,400
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(2,304)	3,672	12,099	10,627	16,669	(2,605)	(742)
BALANCING NON-NYCA	2,179	666	(428)	(262)	(1,019)	985	5,386
BALANCING WHEELS	(2,334)	(2,505)	(3,524)	(6,335)	(3,505)	(4,926)	(3,140)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	7,762	9,616	6,921	6,500	6,373	6,226	6,118
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	378,433	385,784	378,352	379,658	378,491	337,221	332,139
DAM NON-NYCA	12,544	18,808	17,727	14,552	14,816	11,028	12,477
DAM WHEELS	21,717	23,369	15,418	14,318	10,900	22,505	20,774
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	19,948	18,955	7,334	4,523	2,366	3,542	(2,382)
BALANCING NON-NYCA	8,121	(1,631)	(2,021)	(1,062)	(489)	3,292	9,959
BALANCING WHEELS	(2,309)	(2,796)	(6,111)	(6,204)	(3,055)	(8,508)	(6,559)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	6,220	7,632	7,322	7,190	6,363	7,942	6,300
	<b>30</b>						
DAM NYCA	384,219						
DAM NON-NYCA	20,753						
DAM WHEELS	15,582						
DAM VIRTUAL	0						
BALANCING NYCA	4,411						
BALANCING NON-NYCA	546						
BALANCING WHEELS	(3,163)						
BALANCING VIRTUAL	0						
LOSSES	6,577						



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

ATTACHMENT AR: APRIL 2001 CLOSEOUT MARKET WITHDRAWALS ANALYSIS

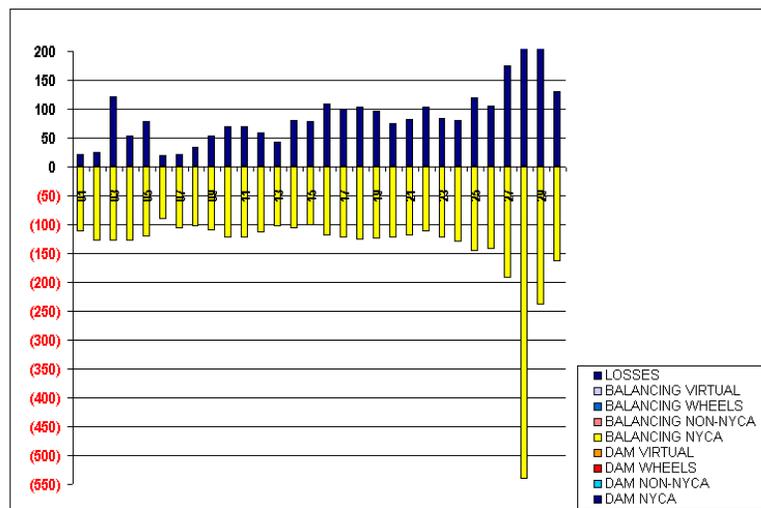
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							328,340
DAM NON-NYCA							7,448
DAM WHEELS							35,616
DAM VIRTUAL							0
BALANCING NYCA							23,157
BALANCING NON-NYCA							1,145
BALANCING WHEELS							(18,888)
BALANCING VIRTUAL							0
LOSSES							2,660
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	394,733	396,802	389,326	389,685	381,313	340,707	327,192
DAM NON-NYCA	7,833	9,064	10,069	10,270	10,199	9,015	12,244
DAM WHEELS	23,391	20,876	22,285	27,022	26,033	33,087	35,000
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	18,701	9,524	11,293	8,919	18,062	18,567	21,081
BALANCING NON-NYCA	1,814	(177)	930	1,395	1,084	2,554	(1,800)
BALANCING WHEELS	(10,296)	(6,253)	(4,305)	(5,594)	(4,411)	(7,399)	(13,131)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	6,100	8,810	9,668	7,145	8,125	6,329	6,952
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	377,661	385,034	370,467	382,046	360,991	344,472	331,110
DAM NON-NYCA	15,112	13,733	16,342	16,779	12,030	10,253	11,567
DAM WHEELS	18,114	14,621	18,290	21,605	17,071	22,211	22,318
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	11,253	(5,968)	20,722	8,241	1,212	(6,147)	(13,856)
BALANCING NON-NYCA	(723)	(1,012)	(3,005)	1,870	2,481	12,099	22,373
BALANCING WHEELS	109	(715)	(628)	(3,647)	(7,559)	(1,598)	(1,187)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	6,240	14,351	6,486	7,303	10,587	6,188	5,549
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	378,672	384,525	382,443	382,203	368,756	347,516	336,369
DAM NON-NYCA	12,283	13,644	15,402	14,760	14,907	15,133	14,803
DAM WHEELS	15,851	14,092	15,352	13,874	13,070	23,171	22,400
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(3,054)	3,549	11,971	10,501	16,546	(2,724)	(654)
BALANCING NON-NYCA	2,179	666	(428)	(262)	(1,019)	985	5,386
BALANCING WHEELS	(2,334)	(2,505)	(3,524)	(6,335)	(3,505)	(4,926)	(3,140)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	7,871	9,716	7,025	6,596	6,447	6,308	6,222
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	378,433	385,784	378,352	379,658	378,491	337,221	332,139
DAM NON-NYCA	12,544	18,808	17,727	14,552	14,816	11,028	12,477
DAM WHEELS	21,717	23,369	15,418	14,318	10,900	22,505	20,774
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	19,825	18,824	7,188	4,380	2,174	3,000	(3,221)
BALANCING NON-NYCA	8,121	(1,631)	(2,021)	(1,052)	(453)	3,292	9,959
BALANCING WHEELS	(2,809)	(2,796)	(6,111)	(6,204)	(3,055)	(6,500)	(6,559)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	6,304	7,713	7,441	7,295	6,528	8,451	6,514
	<b>30</b>						
DAM NYCA	384,219						
DAM NON-NYCA	20,753						
DAM WHEELS	15,582						
DAM VIRTUAL	0						
BALANCING NYCA	4,246						
BALANCING NON-NYCA	546						
BALANCING WHEELS	(3,163)						
BALANCING VIRTUAL	0						
LOSSES	6,708						



SETTLEMENTS REPORT  
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ATTACHMENT AS: APRIL 2001 CLOSEOUT MARKET WITHDRAWALS DELTA ANALYSIS

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							0
DAM NON-NYCA							0
DAM WHEELS							0
DAM VIRTUAL							0
BALANCING NYCA							(112)
BALANCING NON-NYCA							0
BALANCING WHEELS							0
BALANCING VIRTUAL							0
LOSSES							22
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(129)	(128)	(129)	(122)	(91)	(108)	(104)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	26	122	53	78	19	22	34
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(112)	(123)	(124)	(114)	(103)	(108)	(102)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	53	70	70	59	43	80	79
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(120)	(123)	(127)	(126)	(123)	(119)	(112)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	109	100	103	96	75	82	104
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(123)	(131)	(146)	(143)	(132)	(642)	(238)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	84	81	119	105	175	509	214
	<b>30</b>						
DAM NYCA	0						
DAM NON-NYCA	0						
DAM WHEELS	0						
DAM VIRTUAL	0						
BALANCING NYCA	(164)						
BALANCING NON-NYCA	0						
BALANCING WHEELS	0						
BALANCING VIRTUAL	0						
LOSSES	131						

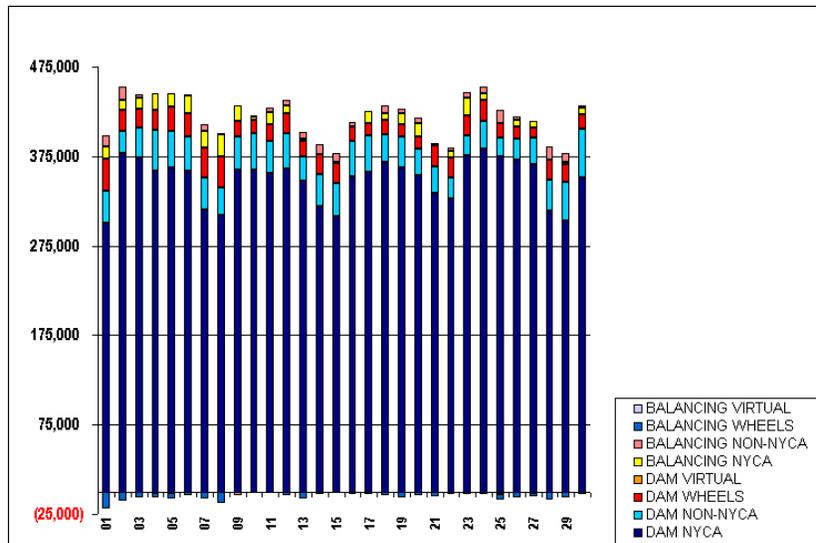


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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ATTACHMENT AT: APRIL 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET SUPPLY ANALYSIS

	HONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							300,363
DAM NON-NYCA							35,859
DAM WHEELS							35,616
DAM VIRTUAL							0
BALANCING NYCA							14,311
BALANCING NON-NYCA							12,073
BALANCING WHEELS							(18,888)
BALANCING VIRTUAL							0
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	378,663	373,328	358,878	361,882	358,475	314,877	309,580
DAM NON-NYCA	24,222	33,914	46,029	41,052	38,332	36,468	30,212
DAM WHEELS	23,391	20,876	22,285	27,022	26,033	33,087	35,000
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	11,974	11,710	17,787	15,836	19,770	19,148	25,194
BALANCING NON-NYCA	14,325	4,613	(1,532)	(1,711)	1,878	6,664	462
BALANCING WHEELS	(10,236)	(6,253)	(4,935)	(5,594)	(4,411)	(7,399)	(13,131)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	359,945	359,759	356,283	360,744	347,599	319,450	308,157
DAM NON-NYCA	36,561	41,547	36,257	40,254	27,723	35,950	36,729
DAM WHEELS	18,114	14,621	18,290	21,605	17,071	22,211	22,318
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	16,717	3,010	13,774	8,642	2,421	(833)	956
BALANCING NON-NYCA	(3,628)	1,283	4,342	6,304	7,769	11,193	10,462
BALANCING WHEELS	109	(715)	(628)	(3,647)	(7,559)	(1,598)	(1,187)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	352,287	357,375	368,933	362,032	353,375	334,064	328,188
DAM NON-NYCA	39,892	40,772	30,797	35,333	30,374	29,619	23,150
DAM WHEELS	15,861	14,092	15,362	13,874	13,070	23,171	22,400
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(5)	13,794	8,540	11,931	15,158	424	6,729
BALANCING NON-NYCA	5,373	(18)	8,067	4,232	6,329	2,821	3,682
BALANCING WHEELS	(2,334)	(2,505)	(3,524)	(6,335)	(3,505)	(4,926)	(3,140)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	375,341	382,852	374,655	371,054	365,892	313,829	303,121
DAM NON-NYCA	22,663	31,574	21,472	23,329	29,990	35,050	42,713
DAM WHEELS	21,717	23,369	15,418	14,218	10,900	22,505	20,774
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	20,512	7,613	(3,010)	6,856	7,485	(707)	1,759
BALANCING NON-NYCA	6,175	7,312	15,537	3,520	(1,830)	14,762	9,650
BALANCING WHEELS	(2,809)	(2,796)	(6,111)	(6,204)	(3,055)	(8,508)	(6,559)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>30</b>						
DAM NYCA	351,253						
DAM NON-NYCA	54,353						
DAM WHEELS	15,582						
DAM VIRTUAL	0						
BALANCING NYCA	7,818						
BALANCING NON-NYCA	2,982						
BALANCING WHEELS	(6,163)						
BALANCING VIRTUAL	0						

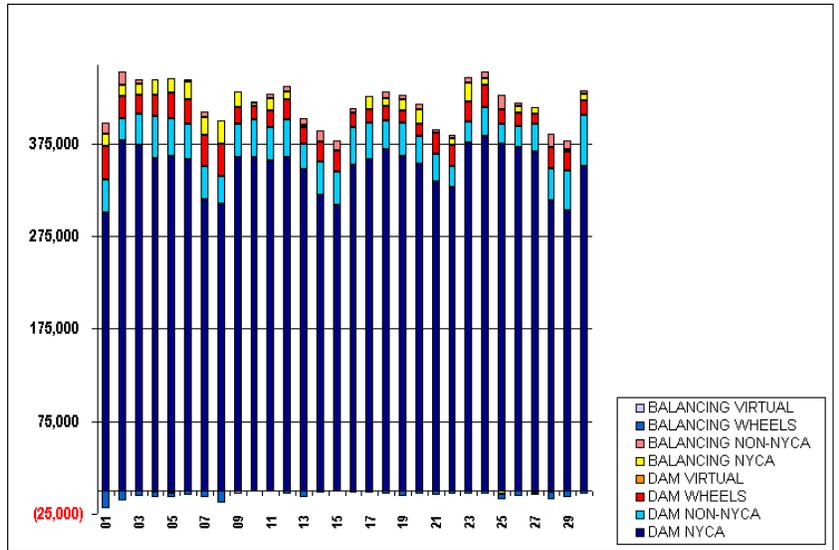


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AU: APRIL 2001 CLOSEOUT MARKET SUPPLY ANALYSIS**

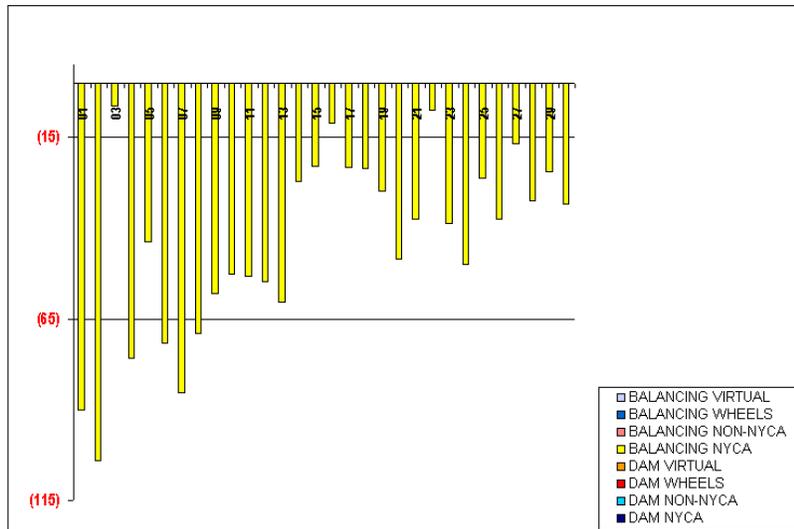
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
							<b>1</b>
DAM NYCA							300,262
DAM NON-NYCA							35,859
DAM WHEELS							35,616
DAM VIRTUAL							0
BALANCING NYCA							14,220
BALANCING NON-NYCA							12,073
BALANCING WHEELS							(18,888)
BALANCING VIRTUAL							0
	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>
DAM NYCA	378,662	373,328	358,878	361,882	358,475	314,877	309,580
DAM NON-NYCA	24,222	33,914	46,029	41,062	38,332	36,468	30,312
DAM WHEELS	23,391	20,876	22,285	27,022	26,033	33,087	35,000
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	11,869	11,703	17,711	15,792	19,698	19,062	25,125
BALANCING NON-NYCA	14,325	4,613	(1,532)	(1,711)	1,878	6,664	462
BALANCING WHEELS	(10,296)	(6,253)	(4,935)	(6,594)	(4,411)	(7,399)	(13,131)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>
DAM NYCA	359,945	359,759	356,283	360,744	347,599	319,450	308,157
DAM NON-NYCA	36,561	41,547	36,267	40,264	27,723	35,950	36,729
DAM WHEELS	18,114	14,621	18,290	21,605	17,071	22,211	22,318
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	16,659	2,967	13,720	8,587	2,361	(860)	932
BALANCING NON-NYCA	(3,628)	1,283	4,342	6,304	7,769	11,193	10,462
BALANCING WHEELS	109	(715)	(628)	(3,647)	(7,559)	(1,598)	(1,187)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>
DAM NYCA	352,287	357,375	368,933	362,032	353,375	334,064	328,188
DAM NON-NYCA	39,892	40,772	30,797	35,333	30,374	29,619	23,150
DAM WHEELS	15,861	14,092	15,362	13,874	13,070	23,171	22,400
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(16)	13,771	8,517	11,901	15,109	387	6,721
BALANCING NON-NYCA	5,373	(13)	8,067	4,232	6,329	2,821	3,682
BALANCING WHEELS	(2,334)	(2,505)	(3,524)	(6,335)	(3,505)	(4,926)	(3,140)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>
DAM NYCA	375,841	382,852	374,655	371,054	365,392	313,829	303,121
DAM NON-NYCA	22,663	31,574	21,472	23,329	29,990	35,050	42,713
DAM WHEELS	21,717	23,369	15,418	14,318	10,900	22,505	20,774
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	20,473	7,562	(3,037)	6,818	7,468	(740)	1,734
BALANCING NON-NYCA	6,175	7,312	15,537	3,520	(1,830)	14,752	9,650
BALANCING WHEELS	(2,809)	(2,796)	(6,111)	(6,204)	(3,055)	(8,508)	(6,559)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>30</b>						
DAM NYCA	351,253						
DAM NON-NYCA	54,353						
DAM WHEELS	15,582						
DAM VIRTUAL	0						
BALANCING NYCA	7,784						
BALANCING NON-NYCA	2,982						
BALANCING WHEELS	(3,163)						
BALANCING VIRTUAL	0						



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT AV: APRIL 2001 CLOSEOUT MARKET SUPPLY DELTA ANALYSIS**

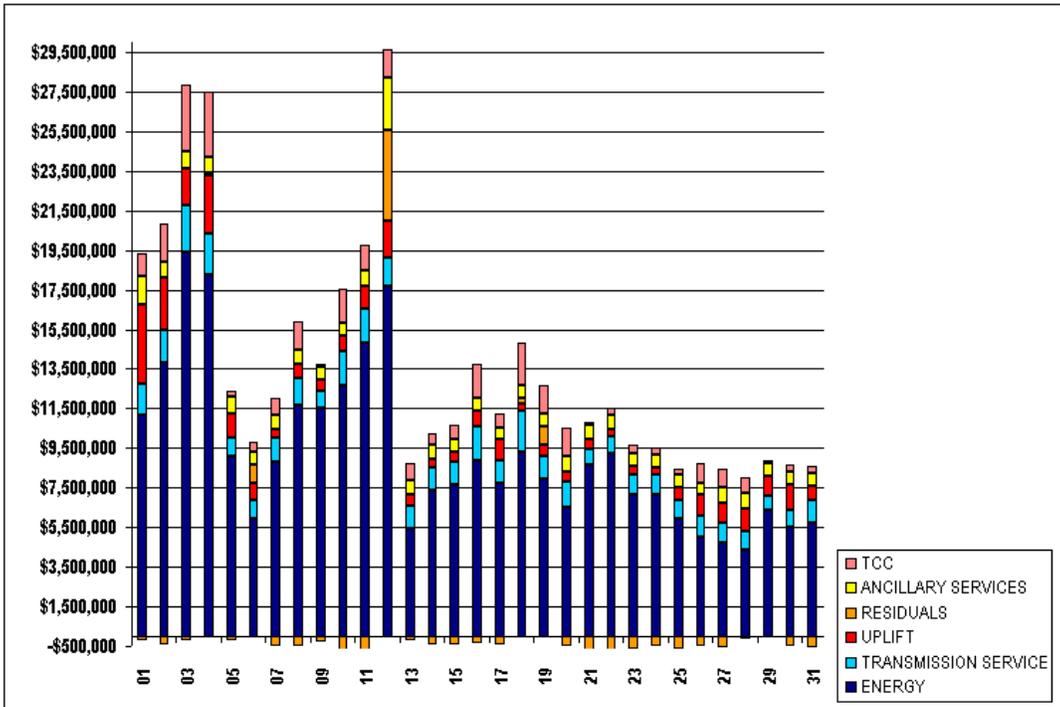
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
<b>1</b>							
DAM NYCA							0
DAM NON-NYCA							0
DAM WHEELS							0
DAM VIRTUAL							0
BALANCING NYCA							(90)
BALANCING NON-NYCA							0
BALANCING WHEELS							0
BALANCING VIRTUAL							0
<b>2</b>							
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(104)	(6)	(76)	(44)	(72)	(85)	(69)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
<b>3</b>							
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(58)	(63)	(64)	(65)	(61)	(27)	(23)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
<b>4</b>							
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(11)	(23)	(24)	(30)	(49)	(33)	(3)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
<b>5</b>							
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(39)	(60)	(26)	(38)	(17)	(33)	(25)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
<b>6</b>							
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(34)						
BALANCING NON-NYCA	0						
BALANCING WHEELS	0						
BALANCING VIRTUAL	0						



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AW: MAY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET COSTS**

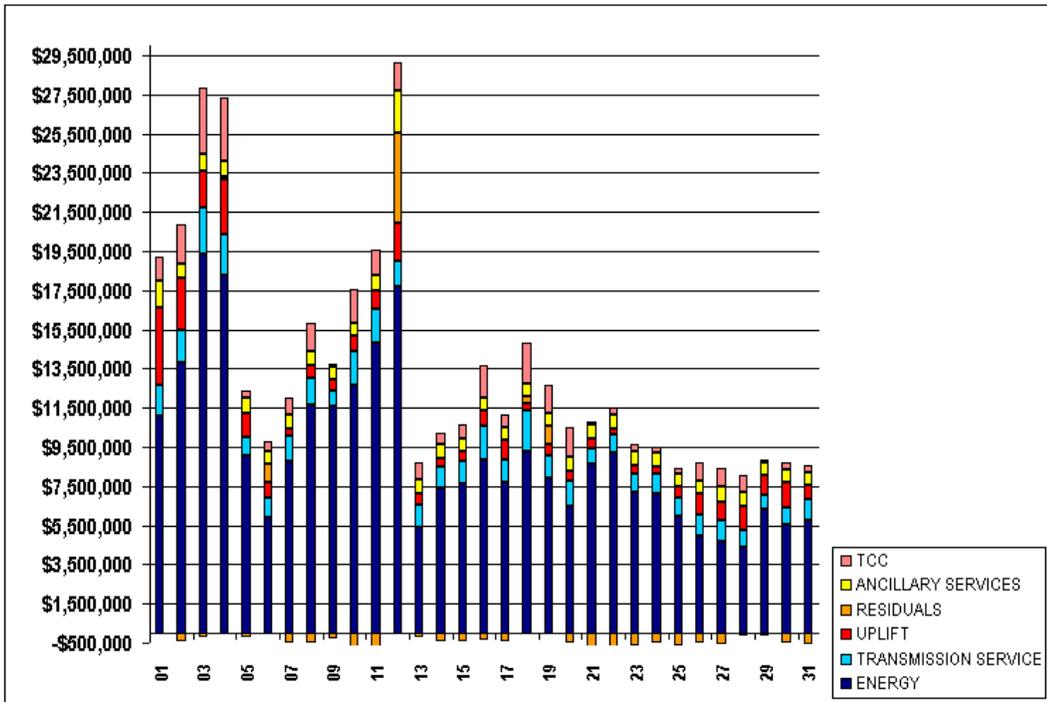
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		1	2	3	4	5	6
ENERGY		\$11,157,505.28	\$13,825,379.04	\$19,375,642.82	\$18,278,500.39	\$9,104,735.78	\$5,921,808.15
TRANSMISSION SERVICE		\$1,564,307.21	\$1,642,358.11	\$2,359,960.75	\$2,086,625.47	\$898,302.81	\$966,254.79
UPLIFT		\$4,068,074.79	\$2,639,035.02	\$1,871,186.12	\$2,918,949.18	\$1,230,787.42	\$854,143.76
RESIDUALS		(\$186,543.72)	(\$446,489.60)	(\$194,767.61)	\$136,353.69	(\$208,501.21)	\$894,214.46
ANCILLARY SERVICES		\$1,389,379.31	\$764,563.46	\$882,053.84	\$811,425.79	\$848,356.75	\$683,639.45
TCC		\$1,172,420.01	\$1,952,011.85	\$3,346,878.01	\$3,246,145.34	\$295,190.18	\$492,110.77
	7	8	9	10	11	12	13
ENERGY	\$8,797,094.75	\$11,673,636.93	\$11,554,994.00	\$12,644,171.80	\$14,854,175.05	\$17,672,637.83	\$5,412,455.22
TRANSMISSION SERVICE	\$1,253,579.86	\$1,380,196.60	\$844,807.41	\$1,723,200.09	\$1,685,575.64	\$1,412,400.45	\$1,167,591.62
UPLIFT	\$381,974.54	\$664,535.76	\$574,107.61	\$815,235.30	\$1,164,379.47	\$1,893,083.37	\$566,558.86
RESIDUALS	(\$511,811.15)	(\$479,487.96)	(\$300,088.26)	(\$687,256.25)	(\$716,354.05)	\$4,597,379.94	(\$187,904.29)
ANCILLARY SERVICES	\$704,234.24	\$740,989.35	\$665,769.96	\$670,851.87	\$778,151.26	\$2,616,860.08	\$720,252.27
TCC	\$918,880.86	\$1,405,231.44	\$91,149.48	\$1,696,745.86	\$1,312,955.95	\$1,459,749.99	\$879,736.35
	14	15	16	17	18	19	20
ENERGY	\$7,388,149.30	\$7,635,230.48	\$8,873,620.37	\$7,706,120.73	\$9,295,688.87	\$7,950,836.65	\$6,483,474.38
TRANSMISSION SERVICE	\$1,113,996.75	\$1,150,136.41	\$1,729,635.65	\$1,139,585.23	\$2,063,572.67	\$1,127,390.64	\$1,297,032.28
UPLIFT	\$457,198.53	\$527,650.16	\$803,844.25	\$1,088,693.63	\$396,389.10	\$574,751.77	\$536,660.91
RESIDUALS	(\$443,777.86)	(\$426,574.94)	(\$374,096.76)	(\$430,173.15)	\$289,744.94	\$926,592.73	(\$464,741.59)
ANCILLARY SERVICES	\$724,970.42	\$631,644.46	\$623,722.12	\$620,024.15	\$650,452.18	\$654,461.67	\$747,788.69
TCC	\$550,816.68	\$757,992.10	\$1,702,719.47	\$663,147.25	\$2,111,916.09	\$1,425,221.13	\$1,460,747.07
	21	22	23	24	25	26	27
ENERGY	\$8,649,863.02	\$9,220,212.24	\$7,158,176.80	\$7,150,104.78	\$5,966,901.54	\$4,391,630.12	\$4,705,849.19
TRANSMISSION SERVICE	\$787,557.79	\$905,595.98	\$998,947.22	\$987,800.98	\$903,759.19	\$1,086,684.88	\$1,026,672.55
UPLIFT	\$520,429.35	\$294,242.13	\$438,102.66	\$367,793.42	\$623,690.28	\$1,076,253.28	\$984,878.96
RESIDUALS	(\$741,374.34)	(\$823,947.57)	(\$609,035.00)	(\$484,409.50)	(\$607,594.46)	(\$469,907.59)	(\$563,046.19)
ANCILLARY SERVICES	\$689,803.83	\$769,649.53	\$675,702.85	\$670,261.45	\$658,181.81	\$602,497.77	\$793,036.85
TCC	\$162,855.17	\$356,131.70	\$388,989.36	\$319,308.44	\$282,231.25	\$964,658.80	\$937,387.56
	28	29	30	31			
ENERGY	\$4,394,254.33	\$6,356,654.19	\$5,533,708.69	\$5,749,894.51			
TRANSMISSION SERVICE	\$892,509.84	\$720,794.57	\$871,327.80	\$1,100,723.20			
UPLIFT	\$1,180,939.21	\$1,003,894.03	\$1,282,817.74	\$740,601.58			
RESIDUALS	(\$131,953.48)	(\$99,438.42)	(\$502,964.07)	(\$591,320.11)			
ANCILLARY SERVICES	\$734,828.75	\$683,642.71	\$645,321.27	\$623,061.15			
TCC	\$831,781.91	\$118,505.78	\$366,160.80	\$366,160.80			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AX: MAY 2001 CLOSEOUT MARKET COSTS**

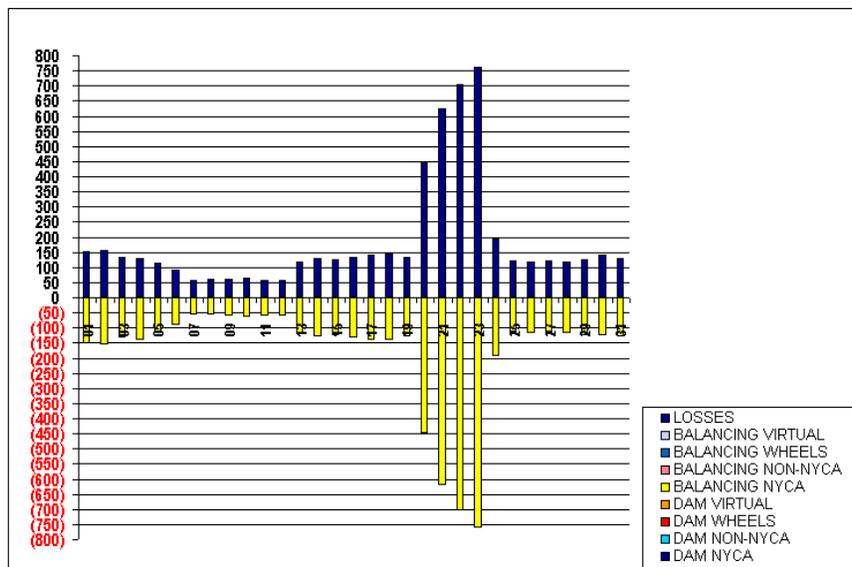
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		1	2	3	4	5	6
ENERGY		\$11,074,479.18	\$13,824,157.78	\$19,380,554.24	\$18,284,063.20	\$9,092,407.91	\$5,923,520.53
TRANSMISSION SERVICE		\$1,559,821.22	\$1,621,216.03	\$2,321,117.03	\$2,046,999.07	\$896,976.49	\$957,909.77
UPLIFT		\$4,008,444.19	\$2,665,135.59	\$1,892,688.66	\$2,815,408.72	\$1,209,463.01	\$851,567.20
RESIDUALS		(\$104,275.93)	(\$447,452.04)	(\$205,755.47)	\$129,762.27	(\$196,067.08)	\$892,649.72
ANCILLARY SERVICES		\$1,370,730.51	\$763,735.86	\$882,114.42	\$801,806.83	\$848,467.79	\$683,738.05
TCC		\$1,173,928.17	\$1,959,064.97	\$3,357,986.53	\$3,259,067.09	\$295,192.91	\$492,222.25
	7	8	9	10	11	12	13
ENERGY	\$8,804,860.78	\$11,671,237.66	\$11,556,089.10	\$12,646,465.20	\$14,853,452.09	\$17,690,191.76	\$5,411,954.45
TRANSMISSION SERVICE	\$1,268,935.61	\$1,380,069.04	\$844,831.38	\$1,723,198.27	\$1,683,760.83	\$1,338,792.10	\$1,155,824.98
UPLIFT	\$346,585.32	\$632,659.93	\$558,817.97	\$816,057.11	\$947,470.52	\$1,881,290.69	\$569,349.42
RESIDUALS	(\$519,614.94)	(\$477,015.88)	(\$301,170.37)	(\$689,542.78)	(\$713,705.21)	\$4,625,901.85	(\$186,358.65)
ANCILLARY SERVICES	\$704,139.74	\$740,563.47	\$665,767.44	\$670,262.25	\$777,915.19	\$2,141,378.52	\$720,383.50
TCC	\$915,593.10	\$1,407,949.95	\$91,241.82	\$1,696,561.42	\$1,317,729.34	\$1,461,380.61	\$881,143.44
	14	15	16	17	18	19	20
ENERGY	\$7,389,246.08	\$7,631,463.48	\$8,879,916.80	\$7,708,334.33	\$9,296,814.93	\$7,938,742.57	\$6,484,169.39
TRANSMISSION SERVICE	\$1,110,421.92	\$1,141,867.27	\$1,722,890.68	\$1,137,357.35	\$2,066,537.66	\$1,127,372.66	\$1,289,322.61
UPLIFT	\$446,972.94	\$513,803.50	\$764,322.21	\$1,010,447.16	\$399,011.32	\$585,573.43	\$496,347.61
RESIDUALS	(\$444,807.95)	(\$422,619.46)	(\$380,695.63)	(\$432,368.93)	\$290,131.26	\$938,396.70	(\$465,396.40)
ANCILLARY SERVICES	\$725,106.92	\$631,726.98	\$622,896.25	\$620,182.74	\$650,605.61	\$654,166.55	\$748,315.83
TCC	\$551,238.72	\$758,872.69	\$1,706,856.98	\$664,026.97	\$2,111,891.91	\$1,422,988.41	\$1,457,474.46
	21	22	23	24	25	26	27
ENERGY	\$8,649,216.85	\$9,214,340.30	\$7,161,702.86	\$7,153,064.94	\$5,971,820.81	\$4,993,142.08	\$4,705,241.84
TRANSMISSION SERVICE	\$787,855.57	\$905,890.13	\$994,269.97	\$984,652.18	\$903,209.97	\$1,077,161.47	\$1,021,242.70
UPLIFT	\$511,190.91	\$297,239.15	\$440,875.03	\$370,940.90	\$628,005.23	\$1,079,425.83	\$981,394.04
RESIDUALS	(\$740,890.75)	(\$818,048.60)	(\$612,569.47)	(\$487,365.88)	(\$612,526.83)	(\$471,447.65)	(\$562,439.35)
ANCILLARY SERVICES	\$690,000.49	\$770,424.65	\$676,061.76	\$670,357.25	\$658,209.05	\$602,630.59	\$793,171.94
TCC	\$162,690.29	\$356,781.35	\$389,696.22	\$319,829.57	\$282,471.76	\$965,801.02	\$938,110.23
	28	29	30	31			
ENERGY	\$4,395,120.12	\$6,356,505.44	\$5,537,609.27	\$5,750,017.55			
TRANSMISSION SERVICE	\$888,472.43	\$726,217.23	\$870,371.66	\$1,092,080.65			
UPLIFT	\$1,180,731.96	\$960,116.61	\$1,281,244.12	\$733,298.86			
RESIDUALS	(\$132,821.41)	(\$104,406.92)	(\$507,059.09)	(\$591,432.99)			
ANCILLARY SERVICES	\$734,927.34	\$683,761.28	\$644,421.43	\$622,902.21			
TCC	\$833,907.11	\$118,574.09	\$366,396.96	\$366,396.96			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AY: MAY 2001 CLOSEOUT MARKET COSTS DELTA**

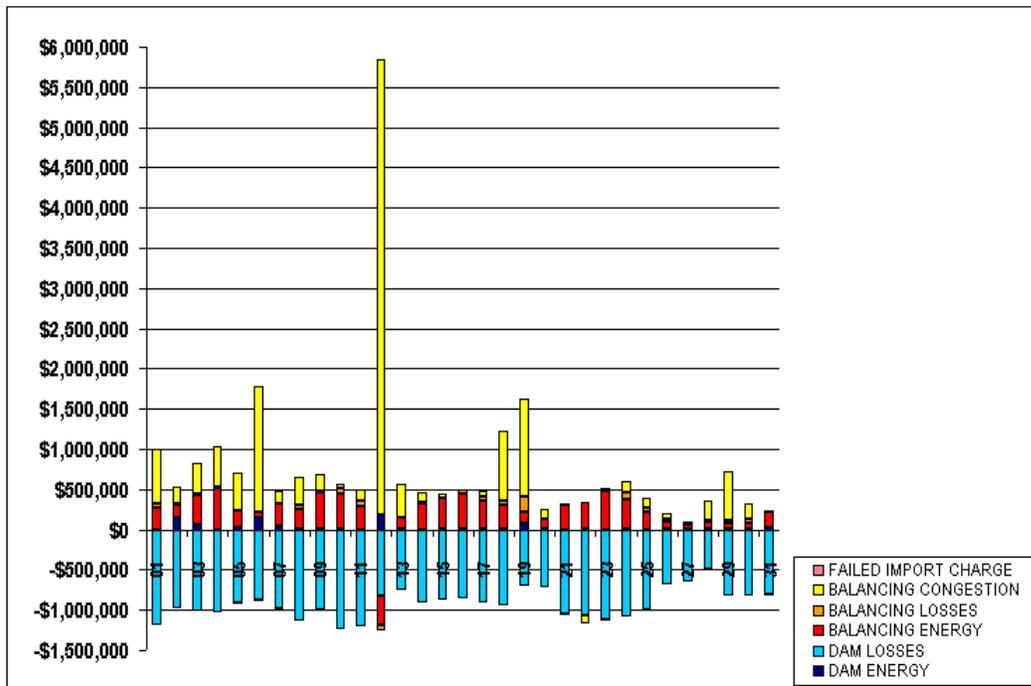
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
DAM NYCA		0	0	0	0	0	0
DAM NON-NYCA		0	0	0	0	0	0
DAM WHEELS		0	0	0	0	0	0
DAM VIRTUAL		0	0	0	0	0	0
BALANCING NYCA		(151)	(155)	(134)	(139)	(114)	(81)
BALANCING NON-NYCA		0	0	0	0	0	0
BALANCING WHEELS		0	0	0	0	0	0
BALANCING VIRTUAL		0	0	0	0	0	0
LOSSES		154	157	134	131	115	93
	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(66)	(59)	(61)	(65)	(59)	(59)	(118)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	58	59	61	65	58	59	119
	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(130)	(124)	(131)	(141)	(141)	(129)	(450)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	130	124	135	141	143	134	450
	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(619)	(704)	(762)	(195)	(120)	(119)	(121)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	626	704	762	194	121	119	121
	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>			
DAM NYCA	0	0	0	0			
DAM NON-NYCA	0	0	0	0			
DAM WHEELS	0	0	0	0			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	(117)	(126)	(127)	(128)			
BALANCING NON-NYCA	0	0	0	0			
BALANCING WHEELS	0	0	0	0			
BALANCING VIRTUAL	0	0	0	0			
LOSSES	117	126	140	129			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT AZ: MAY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET RESIDUALS**

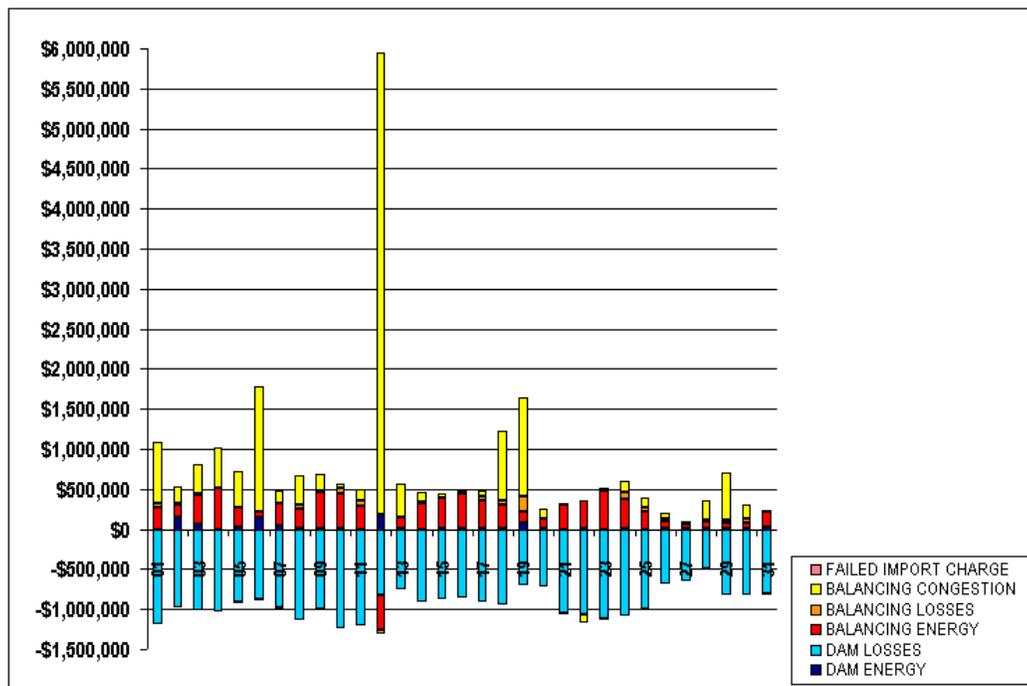
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
DAM ENERGY		\$1,694.02	\$153,680.82	\$63,349.56	\$1,532.17	\$22,679.77	\$143,317.56
DAM LOSSES		(\$1,188,517.65)	(\$974,279.56)	(\$1,019,639.80)	(\$1,035,780.64)	(\$905,797.41)	(\$866,334.02)
BALANCING ENERGY		\$266,966.44	\$149,841.53	\$360,678.57	\$516,068.78	\$221,539.76	\$31,021.76
BALANCING LOSSES		\$58,617.52	\$20,679.62	\$27,296.88	\$7,408.57	(\$15,561.41)	(\$24,569.97)
BALANCING CONGESTION		\$674,695.95	\$203,587.99	\$373,557.18	\$506,408.41	\$468,638.08	\$1,560,779.13
FAILED IMPORT CHARGE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
DAM ENERGY	\$53,726.24	\$13,979.58	\$9,563.88	\$1,807.11	\$787.08	\$188,271.81	\$17,336.81
DAM LOSSES	(\$983,082.17)	(\$1,140,205.20)	(\$991,305.92)	(\$1,247,989.26)	(\$1,212,937.80)	(\$829,291.26)	(\$747,591.12)
BALANCING ENERGY	\$276,547.29	\$237,067.41	\$452,652.10	\$448,972.79	\$287,630.89	(\$366,833.86)	\$124,945.06
BALANCING LOSSES	(\$7,746.85)	\$49,932.15	\$12,215.96	\$63,802.06	\$65,226.16	(\$52,474.70)	(\$773.69)
BALANCING CONGESTION	\$148,744.34	\$359,738.10	\$216,785.72	\$46,151.05	\$142,939.62	\$5,657,707.95	\$418,178.65
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
DAM ENERGY	\$1,597.11	\$8,790.44	\$13,978.03	\$1,851.83	\$15,496.06	\$74,624.63	\$8,330.52
DAM LOSSES	(\$902,126.76)	(\$869,588.58)	(\$856,719.86)	(\$905,063.90)	(\$940,035.21)	(\$704,800.34)	(\$711,786.82)
BALANCING ENERGY	\$320,539.92	\$377,718.94	\$434,197.33	\$357,985.39	\$290,019.12	\$142,916.38	\$121,350.39
BALANCING LOSSES	\$25,425.90	(\$641.26)	\$42,112.69	\$56,323.64	\$45,308.96	\$189,343.63	(\$7,974.74)
BALANCING CONGESTION	\$110,785.97	\$57,145.52	(\$7,664.95)	\$58,729.89	\$878,956.01	\$1,224,508.43	\$125,339.06
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
DAM ENERGY	\$1,544.46	\$10,067.35	\$148.32	\$2,054.03	\$410.29	\$10,252.74	\$2,986.71
DAM LOSSES	(\$1,056,780.54)	(\$1,060,048.10)	(\$1,125,157.95)	(\$1,091,972.93)	(\$1,002,823.44)	(\$677,009.97)	(\$653,414.01)
BALANCING ENERGY	\$310,850.57	\$336,223.45	\$476,896.01	\$370,972.18	\$215,947.01	\$90,568.53	\$51,549.43
BALANCING LOSSES	\$13,515.73	(\$8,351.55)	\$43,993.44	\$85,968.89	\$53,338.82	\$39,192.85	\$21,384.33
BALANCING CONGESTION	(\$10,504.56)	(\$101,838.72)	(\$4,914.82)	\$148,568.33	\$125,532.86	\$67,088.26	\$14,447.35
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>			
DAM ENERGY	\$7,754.34	\$3,158.74	\$16,024.83	\$19,105.31			
DAM LOSSES	(\$489,624.99)	(\$815,681.41)	(\$817,355.13)	(\$798,370.22)			
BALANCING ENERGY	\$92,056.53	\$75,722.22	\$69,513.68	\$194,850.84			
BALANCING LOSSES	\$13,635.99	\$28,883.10	\$54,070.48	\$15,426.74			
BALANCING CONGESTION	\$244,224.65	\$608,478.93	\$174,782.07	(\$22,332.78)			
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00			



**SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005**

**ATTACHMENT BA: MAY 2001 CLOSEOUT MARKET RESIDUALS ANALYSIS**

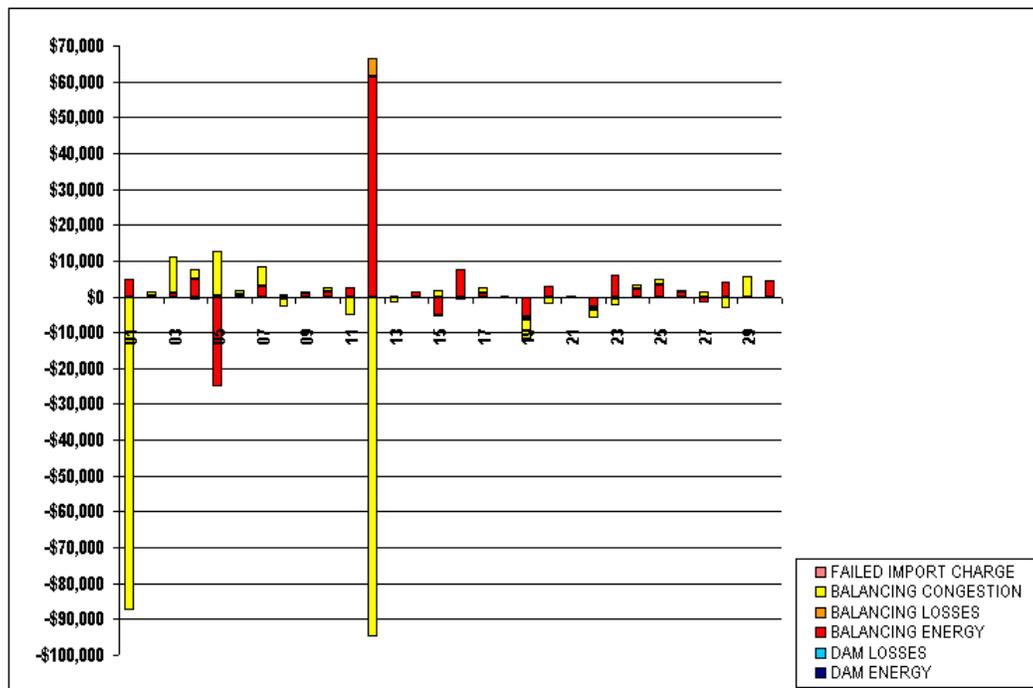
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
DAM ENERGY		\$1,694.02	\$153,680.82	\$63,349.56	\$1,532.17	\$22,679.77	\$143,317.56
DAM LOSSES		(\$1,188,188.49)	(\$974,078.59)	(\$1,019,639.80)	(\$1,035,780.64)	(\$905,797.41)	(\$866,334.02)
BALANCING ENERGY		\$261,888.90	\$149,776.55	\$359,544.35	\$511,050.67	\$246,575.49	\$80,435.88
BALANCING LOSSES		\$58,639.09	\$20,730.37	\$27,564.37	\$8,404.48	(\$15,883.56)	(\$24,231.76)
BALANCING CONGESTION		\$761,690.55	\$202,438.81	\$363,426.05	\$503,839.19	\$456,358.63	\$1,559,462.06
FAILED IMPORT CHARGE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
DAM ENERGY	\$53,726.24	\$13,979.57	\$9,563.88	\$1,807.11	\$787.08	\$188,271.81	\$17,336.81
DAM LOSSES	(\$983,082.17)	(\$1,140,205.21)	(\$991,305.92)	(\$1,247,989.26)	(\$1,212,921.54)	(\$829,291.26)	(\$747,591.12)
BALANCING ENERGY	\$273,510.56	\$236,463.95	\$451,521.48	\$447,655.77	\$285,203.70	(\$428,069.80)	\$124,706.76
BALANCING LOSSES	(\$7,184.34)	\$50,316.42	\$12,482.21	\$64,059.27	\$65,455.89	(\$57,797.31)	(\$689.17)
BALANCING CONGESTION	\$143,414.77	\$362,429.39	\$216,567.98	\$44,924.33	\$147,769.66	\$5,752,788.41	\$419,878.07
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
DAM ENERGY	\$1,597.11	\$8,790.44	\$13,978.03	\$1,851.83	\$15,496.06	\$74,624.63	\$8,330.52
DAM LOSSES	(\$902,126.76)	(\$869,588.58)	(\$856,719.86)	(\$905,063.90)	(\$940,035.21)	(\$704,800.34)	(\$711,786.82)
BALANCING ENERGY	\$318,970.08	\$383,015.30	\$426,453.27	\$357,041.85	\$289,998.98	\$148,661.51	\$118,445.34
BALANCING LOSSES	\$25,445.30	(\$249.28)	\$42,328.03	\$56,519.87	\$45,397.99	\$189,924.72	(\$7,802.88)
BALANCING CONGESTION	\$111,306.32	\$55,412.66	(\$6,735.10)	\$57,281.42	\$879,273.44	\$1,229,986.18	\$127,417.44
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
DAM ENERGY	\$1,544.46	\$10,067.35	\$148.32	\$2,054.03	\$410.29	\$10,252.74	\$2,986.71
DAM LOSSES	(\$1,056,780.54)	(\$1,060,048.10)	(\$1,125,157.95)	(\$1,091,972.93)	(\$1,002,823.44)	(\$677,009.97)	(\$653,414.01)
BALANCING ENERGY	\$311,129.99	\$339,314.36	\$470,927.15	\$368,971.84	\$212,561.55	\$89,248.84	\$53,253.36
BALANCING LOSSES	\$13,992.58	(\$7,845.68)	\$44,416.39	\$86,223.30	\$53,485.09	\$39,275.98	\$21,473.31
BALANCING CONGESTION	(\$10,777.24)	(\$99,536.53)	(\$2,903.38)	\$147,357.88	\$123,849.68	\$66,784.76	\$13,261.28
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>			
DAM ENERGY	\$7,754.34	\$3,158.74	\$16,024.83	\$19,105.31			
DAM LOSSES	(\$489,624.99)	(\$815,681.41)	(\$817,355.13)	(\$798,370.22)			
BALANCING ENERGY	\$87,993.90	\$76,147.26	\$65,116.78	\$194,157.62			
BALANCING LOSSES	\$13,680.94	\$29,119.52	\$54,177.98	\$15,761.68			
BALANCING CONGESTION	\$247,374.40	\$602,848.97	\$174,976.45	(\$22,087.38)			
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT BB: MAY 2001 CLOSEOUT MARKET RESIDUALS DELTA ANALYSIS**

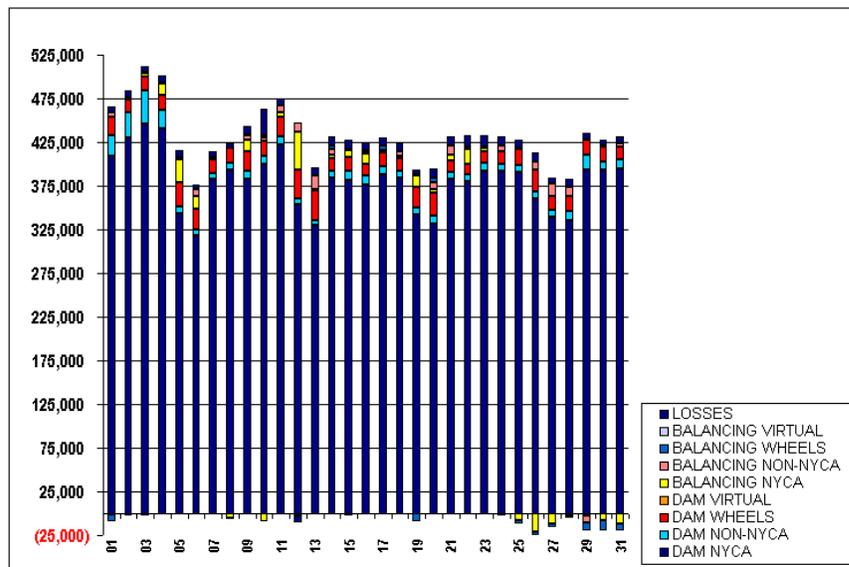
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		1	2	3	4	5	6
DAM ENERGY		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES		(\$329.16)	(\$200.97)	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY		\$5,077.54	\$64.98	\$1,134.22	\$5,018.11	(\$25,036.73)	\$586.88
BALANCING LOSSES		(\$21.57)	(\$50.75)	(\$277.49)	(\$995.91)	\$322.15	(\$338.21)
BALANCING CONGESTION		(\$86,994.60)	\$1,149.18	\$10,131.13	\$2,569.22	\$12,279.45	\$1,317.07
FAILED IMPORT CHARGE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	7	8	9	10	11	12	13
DAM ENERGY	\$0.00	\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.01	\$0.00	\$0.00	(\$16.26)	\$0.00	\$0.00
BALANCING ENERGY	\$3,036.73	\$603.46	\$1,130.62	\$1,317.02	\$2,427.19	\$61,235.94	\$238.30
BALANCING LOSSES	(\$562.51)	(\$384.27)	(\$266.25)	(\$257.21)	(\$229.73)	\$5,322.61	(\$84.52)
BALANCING CONGESTION	\$5,329.57	(\$2,691.29)	\$217.74	\$1,226.72	(\$4,830.04)	(\$95,080.46)	(\$1,699.42)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	14	15	16	17	18	19	20
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	\$1,569.84	(\$5,296.36)	\$7,744.06	\$943.54	\$20.14	(\$5,745.13)	\$2,905.05
BALANCING LOSSES	(\$19.40)	(\$391.98)	(\$215.34)	(\$196.23)	(\$89.03)	(\$581.09)	(\$171.86)
BALANCING CONGESTION	(\$520.35)	\$1,732.86	(\$929.85)	\$1,448.47	(\$317.43)	(\$5,477.75)	(\$2,078.38)
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	21	22	23	24	25	26	27
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$279.42)	(\$3,090.91)	\$5,968.86	\$2,000.34	\$3,395.46	\$1,319.69	(\$1,703.93)
BALANCING LOSSES	(\$476.85)	(\$505.87)	(\$422.95)	(\$254.41)	(\$146.27)	(\$83.13)	(\$88.98)
BALANCING CONGESTION	\$272.68	(\$2,302.19)	(\$2,011.44)	\$1,210.45	\$1,633.18	\$303.50	\$1,186.07
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	28	29	30	31			
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00			
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00			
BALANCING ENERGY	\$4,062.63	(\$425.04)	\$4,396.90	\$693.22			
BALANCING LOSSES	(\$44.95)	(\$236.42)	(\$107.50)	(\$334.94)			
BALANCING CONGESTION	(\$3,149.75)	\$5,629.96	(\$194.38)	(\$245.40)			
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT BC: MAY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET WITHDRAWALS ANALYSIS**

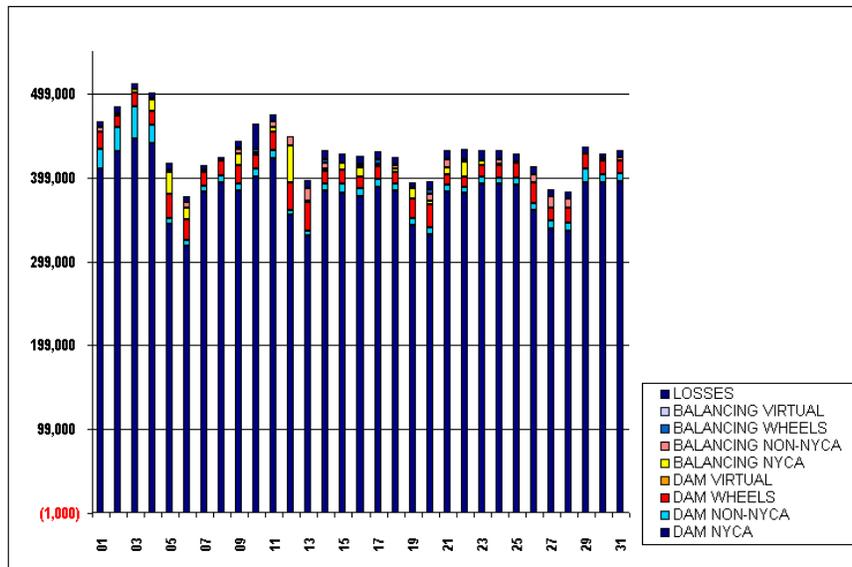
	HONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
DAM NYCA		409,718	430,616	445,417	440,286	343,977	318,311
DAM NON-NYCA		23,370	28,676	39,139	21,921	7,242	6,707
DAM WHEELS		20,391	14,137	15,437	16,618	26,298	23,962
DAM VIRTUAL		0	0	0	0	0	0
BALANCING NYCA		(1,466)	(1,502)	4,478	13,831	26,389	13,789
BALANCING NON-NYCA		5,643	2,850	(2,333)	283	1,938	7,699
BALANCING WHEELS		(7,801)	(733)	609	(777)	(1,548)	4
BALANCING VIRTUAL		0	0	0	0	0	0
LOSSES		6,663	7,391	6,502	8,164	8,361	6,382
	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
DAM NYCA	392,629	393,227	383,284	400,066	422,452	364,588	329,787
DAM NON-NYCA	6,905	8,253	9,192	9,097	9,623	6,222	6,097
DAM WHEELS	15,696	17,450	21,979	17,266	21,838	32,397	33,648
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	2,260	(4,988)	13,306	(8,677)	4,698	43,992	1,890
BALANCING NON-NYCA	674	131	4,804	3,319	8,059	10,812	15,500
BALANCING WHEELS	(1,202)	(1,279)	1,528	3,307	(717)	(8,223)	(748)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	6,634	4,317	8,795	30,632	7,702	(6,957)	8,623
	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
DAM NYCA	384,303	381,174	376,530	387,804	383,798	342,301	332,162
DAM NON-NYCA	7,407	10,675	9,707	10,216	8,263	8,166	8,139
DAM WHEELS	15,459	16,556	13,303	15,252	14,128	23,332	26,380
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	2,984	7,850	11,792	374	3,611	12,919	3,836
BALANCING NON-NYCA	7,080	709	2,041	2,215	4,140	1,644	8,536
BALANCING WHEELS	3,241	(2,452)	2,350	5,100	900	(9,465)	5,726
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,747	10,537	8,998	9,765	8,961	5,501	9,411
	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
DAM NYCA	382,924	380,907	391,771	392,092	390,507	360,027	339,029
DAM NON-NYCA	7,510	7,455	8,946	7,319	7,873	8,452	8,414
DAM WHEELS	13,065	11,213	13,490	14,886	18,468	24,529	15,954
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	6,829	17,134	3,925	387	(8,202)	(20,855)	(12,381)
BALANCING NON-NYCA	10,078	2,916	1,267	5,967	1,365	10,137	13,734
BALANCING WHEELS	(657)	(1,543)	(1,700)	(2,654)	(3,678)	(4,194)	(2,978)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,799	13,167	12,864	10,894	9,728	9,359	7,420
	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>			
DAM NYCA	335,794	392,795	393,632	395,007			
DAM NON-NYCA	9,868	17,078	9,110	9,728			
DAM WHEELS	17,386	17,850	16,999	14,560			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	(2,063)	(2,853)	(8,503)	(11,475)			
BALANCING NON-NYCA	10,775	(7,399)	1,835	3,921			
BALANCING WHEELS	(3,459)	(9,192)	(10,702)	(8,257)			
BALANCING VIRTUAL	0	0	0	0			
LOSSES	8,441	7,926	5,982	8,534			



**SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005**

**ATTACHMENT BD: MAY 2001 CLOSEOUT MARKET WITHDRAWALS ANALYSIS**

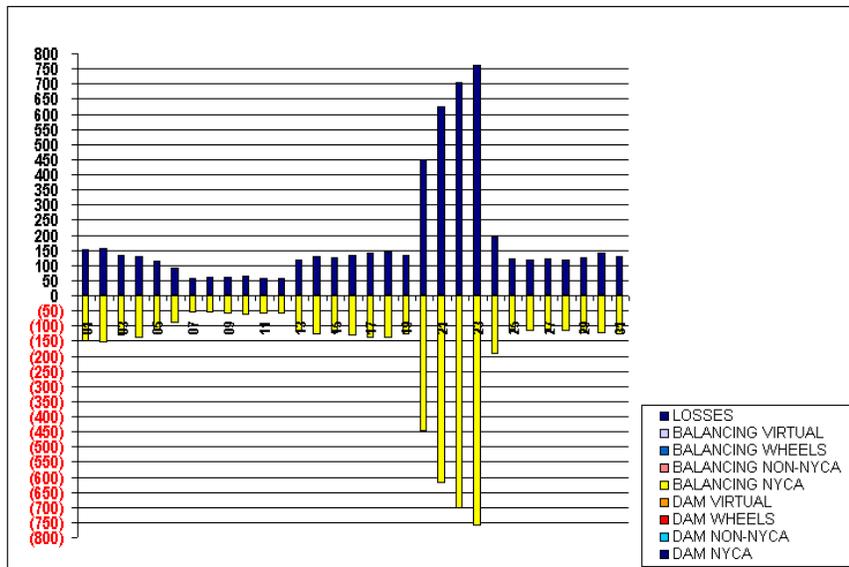
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
DAM NYCA		409,718	430,616	445,417	440,266	343,977	318,211
DAM NON-NYCA		23,370	28,676	39,139	21,921	7,242	6,707
DAM WHEELS		20,391	14,137	15,437	16,613	28,298	23,962
DAM VIRTUAL		0	0	0	0	0	0
BALANCING NYCA		(1,315)	(1,345)	4,612	13,971	26,504	13,880
BALANCING NON-NYCA		5,643	2,850	(2,333)	283	1,938	7,639
BALANCING WHEELS		(7,801)	(733)	609	(777)	(1,548)	4
BALANCING VIRTUAL		0	0	0	0	0	0
LOSSES		6,509	7,234	6,368	8,032	8,236	6,289
	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
DAM NYCA	382,629	393,227	383,284	400,066	422,462	354,588	329,787
DAM NON-NYCA	6,905	8,253	9,192	9,097	9,623	6,222	6,097
DAM WHEELS	15,596	17,450	21,979	17,266	21,838	32,397	33,648
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	2,317	(4,329)	13,367	(8,613)	4,757	44,051	2,008
BALANCING NON-NYCA	674	131	4,804	3,319	8,059	10,812	15,500
BALANCING WHEELS	(1,202)	(1,279)	1,528	3,307	(717)	(3,223)	(748)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	6,477	4,258	8,734	30,568	7,644	(7,016)	8,504
	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
DAM NYCA	384,303	381,174	376,530	387,804	383,798	342,301	332,162
DAM NON-NYCA	7,407	10,675	9,707	10,216	8,253	8,166	8,139
DAM WHEELS	15,459	16,555	13,303	15,252	14,128	23,332	26,380
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	3,115	7,974	11,924	515	3,752	13,048	4,286
BALANCING NON-NYCA	7,080	709	2,041	2,215	4,140	1,644	8,536
BALANCING WHEELS	3,241	(2,452)	2,350	5,100	900	(9,465)	5,726
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,617	10,413	8,863	9,623	8,818	5,368	8,961
	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
DAM NYCA	382,924	380,907	391,771	392,092	390,507	360,027	339,029
DAM NON-NYCA	7,510	7,455	8,946	7,319	7,873	8,452	8,414
DAM WHEELS	13,065	11,313	13,480	14,886	18,468	24,529	15,954
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	7,448	17,839	4,686	581	(8,082)	(20,736)	(12,260)
BALANCING NON-NYCA	10,078	2,916	1,267	5,967	1,365	10,137	13,734
BALANCING WHEELS	(657)	(1,543)	(1,700)	(2,654)	(3,678)	(4,194)	(2,978)
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	10,173	12,463	12,102	10,689	9,607	9,240	7,298
	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>			
DAM NYCA	335,794	392,795	393,632	395,007			
DAM NON-NYCA	9,868	17,078	9,110	9,728			
DAM WHEELS	17,386	17,850	16,999	14,560			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	(1,946)	(2,727)	(8,376)	(11,347)			
BALANCING NON-NYCA	10,775	(7,399)	1,835	3,921			
BALANCING WHEELS	(8,459)	(9,192)	(10,702)	(8,257)			
BALANCING VIRTUAL	0	0	0	0			
LOSSES	8,324	7,800	5,842	8,406			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT BE: MAY 2001 CLOSEOUT MARKET WITHDRAWALS DELTA ANALYSIS**

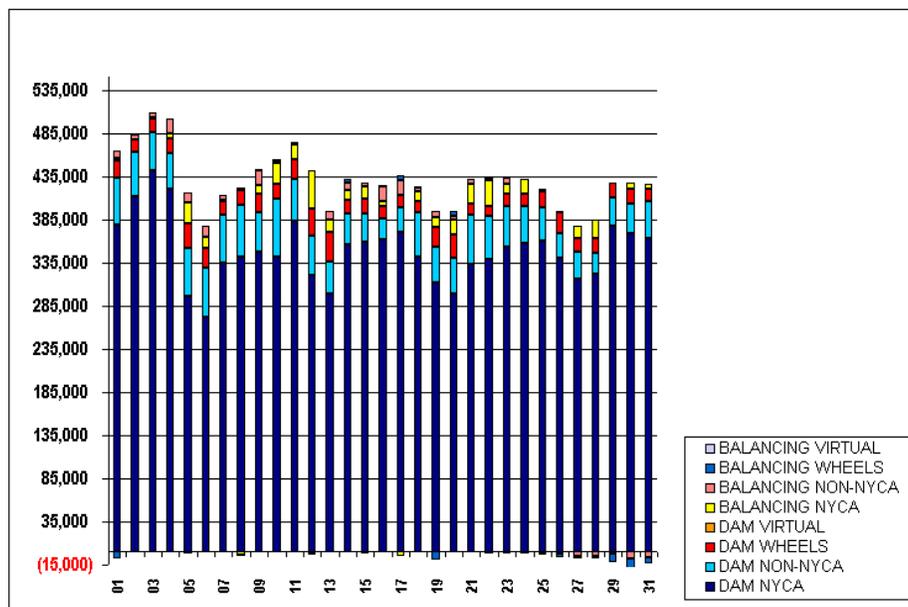
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
DAM NYCA		0	0	0	0	0	0
DAM NON-NYCA		0	0	0	0	0	0
DAM WHEELS		0	0	0	0	0	0
DAM VIRTUAL		0	0	0	0	0	0
BALANCING NYCA		(151)	(155)	(134)	(139)	(114)	(91)
BALANCING NON-NYCA		0	0	0	0	0	0
BALANCING WHEELS		0	0	0	0	0	0
BALANCING VIRTUAL		0	0	0	0	0	0
LOSSES		154	157	134	131	115	93
	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(56)	(59)	(61)	(65)	(59)	(59)	(118)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	58	59	61	65	58	59	119
	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(130)	(124)	(131)	(141)	(141)	(129)	(450)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	130	124	135	141	143	134	450
	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(619)	(704)	(762)	(195)	(120)	(119)	(121)
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
LOSSES	626	704	762	194	121	119	121
	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>			
DAM NYCA	0	0	0	0			
DAM NON-NYCA	0	0	0	0			
DAM WHEELS	0	0	0	0			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	(117)	(126)	(127)	(128)			
BALANCING NON-NYCA	0	0	0	0			
BALANCING WHEELS	0	0	0	0			
BALANCING VIRTUAL	0	0	0	0			
LOSSES	117	126	140	129			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BF: MAY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET SUPPLY ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		1	2	3	4	5	6
DAM NYCA		378,872	412,313	441,618	419,780	296,748	272,389
DAM NON-NYCA		54,248	50,277	43,949	42,456	54,968	55,908
DAM WHEELS		20,391	14,137	15,437	16,618	28,298	23,962
DAM VIRTUAL		0	0	0	0	0	0
BALANCING NYCA		1,738	(261)	2,668	5,510	24,698	12,012
BALANCING NON-NYCA		9,070	5,586	4,610	16,489	11,483	12,579
BALANCING WHEELS		(7,801)	(733)	609	(777)	(1,548)	4
BALANCING VIRTUAL		0	0	0	0	0	0
	7	8	9	10	11	12	13
DAM NYCA	334,240	341,892	347,039	341,474	383,463	320,052	299,460
DAM NON-NYCA	56,453	59,874	45,619	67,725	48,630	45,284	37,005
DAM WHEELS	15,596	17,450	21,979	17,256	21,838	32,397	33,648
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	609	(3,672)	10,517	23,024	17,102	43,284	15,018
BALANCING NON-NYCA	6,375	2,795	16,156	1,914	3,212	(119)	9,964
BALANCING WHEELS	(1,202)	(1,279)	1,528	3,307	(717)	(3,223)	(748)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	14	15	16	17	18	19	20
DAM NYCA	356,530	358,574	361,876	370,329	342,334	311,695	298,687
DAM NON-NYCA	35,225	33,494	24,759	27,744	50,106	40,783	41,864
DAM WHEELS	15,459	16,555	13,303	15,252	14,128	23,332	26,380
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	12,038	14,396	6,403	(5,533)	11,239	11,052	17,880
BALANCING NON-NYCA	8,728	4,481	15,980	17,433	4,194	6,926	3,542
BALANCING WHEELS	3,241	(2,452)	2,350	5,100	900	(9,465)	5,726
BALANCING VIRTUAL	0	0	0	0	0	0	0
	21	22	23	24	25	26	27
DAM NYCA	333,639	338,440	353,543	357,779	359,830	340,932	315,496
DAM NON-NYCA	56,832	50,133	47,175	41,700	38,566	27,917	32,034
DAM WHEELS	13,065	11,213	13,480	14,886	18,468	24,529	15,954
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	22,108	30,018	11,375	16,810	3,092	(2,709)	13,167
BALANCING NON-NYCA	5,591	2,894	6,829	252	(494)	745	(4,486)
BALANCING WHEELS	(657)	(1,543)	(1,700)	(2,654)	(3,678)	(4,194)	(2,978)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	28	29	30	31			
DAM NYCA	321,507	378,035	368,728	363,288			
DAM NON-NYCA	24,434	31,917	34,405	42,228			
DAM WHEELS	17,386	17,850	16,999	14,560			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	21,246	(857)	6,556	6,012			
BALANCING NON-NYCA	(4,560)	(1,599)	(8,182)	(5,962)			
BALANCING WHEELS	(3,459)	(9,192)	(10,702)	(8,257)			
BALANCING VIRTUAL	0	0	0	0			

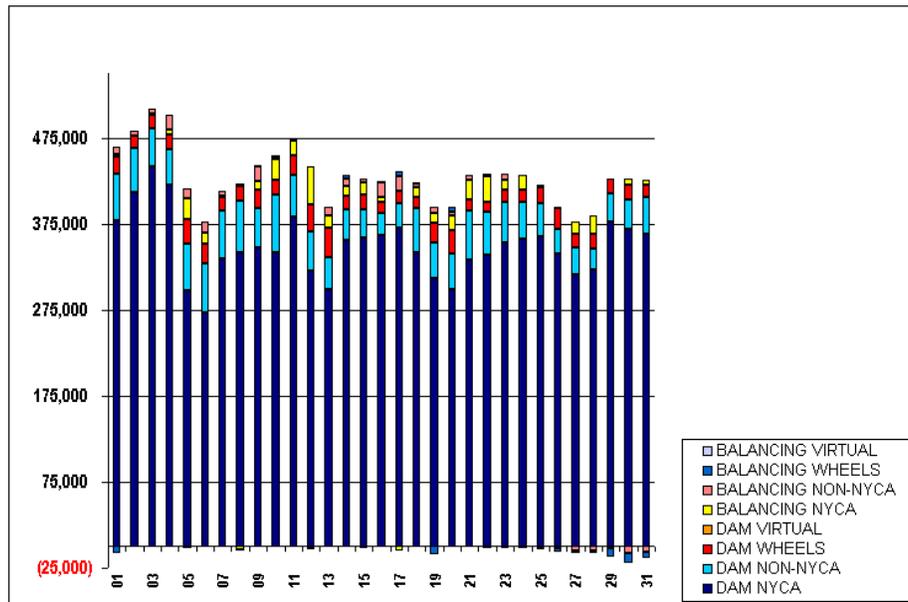


FOR DISCUSSION PURPOSES ONLY

**SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005**

**ATTACHMENT BG: MAY 2001 CLOSEOUT MARKET SUPPLY ANALYSIS**

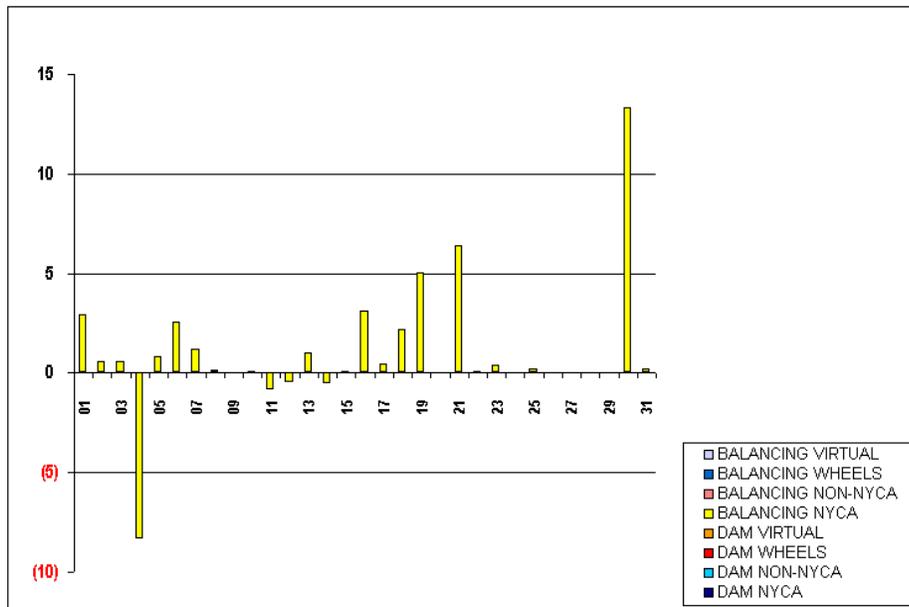
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
DAM NYCA		378,872	412,313	441,618	419,780	296,748	272,389
DAM NON-NYCA		54,248	50,277	43,949	42,456	54,968	55,908
DAM WHEELS		20,391	14,137	15,437	16,618	28,298	23,962
DAM VIRTUAL		0	0	0	0	0	0
BALANCING NYCA		1,735	(262)	2,567	5,518	24,697	12,010
BALANCING NON-NYCA		9,070	5,586	4,610	16,489	11,483	12,579
BALANCING WHEELS		(7,801)	(733)	609	(777)	(1,548)	4
BALANCING VIRTUAL		0	0	0	0	0	0
	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
DAM NYCA	334,240	341,892	347,039	341,474	383,463	320,062	299,460
DAM NON-NYCA	56,453	59,874	45,619	67,725	48,630	45,284	37,005
DAM WHEELS	15,596	17,450	21,979	17,256	21,838	32,397	33,648
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	608	(3,672)	10,517	23,024	17,103	43,284	15,017
BALANCING NON-NYCA	6,375	2,795	16,156	1,914	3,212	(119)	9,964
BALANCING WHEELS	(1,202)	(1,279)	1,528	3,307	(717)	(3,223)	(748)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
DAM NYCA	356,530	358,574	361,876	370,329	342,334	311,696	298,687
DAM NON-NYCA	35,225	33,494	24,759	27,744	50,106	40,783	41,864
DAM WHEELS	15,459	16,555	13,303	15,252	14,128	23,332	26,380
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	12,038	14,396	6,400	(5,533)	11,237	11,047	17,880
BALANCING NON-NYCA	8,728	4,481	15,980	17,433	4,194	6,926	3,542
BALANCING WHEELS	3,241	(2,452)	2,350	5,100	900	(9,465)	5,726
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
DAM NYCA	333,639	338,440	353,543	357,779	359,830	340,932	315,496
DAM NON-NYCA	56,832	50,133	47,175	41,700	38,566	27,917	32,034
DAM WHEELS	13,065	11,313	13,480	14,886	18,468	24,529	15,954
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	22,102	30,018	11,375	16,811	3,091	(2,709)	13,167
BALANCING NON-NYCA	5,591	2,894	6,829	252	(494)	745	(4,486)
BALANCING WHEELS	(657)	(1,543)	(1,700)	(2,654)	(3,678)	(4,194)	(2,978)
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>			
DAM NYCA	321,507	378,035	368,728	363,288			
DAM NON-NYCA	24,434	31,917	34,405	42,228			
DAM WHEELS	17,386	17,850	16,999	14,560			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	21,246	(857)	6,543	6,011			
BALANCING NON-NYCA	(4,560)	(1,599)	(8,182)	(5,962)			
BALANCING WHEELS	(3,459)	(9,192)	(10,702)	(8,257)			
BALANCING VIRTUAL	0	0	0	0			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BH: MAY 2001 CLOSEOUT MARKET SUPPLY DELTA ANALYSIS**

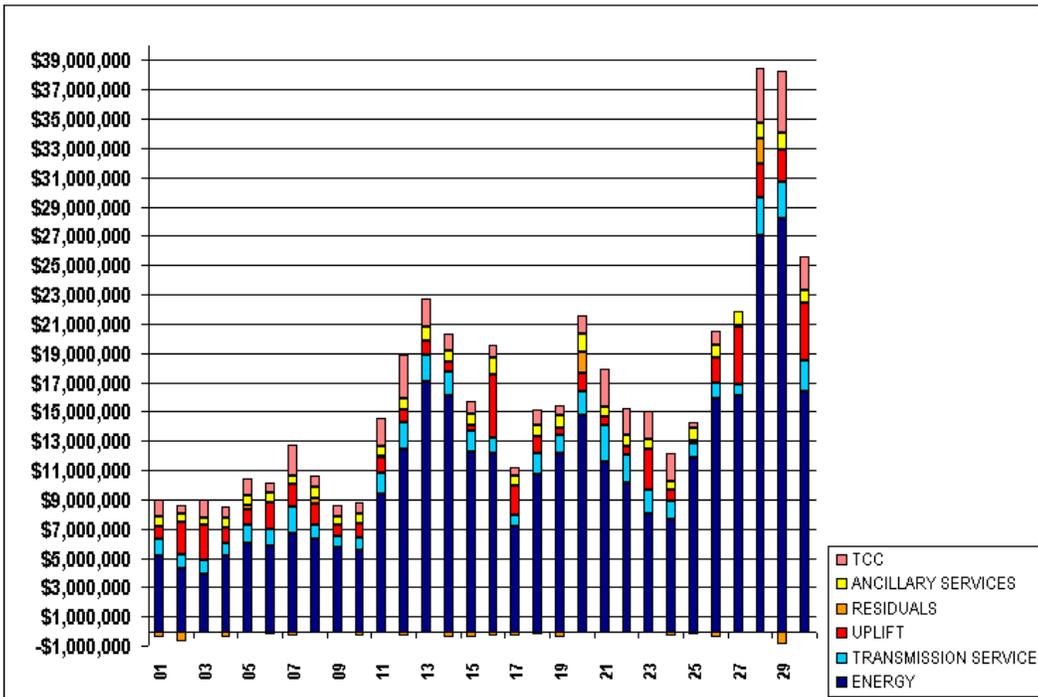
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
		<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
DAM NYCA		0	0	0	0	0	0
DAM NON-NYCA		0	0	0	0	0	0
DAM WHEELS		0	0	0	0	0	0
DAM VIRTUAL		0	0	0	0	0	0
BALANCING NYCA		3	1	1	(8)	1	3
BALANCING NON-NYCA		0	0	0	0	0	0
BALANCING WHEELS		0	0	0	0	0	0
BALANCING VIRTUAL		0	0	0	0	0	0
	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	1	0	0	0	(1)	(1)	1
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	(1)	0	3	0	2	5	0
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
DAM NYCA	0	0	0	0	0	0	0
DAM NON-NYCA	0	0	0	0	0	0	0
DAM WHEELS	0	0	0	0	0	0	0
DAM VIRTUAL	0	0	0	0	0	0	0
BALANCING NYCA	6	0	0	(9)	0	0	0
BALANCING NON-NYCA	0	0	0	0	0	0	0
BALANCING WHEELS	0	0	0	0	0	0	0
BALANCING VIRTUAL	0	0	0	0	0	0	0
	<b>28</b>	<b>29</b>	<b>30</b>	<b>31</b>			
DAM NYCA	0	0	0	0			
DAM NON-NYCA	0	0	0	0			
DAM WHEELS	0	0	0	0			
DAM VIRTUAL	0	0	0	0			
BALANCING NYCA	0	0	13	0			
BALANCING NON-NYCA	0	0	0	0			
BALANCING WHEELS	0	0	0	0			
BALANCING VIRTUAL	0	0	0	0			



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT BI: JUNE 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET COSTS**

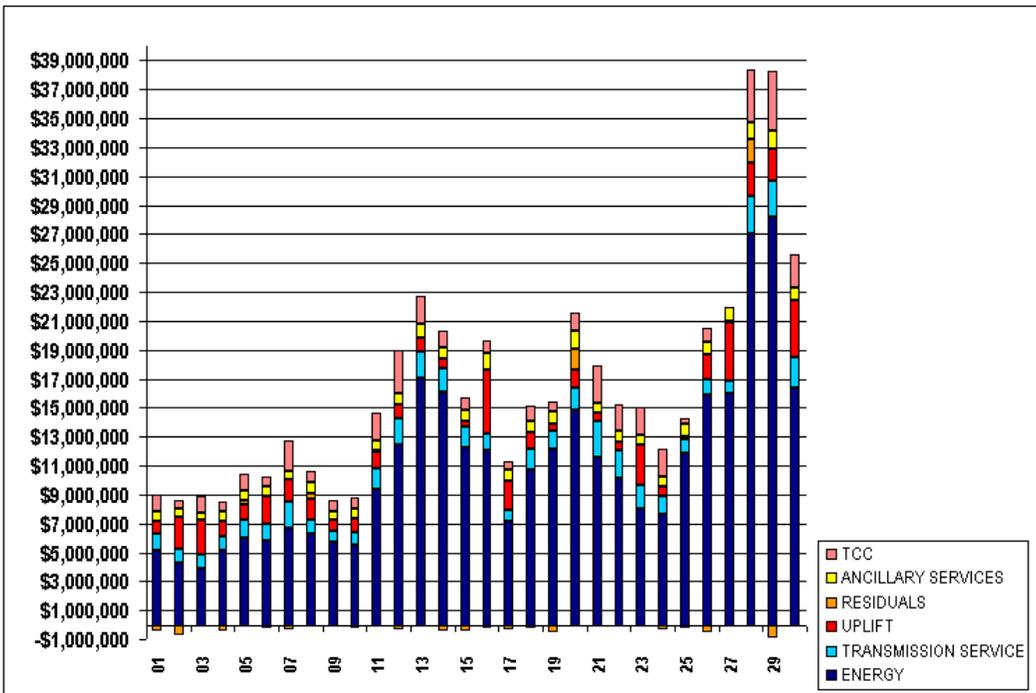
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
ENERGY					\$5,150,951.68	\$4,275,158.20	\$3,869,164.51
TRANSMISSION SERVICE					\$1,157,209.74	\$1,001,153.14	\$966,097.24
UPLIFT					\$894,694.54	\$2,172,775.88	\$2,409,835.27
RESIDUALS					(\$459,821.59)	(\$697,539.85)	(\$113,634.61)
ANCILLARY SERVICES					\$659,320.73	\$566,614.89	\$534,896.78
TCC					\$1,171,269.20	\$618,794.31	\$1,160,101.43
	4	5	6	7	8	9	10
ENERGY	\$5,119,820.00	\$5,987,517.01	\$5,809,517.64	\$6,666,245.70	\$6,255,467.39	\$5,676,454.52	\$5,534,660.99
TRANSMISSION SERVICE	\$934,988.70	\$1,298,519.36	\$1,135,830.85	\$1,802,226.54	\$1,027,359.91	\$796,108.88	\$874,606.08
UPLIFT	\$1,030,700.67	\$1,051,432.27	\$1,860,784.33	\$1,527,389.57	\$1,394,921.62	\$772,611.30	\$979,245.83
RESIDUALS	(\$394,396.90)	\$238,201.83	(\$206,578.40)	(\$319,832.54)	\$449,062.25	(\$103,760.18)	(\$280,661.73)
ANCILLARY SERVICES	\$672,979.31	\$676,953.41	\$679,197.79	\$657,690.30	\$704,259.24	\$635,146.86	\$677,079.36
TCC	\$737,255.40	\$1,152,773.79	\$660,592.36	\$2,076,815.17	\$745,235.32	\$762,342.15	\$736,326.42
	11	12	13	14	15	16	17
ENERGY	\$9,395,201.02	\$12,467,967.44	\$17,040,758.71	\$16,063,961.72	\$12,233,654.72	\$12,111,867.48	\$7,129,788.81
TRANSMISSION SERVICE	\$1,430,288.39	\$1,783,920.72	\$1,849,221.87	\$1,642,236.57	\$1,443,161.52	\$1,135,419.44	\$812,702.85
UPLIFT	\$1,080,990.16	\$897,796.63	\$970,399.42	\$714,898.01	\$379,855.68	\$4,297,167.70	\$1,981,041.95
RESIDUALS	\$44,400.99	(\$295,431.74)	(\$103,942.90)	(\$418,341.04)	(\$442,353.36)	(\$286,458.56)	(\$297,365.00)
ANCILLARY SERVICES	\$718,258.14	\$764,535.23	\$920,348.01	\$778,946.92	\$772,670.25	\$1,143,993.95	\$741,389.50
TCC	\$1,870,499.30	\$3,004,519.22	\$1,968,485.63	\$1,110,506.54	\$901,100.31	\$886,949.16	\$534,660.34
	18	19	20	21	22	23	24
ENERGY	\$10,686,068.10	\$12,118,389.52	\$14,794,326.07	\$11,611,448.70	\$10,160,772.52	\$8,048,715.14	\$7,621,850.69
TRANSMISSION SERVICE	\$1,484,652.40	\$1,242,504.22	\$1,588,497.63	\$2,501,427.78	\$1,873,164.31	\$1,640,618.33	\$1,270,601.39
UPLIFT	\$1,110,967.22	\$501,812.60	\$1,248,762.35	\$518,237.63	\$633,675.38	\$2,751,641.08	\$726,917.61
RESIDUALS	(\$256,584.09)	(\$468,499.08)	\$1,438,069.83	(\$156,802.90)	(\$66,982.84)	\$44,175.87	(\$356,523.60)
ANCILLARY SERVICES	\$795,711.53	\$847,953.71	\$1,260,219.78	\$675,746.13	\$716,047.87	\$656,628.38	\$594,215.76
TCC	\$1,080,413.39	\$700,200.92	\$1,241,049.19	\$2,636,336.29	\$1,836,383.28	\$1,870,233.62	\$1,911,156.29
	25	26	27	28	29	30	
ENERGY	\$11,876,590.39	\$15,865,758.37	\$16,050,085.92	\$27,005,549.48	\$28,153,561.91	\$16,387,989.05	
TRANSMISSION SERVICE	\$912,406.22	\$1,085,986.39	\$853,121.33	\$2,596,037.67	\$2,561,158.08	\$2,117,649.60	
UPLIFT	\$185,485.32	\$1,728,718.11	\$3,898,349.32	\$2,380,327.63	\$2,167,843.11	\$3,918,360.32	
RESIDUALS	(\$243,764.94)	(\$469,438.88)	\$80,863.21	\$1,666,185.75	(\$873,154.29)	(\$99,126.88)	
ANCILLARY SERVICES	\$878,113.30	\$904,159.41	\$941,828.13	\$1,069,544.10	\$1,204,627.13	\$836,763.87	
TCC	\$437,401.07	\$933,030.35	\$27,516.49	\$3,717,569.97	\$4,140,687.88	\$2,324,683.85	



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT BJ: JUNE 2001 CLOSEOUT MARKET COSTS**

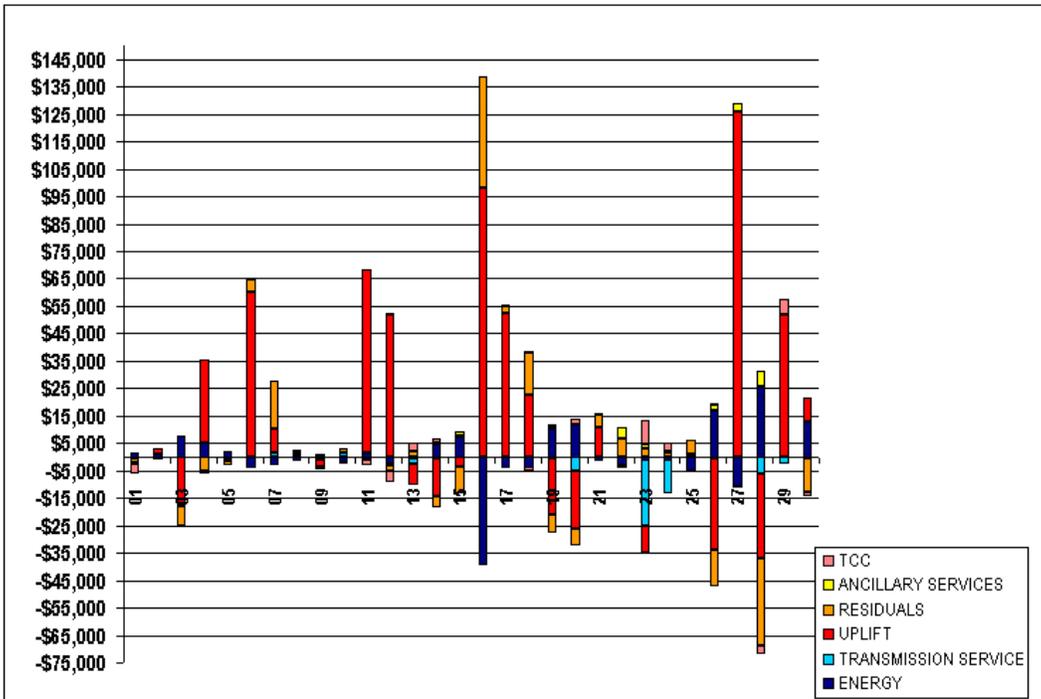
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
ENERGY					1	2	3
TRANSMISSION SERVICE					\$5,152,587.18	\$4,276,367.63	\$3,876,768.25
UPLIFT					\$1,156,523.69	\$1,001,078.25	\$966,044.85
RESIDUALS					\$894,693.93	\$2,174,421.86	\$2,391,722.65
ANCILLARY SERVICES					(\$461,413.36)	(\$698,458.66)	(\$120,877.74)
TCC					\$659,267.07	\$566,527.99	\$534,744.67
					\$1,167,509.57	\$618,619.38	\$1,160,048.96
	4	5	6	7	8	9	10
ENERGY	\$5,125,110.30	\$5,989,790.97	\$5,805,709.75	\$6,663,811.76	\$6,254,515.85	\$5,676,329.44	\$5,533,357.31
TRANSMISSION SERVICE	\$934,777.16	\$1,297,854.69	\$1,135,639.73	\$1,803,851.80	\$1,027,021.24	\$795,417.09	\$876,068.58
UPLIFT	\$1,060,635.51	\$1,060,650.79	\$1,920,808.68	\$1,536,139.80	\$1,395,884.07	\$769,537.10	\$978,366.82
RESIDUALS	(\$399,531.83)	\$236,721.26	(\$201,805.12)	(\$302,676.83)	\$450,355.29	(\$102,801.18)	(\$278,809.79)
ANCILLARY SERVICES	\$672,846.22	\$676,950.88	\$679,284.39	\$657,636.24	\$704,311.61	\$635,305.39	\$676,895.35
TCC	\$736,481.04	\$1,162,506.01	\$660,294.22	\$2,076,882.64	\$745,072.78	\$761,584.44	\$736,005.03
	11	12	13	14	15	16	17
ENERGY	\$9,396,811.97	\$12,466,071.34	\$17,040,360.64	\$16,068,795.17	\$12,241,089.03	\$12,072,641.38	\$7,126,039.68
TRANSMISSION SERVICE	\$1,429,433.98	\$1,782,558.39	\$1,847,211.20	\$1,641,468.26	\$1,443,180.81	\$1,135,544.30	\$812,648.31
UPLIFT	\$1,147,694.55	\$949,526.83	\$962,787.23	\$701,537.16	\$376,165.57	\$4,395,206.23	\$2,033,599.22
RESIDUALS	\$44,259.27	(\$297,444.66)	(\$102,114.14)	(\$422,635.93)	(\$451,822.01)	(\$245,792.90)	(\$295,085.75)
ANCILLARY SERVICES	\$718,370.86	\$765,311.86	\$920,544.30	\$779,062.14	\$774,312.99	\$1,144,051.06	\$741,975.54
TCC	\$1,868,392.13	\$3,000,415.25	\$1,971,784.79	\$1,112,248.40	\$901,100.31	\$886,486.62	\$534,602.77
	18	19	20	21	22	23	24
ENERGY	\$10,682,710.09	\$12,128,651.36	\$14,806,143.28	\$11,610,636.28	\$10,158,399.35	\$8,047,625.71	\$7,621,056.61
TRANSMISSION SERVICE	\$1,484,578.80	\$1,242,068.65	\$1,583,405.63	\$2,501,172.09	\$1,872,814.33	\$1,616,740.17	\$1,257,890.14
UPLIFT	\$1,133,502.37	\$481,272.91	\$1,227,880.15	\$529,161.01	\$633,458.43	\$2,741,758.19	\$726,997.22
RESIDUALS	(\$240,975.79)	(\$475,472.42)	\$1,431,632.28	(\$152,301.81)	(\$60,055.10)	\$47,310.61	(\$355,240.49)
ANCILLARY SERVICES	\$796,017.28	\$848,964.70	\$1,260,353.09	\$676,196.23	\$719,774.72	\$658,362.07	\$594,807.61
TCC	\$1,078,514.27	\$700,820.60	\$1,243,199.80	\$2,635,932.01	\$1,835,114.10	\$1,878,585.05	\$1,914,334.61
	25	26	27	28	29	30	
ENERGY	\$11,872,090.04	\$15,882,855.29	\$16,039,584.30	\$27,031,454.76	\$28,153,574.02	\$16,400,932.23	
TRANSMISSION SERVICE	\$912,377.92	\$1,085,564.86	\$853,259.50	\$2,589,669.95	\$2,658,818.31	\$2,117,338.16	
UPLIFT	\$186,747.61	\$1,695,143.99	\$4,023,835.80	\$2,349,650.62	\$2,219,697.71	\$3,927,054.75	
RESIDUALS	(\$238,957.98)	(\$482,895.25)	\$81,110.69	\$1,634,505.38	(\$873,019.36)	(\$111,552.58)	
ANCILLARY SERVICES	\$878,395.95	\$906,051.58	\$944,810.93	\$1,074,982.73	\$1,204,722.41	\$836,779.21	
TCC	\$437,350.49	\$933,458.60	\$26,966.23	\$3,714,605.82	\$4,145,970.06	\$2,323,199.54	



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BK: JUNE 2001 CLOSEOUT MARKET COSTS DELTA**

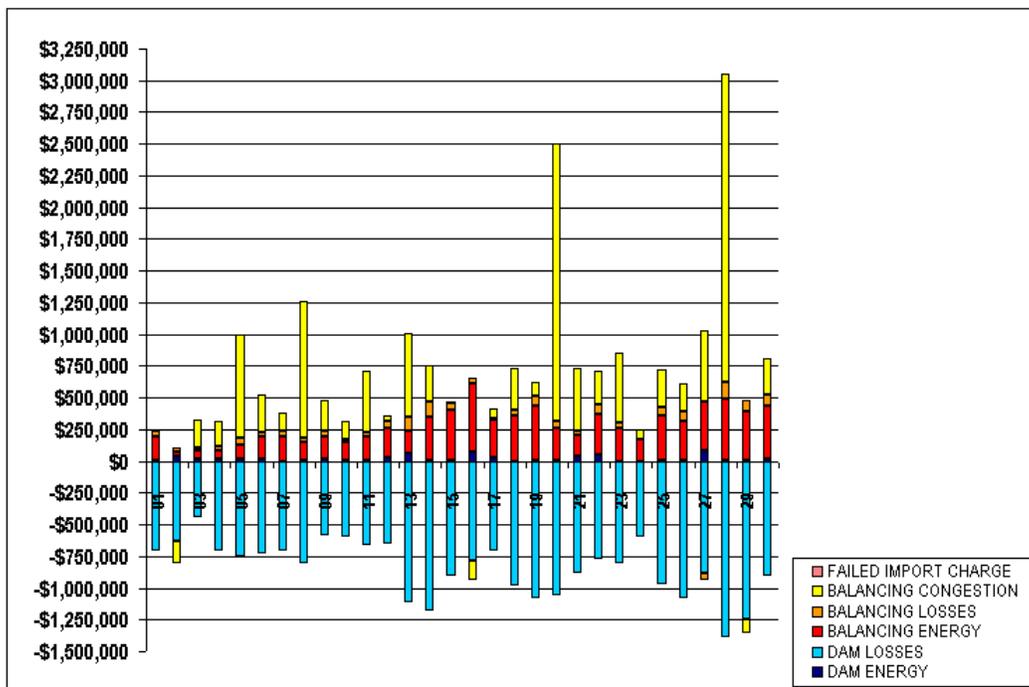
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
ENERGY					\$1,635.50	\$1,209.43	\$7,603.74
TRANSMISSION SERVICE					(\$686.05)	(\$74.89)	(\$52.39)
UPLIFT					(\$0.61)	\$1,645.98	(\$18,112.62)
RESIDUALS					(\$1,591.77)	(\$918.81)	(\$7,243.13)
ANCILLARY SERVICES					(\$53.66)	(\$86.90)	(\$152.11)
TCC					(\$3,759.63)	(\$174.93)	(\$52.47)
	4	5	6	7	8	9	10
ENERGY	\$5,290.30	\$2,273.96	(\$3,807.89)	(\$2,433.94)	(\$951.54)	(\$125.08)	(\$1,303.68)
TRANSMISSION SERVICE	(\$211.54)	(\$664.67)	(\$191.12)	\$1,625.26	(\$338.67)	(\$691.79)	\$1,452.50
UPLIFT	\$29,934.84	(\$781.48)	\$60,024.35	\$8,750.23	\$962.45	(\$3,024.20)	(\$879.01)
RESIDUALS	(\$5,134.93)	(\$1,580.57)	\$4,773.28	\$17,155.71	\$1,303.04	\$959.00	\$1,841.94
ANCILLARY SERVICES	(\$133.09)	(\$2.53)	\$86.60	(\$54.06)	\$52.37	\$158.53	(\$184.01)
TCC	(\$774.36)	(\$267.78)	(\$298.14)	\$67.47	(\$162.54)	(\$757.71)	(\$321.39)
	11	12	13	14	15	16	17
ENERGY	\$1,610.96	(\$1,896.10)	(\$398.07)	\$4,833.45	\$7,434.31	(\$39,226.10)	(\$3,749.13)
TRANSMISSION SERVICE	(\$854.41)	(\$1,362.33)	(\$2,010.67)	(\$768.31)	\$19.29	\$124.86	(\$54.54)
UPLIFT	\$66,704.39	\$51,730.20	(\$7,612.19)	(\$13,360.85)	(\$3,690.11)	\$98,038.53	\$52,557.27
RESIDUALS	(\$141.72)	(\$2,012.92)	\$1,828.76	(\$4,294.89)	(\$9,468.65)	\$40,665.66	\$2,279.25
ANCILLARY SERVICES	\$112.72	\$776.63	\$196.29	\$115.22	\$1,642.74	\$57.11	\$586.04
TCC	(\$2,107.17)	(\$4,103.97)	\$3,299.16	\$1,741.86	\$0.00	(\$462.54)	(\$57.57)
	18	19	20	21	22	23	24
ENERGY	(\$3,358.01)	\$10,261.84	\$11,817.21	(\$812.42)	(\$2,373.17)	(\$1,089.43)	(\$794.08)
TRANSMISSION SERVICE	(\$73.60)	(\$435.57)	(\$5,092.00)	(\$255.69)	(\$349.98)	(\$23,878.16)	(\$12,711.25)
UPLIFT	\$22,535.15	(\$20,539.69)	(\$20,882.20)	\$10,923.38	(\$216.95)	(\$9,882.89)	\$79.61
RESIDUALS	\$15,608.30	(\$6,973.34)	(\$6,437.55)	\$4,501.09	\$6,927.74	\$3,134.74	\$1,283.11
ANCILLARY SERVICES	\$305.75	\$1,010.99	\$133.31	\$450.10	\$3,726.85	\$1,733.69	\$591.85
TCC	(\$1,899.12)	\$819.68	\$2,150.61	(\$404.28)	(\$1,269.18)	\$8,351.43	\$3,178.32
	25	26	27	28	29	30	
ENERGY	(\$4,500.35)	\$17,096.92	(\$10,501.62)	\$25,905.28	\$12.11	\$12,943.18	
TRANSMISSION SERVICE	(\$28.30)	(\$421.53)	\$138.17	(\$6,367.72)	(\$2,339.77)	(\$311.44)	
UPLIFT	\$1,262.29	(\$33,574.12)	\$125,486.48	(\$30,677.01)	\$51,854.60	\$8,694.43	
RESIDUALS	\$4,806.96	(\$13,446.37)	\$247.48	(\$31,680.37)	\$134.93	(\$12,425.70)	
ANCILLARY SERVICES	\$282.65	\$1,892.17	\$2,982.80	\$5,438.63	\$95.28	\$15.34	
TCC	(\$50.58)	\$428.25	(\$550.26)	(\$2,964.15)	\$5,382.18	(\$1,484.31)	



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

ATTACHMENT BL: JUNE 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET RESIDUALS

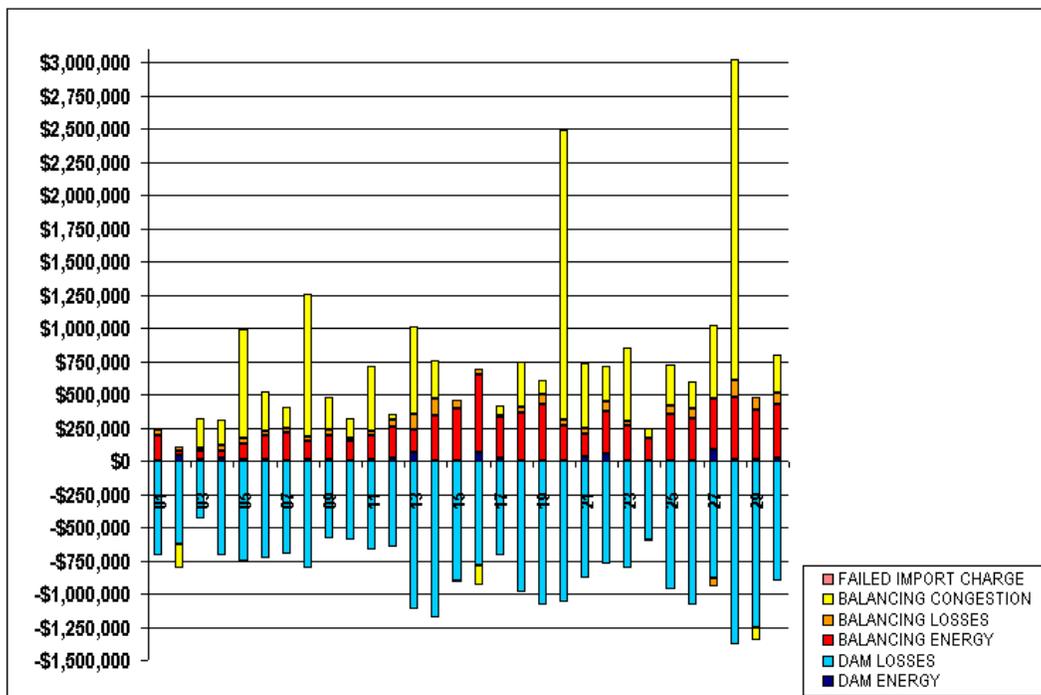
	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM ENERGY					\$5,772.06	\$39,886.57	\$16,278.21
DAM LOSSES					(\$709,024.54)	(\$630,046.09)	(\$439,411.26)
BALANCING ENERGY					\$188,497.61	\$35,459.01	\$63,401.02
BALANCING LOSSES					\$47,776.72	\$32,807.81	\$27,207.46
BALANCING CONGESTION					\$7,157.56	(\$175,647.15)	\$218,889.96
FAILED IMPORT CHARGE					\$0.00	\$0.00	\$0.00
	4	5	6	7	8	9	10
DAM ENERGY	\$18,007.24	\$15,503.57	\$15,628.65	\$680.33	\$8,078.42	\$12,580.88	\$2,598.16
DAM LOSSES	(\$708,227.13)	(\$752,472.92)	(\$728,809.33)	(\$703,597.23)	(\$807,040.56)	(\$585,405.18)	(\$599,626.22)
BALANCING ENERGY	\$62,114.59	\$115,660.13	\$178,130.21	\$196,225.94	\$138,904.62	\$181,652.71	\$150,801.93
BALANCING LOSSES	\$37,462.05	\$46,364.83	\$27,618.82	\$37,785.44	\$38,454.80	\$46,175.82	\$14,213.78
BALANCING CONGESTION	\$196,246.35	\$813,246.22	\$300,853.25	\$149,072.98	\$1,070,654.97	\$241,235.59	\$161,360.62
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$8,801.32	\$27,409.74	\$65,739.95	\$5,101.59	\$1,321.61	\$68,128.39	\$25,167.81
DAM LOSSES	(\$665,928.66)	(\$649,220.70)	(\$1,113,836.65)	(\$1,176,695.48)	(\$905,217.76)	(\$786,151.55)	(\$706,805.28)
BALANCING ENERGY	\$181,226.19	\$235,208.82	\$171,426.21	\$343,027.01	\$400,102.85	\$543,056.64	\$300,794.89
BALANCING LOSSES	\$40,729.30	\$52,084.33	\$111,126.76	\$123,904.14	\$61,000.63	\$40,060.21	\$10,615.82
BALANCING CONGESTION	\$479,572.84	\$39,086.07	\$661,600.83	\$286,321.70	\$439.31	(\$151,552.25)	\$72,861.76
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	19	20	21	22	23	24
DAM ENERGY	(\$1,222.89)	\$3,337.98	\$5,453.55	\$38,237.37	\$51,345.01	(\$745.06)	\$237.28
DAM LOSSES	(\$383,905.00)	(\$1,086,048.42)	(\$1,062,454.50)	(\$887,330.69)	(\$775,935.09)	(\$803,314.96)	(\$599,523.70)
BALANCING ENERGY	\$356,185.09	\$426,832.05	\$258,358.68	\$162,666.51	\$315,462.89	\$262,146.91	\$166,311.35
BALANCING LOSSES	\$47,773.82	\$79,327.88	\$49,676.46	\$37,577.61	\$73,948.57	\$36,788.01	(\$3,075.70)
BALANCING CONGESTION	\$324,584.89	\$108,051.43	\$2,187,035.64	\$492,046.30	\$268,195.78	\$549,300.97	\$79,527.17
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	26	27	28	29	30	
DAM ENERGY	\$4,040.61	\$2,755.89	\$82,324.91	\$11,767.06	\$7,000.75	\$18,610.58	
DAM LOSSES	(\$966,940.42)	(\$1,083,721.73)	(\$878,815.32)	(\$1,387,531.11)	(\$1,250,016.39)	(\$907,165.26)	
BALANCING ENERGY	\$348,828.66	\$314,185.91	\$389,054.00	\$477,341.25	\$380,081.63	\$420,987.95	
BALANCING LOSSES	\$66,502.34	\$77,881.16	(\$64,273.29)	\$131,929.10	\$92,120.76	\$87,646.86	
BALANCING CONGESTION	\$303,803.87	\$219,459.89	\$652,572.91	\$2,432,679.45	(\$102,341.04)	\$280,792.99	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	



SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BM: JUNE 2001 CLOSEOUT MARKET RESIDUALS ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM ENERGY					\$5,772.06	\$39,886.57	\$16,278.21
DAM LOSSES					(\$709,024.54)	(\$630,046.09)	(\$439,411.26)
BALANCING ENERGY					\$187,278.98	\$34,044.75	\$56,700.13
BALANCING LOSSES					\$47,521.51	\$32,821.95	\$26,786.59
BALANCING CONGESTION					\$7,038.63	(\$175,165.84)	\$218,768.59
FAILED IMPORT CHARGE					\$0.00	\$0.00	\$0.00
	4	5	6	7	8	9	10
DAM ENERGY	\$18,007.24	\$15,503.57	\$15,628.65	\$680.33	\$8,078.42	\$12,580.88	\$2,598.16
DAM LOSSES	(\$708,227.13)	(\$752,472.92)	(\$728,809.33)	(\$703,597.23)	(\$807,040.56)	(\$585,405.13)	(\$599,626.22)
BALANCING ENERGY	\$61,497.22	\$115,290.20	\$182,514.63	\$209,979.54	\$140,186.30	\$181,093.72	\$151,186.27
BALANCING LOSSES	\$37,218.74	\$46,109.30	\$27,581.57	\$37,049.77	\$38,448.85	\$46,112.99	\$14,155.26
BALANCING CONGESTION	\$191,972.10	\$812,291.11	\$301,279.36	\$153,210.76	\$1,070,682.28	\$242,816.41	\$152,876.74
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$8,801.32	\$27,409.74	\$65,739.95	\$5,101.59	\$1,321.61	\$68,128.39	\$25,167.81
DAM LOSSES	(\$665,928.66)	(\$649,269.98)	(\$1,113,912.13)	(\$1,176,819.23)	(\$905,217.76)	(\$786,151.55)	(\$706,805.28)
BALANCING ENERGY	\$180,650.09	\$232,682.69	\$170,819.06	\$337,587.57	\$396,534.94	\$583,567.32	\$302,631.87
BALANCING LOSSES	\$40,674.98	\$51,723.89	\$110,989.47	\$123,745.47	\$60,946.20	\$40,872.21	\$10,329.92
BALANCING CONGESTION	\$480,061.54	\$40,009.00	\$664,249.51	\$287,748.67	(\$5,407.00)	(\$152,209.27)	\$73,589.93
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	19	20	21	22	23	24
DAM ENERGY	(\$1,222.89)	\$3,337.98	\$5,453.55	\$38,237.37	\$51,345.01	(\$745.06)	\$237.28
DAM LOSSES	(\$983,878.05)	(\$1,086,048.42)	(\$1,062,454.50)	(\$887,366.88)	(\$775,935.09)	(\$803,314.96)	(\$599,523.70)
BALANCING ENERGY	\$360,048.32	\$419,744.50	\$257,067.16	\$165,598.81	\$321,026.29	\$265,079.82	\$166,478.67
BALANCING LOSSES	\$48,469.49	\$79,936.80	\$49,617.00	\$37,653.56	\$74,557.97	\$36,954.38	(\$3,321.21)
BALANCING CONGESTION	\$335,607.34	\$107,556.72	\$2,181,949.07	\$493,575.33	\$268,950.72	\$549,336.43	\$80,888.47
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	26	27	28	29	30	
DAM ENERGY	\$4,040.61	\$2,755.89	\$82,324.91	\$11,767.06	\$7,000.75	\$18,610.58	
DAM LOSSES	(\$966,940.42)	(\$1,083,721.73)	(\$878,815.32)	(\$1,387,667.23)	(\$1,250,324.57)	(\$907,165.26)	
BALANCING ENERGY	\$350,571.36	\$316,255.96	\$384,488.24	\$466,088.14	\$380,007.91	\$409,746.47	
BALANCING LOSSES	\$66,513.34	\$78,201.72	(\$64,899.98)	\$130,696.83	\$92,232.67	\$87,936.47	
BALANCING CONGESTION	\$306,857.13	\$203,622.91	\$558,012.84	\$2,413,620.58	(\$101,936.12)	\$279,319.16	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

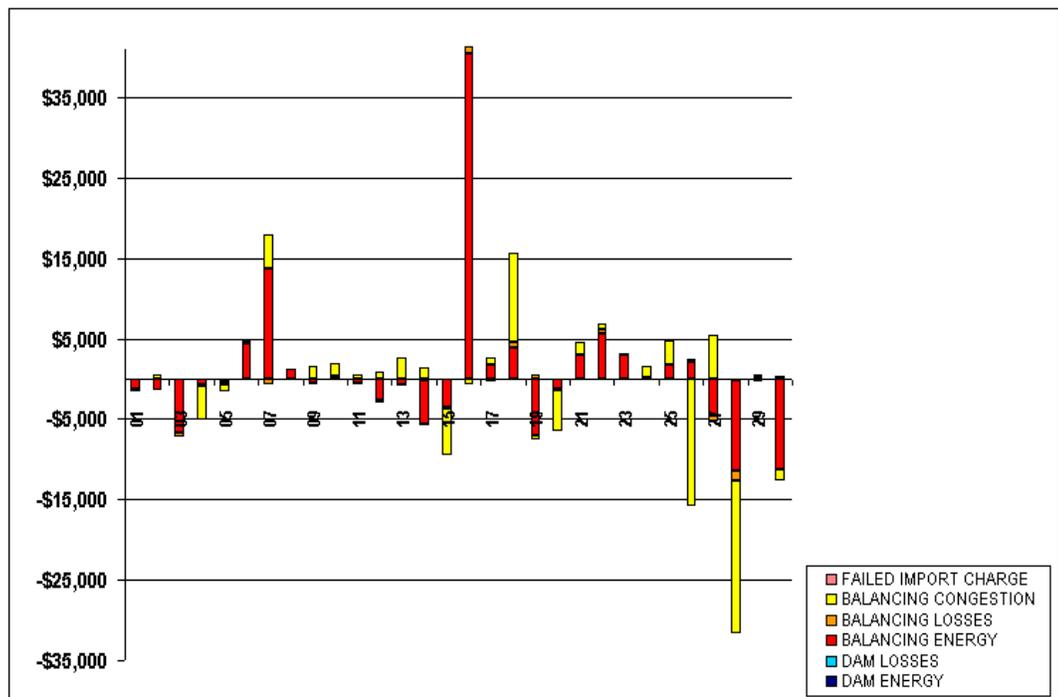


FOR DISCUSSION PURPOSES ONLY

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
SEPTEMBER 28, 2005

**ATTACHMENT BN: JUNE 2001 CLOSEOUT MARKET RESIDUALS DELTA ANALYSIS**

	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY	SUNDAY
					1	2	3
DAM ENERGY					\$0.00	\$0.00	\$0.00
DAM LOSSES					\$0.00	\$0.00	\$0.00
BALANCING ENERGY					(\$1,218.63)	(\$1,414.26)	(\$6,700.89)
BALANCING LOSSES					(\$254.21)	\$14.14	(\$420.87)
BALANCING CONGESTION					(\$118.93)	\$481.31	(\$121.37)
FAILED IMPORT CHARGE					\$0.00	\$0.00	\$0.00
	4	5	6	7	8	9	10
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$617.37)	(\$369.93)	\$4,384.42	\$13,753.60	\$1,281.68	(\$558.99)	\$384.34
BALANCING LOSSES	(\$243.31)	(\$255.53)	(\$37.25)	(\$735.67)	(\$5.95)	(\$62.83)	(\$58.52)
BALANCING CONGESTION	(\$4,274.25)	(\$955.11)	\$426.11	\$4,137.78	\$27.31	\$1,580.82	\$1,516.12
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	11	12	13	14	15	16	17
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$0.00	(\$49.28)	(\$75.48)	(\$123.75)	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	(\$576.10)	(\$2,526.13)	(\$607.15)	(\$5,439.44)	(\$3,567.91)	\$40,510.68	\$1,836.98
BALANCING LOSSES	(\$54.32)	(\$360.44)	(\$137.29)	(\$158.67)	(\$54.43)	\$812.00	(\$285.90)
BALANCING CONGESTION	\$488.70	\$922.93	\$2,648.68	\$1,426.97	(\$5,346.31)	(\$657.02)	\$728.17
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	19	20	21	22	23	24
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DAM LOSSES	\$26.95	\$0.00	\$0.00	(\$36.19)	\$0.00	\$0.00	\$0.00
BALANCING ENERGY	\$3,863.23	(\$7,087.55)	(\$1,291.52)	\$2,932.30	\$5,563.40	\$2,932.91	\$167.32
BALANCING LOSSES	\$695.67	\$608.92	(\$59.46)	\$75.95	\$609.40	\$166.37	(\$245.51)
BALANCING CONGESTION	\$11,022.45	(\$494.71)	(\$5,086.57)	\$1,529.03	\$754.94	\$35.46	\$1,361.30
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	26	27	28	29	30	
DAM ENERGY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
DAM LOSSES	\$0.00	\$0.00	\$0.00	(\$136.12)	(\$308.18)	\$0.00	
BALANCING ENERGY	\$1,742.70	\$2,070.05	(\$4,565.76)	(\$11,253.11)	(\$73.72)	(\$11,241.48)	
BALANCING LOSSES	\$11.00	\$320.56	(\$626.69)	(\$1,232.27)	\$111.91	\$289.81	
BALANCING CONGESTION	\$3,053.26	(\$15,836.98)	\$5,439.93	(\$19,058.87)	\$404.92	(\$1,473.83)	
FAILED IMPORT CHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	



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**ATTACHMENT BO: JUNE 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET WITHDRAWALS ANALYSIS**

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BP: JUNE 2001 CLOSEOUT MARKET WITHDRAWALS ANALYSIS**

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**ATTACHMENT BQ: JANUARY 2001 CLOSEOUT MARKET WITHDRAWALS DELTA ANALYSIS**

SETTLEMENTS REPORT  
BILLING AND ACCOUNTING WORKING GROUP MEETING  
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**ATTACHMENT BR: JANUARY 2001 24-MONTH SETTLEMENT ADJUSTMENT MARKET SUPPLY ANALYSIS**

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**ATTACHMENT BS: JANUARY 2001 CLOSEOUT MARKET SUPPLY ANALYSIS**

SETTLEMENTS REPORT  
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**ATTACHMENT BT: JANUARY 2001 CLOSEOUT MARKET SUPPLY DELTA ANALYSIS**