# **NYISO Management Committee Meeting**

September 17, 2003

Consolidated Edison
New York, NY

# **Draft MINUTES OF THE MEETING**

# 1. Introduction and Meeting Objectives

Joe Oates, Chairman, called the meeting to order at 10:08 AM and welcomed the members of the Management Committee ("MC"). Mr. Oates noted that agenda item 8 has been withdrawn by the proponent.

In the Chair's report, Mr. Oates noted that there was a proposed reprioritization of projects presented to the Project Prioritization Team ("PPT") and urged MC members to review materials that are posted on the NYISO website. Any comments should be provided to one of the Committee Chairs or Vice-Chairs prior to the October 1<sup>st</sup> meeting of the PPT.

# 2. Approval of the Minutes

#### Motion #1:

Motion to approve the Minutes from the May 14, 2003 MC meeting. (Motion Passed unanimously by a show of hands)

#### Motion #2:

Motion to approve the Minutes from the July 24, 2003 MC meeting. *(Motion Passed unanimously by a show of hands)* 

#### 3. President's Report

Bill Museler introduced Frank Frankowski to the MC. He is the new Chief Financial Officer ("CFO") for the NYISO. Andy Ragogna has become Chief Administrative Officer.

#### Blackout Report

Mr. Museler stated that he has stressed the importance to the North American Electric Reliability Council ("NERC") that they study the precursors to the separation of the New York system. This event was beyond any contingencies the New York system is designed for. This also raises questions as to events that any electrical system should be designed to withstand.

Jim Scheiderich, of Select Energy New York, stressed the importance of Operators recognizing appropriate times to shed load.

Mr. Museler reported that there is a lot of pressure on the Department of Energy ("DOE") to issue a preliminary report on what happened and why. The next official report from the International Commission will likely be released in mid to late October. In the mean time, the NYISO and New York transmission operators are doing their own investigation.

Mr. Museler stated that he has been active in advocating for stricter reliability rules in Federal Legislation. The NYISO feels that reliability rules have to become standardized, mandatory and enforceable.

#### Restoration Lessons Learned

Mr. Museler has asked the Operating Committee ("OC") to determine the appropriate forum to develop lessons learned from the restoration period. This process will be open to all MPs.

# Market Performance Highlights

Mr. Museler reported that the settlement process for the blackout period has been decided and was used for last week's invoice. The NYISO doesn't expect that any additional rebilling will be necessary. The price for energy increased in August due to recovery from the system disturbance. Prices for reserves remained stable for August. Price corrections, outside of the blackout period, were at normally low levels.

Mr. Museler stated that KPMG has issued an unqualified SAS 70 report. NYISO is the first ISO to achieve this on the initial evaluation. Though confidential, this report is available to any Market Participant ("MP") that is interested. Elaine Robinson is looking into posting on a secure website.

Mr. Oates requested, and Mr. Museler agreed to place an overview of the audit process and results on the agenda for the next MC meeting.

Mr. Museler stated that if hurricane Isabel were to radically change course, the NYISO has procedures in place to protect the system.

#### Web-Based Reconciliation

Mr. Museler reported that with Web Based Reconciliation successfully deployed, the 12-month final bill is ready to go in October.

Mr. Museler stated that the NYISO is in final negotiation with the R.J. Rudden consulting firm on the Schedule 1 allocation study. Contact people on this project are Elaine Robinson and Ray Stalter.

#### 2004 Budget

Jim Parmelee, of Long Island Power Authority ("LIPA"), announced that there would be a meeting of the Budgets, Standards and Performance Subcommittee (BS&PS) Friday Sept 26 to look at the 2004 budget in detail. There will be a follow up meeting on October 10<sup>th,</sup> during which time the Subcommittee will finalize a report for the Management Committee.

Mr. Museler stated that the blackout would likely have a budget implication in 2004 and in following years.

Wes Yeomans, of National Grid, stated that he is concerned with the large numbers of outside billing adjustments on the invoices and how those fell under the SAS audit. Also, with regards to restoration billing, Mr. Yeomans was concerned with a \$5M charge that was billed through uplift.

Mr. Museler responded that information associated with restoration uplift would be provided to MPs.

Ms. Robinson stated that Mr. Alan Holmes would provide information to MPs regarding the schedule for the Rudden Study at the next MC meeting.

# 4. Update on Seams and Market Improvement Projects

Chuck King reported on the status of current Seams Projects. The NYISO will deploy OSS software at the end of the month that will include PJM ramp data. A meeting was held last week in Hartford to discuss Virtual Regional Dispatch. Materials for this meeting are posted. ISONE implemented scarcity pricing on August 1<sup>st</sup>.

Mr. King also reported that there was a Resource Adequacy Market ("RAM") meeting last week in Hartford. All three ISOs participated in that meeting. A presentation was made by NERA that discussed development of the central resource market design.

Mr. King stated that Multiple Proxy bus discussions are still underway with ISO New England.

In response to a question by Mr. Scheiderich about recent problems with NERC tagging, Mr. King said that the ISO would research the problem and get back to him.

# 5. Presentation of candidates for position of MC Vice Chair

Mr. Oates opened the floor to discuss potential solutions in the case of vote deadlock.

#### Motion #4:

Motion to overturn the Chair ruling to call for a vote of the two candidates. A vote "FOR" is a vote in support of voting on Co-Vice-Chair Proposal.

## (Motion passed with 62.31 % affirmative votes)

Following a discussion of whether this sharing arrangement was allowed by the By-laws and the ISO Agreement, Mr. Oates summarized that if the co-chair motion is approved, it will be a several month process before it can go into effect.

#### Motion #5:

# **Motion Concerning the Election of Management Committee Vice Chair**

WHEREAS: The Management Committee failed to elect a candidate with a 58% majority support for Management Committee Vice-Chair despite three separate votes at the last meeting; and

WHEREAS: The purpose of this motion is to reach agreement that the two approved candidates, Chris Wentlent and Larry DeWitt, will share the position of Management Committee Vice-Chair from the time of the election until November 30, 2004, and will share the position of Management Committee Chair from December 1, 2004 until November 30, 2005.

Resolved: That it is the desire of the Management Committee that Mr. Wentlent and Mr. DeWitt serve as Co-Vice-Chairs of the Management Committee through November 30, 2004 and as Co-Chairs of the Management Committee from December 1, 2004 until November 30, 2005 under the following criteria: (a) Mr. Wentlent will have binding, final decision making authority for the first half of, respectively, the Vice-Chair and Chair terms that he and Mr. DeWitt share; and (b) Mr. DeWitt will have binding, final decision making authority for the second half of the Vice-Chair or Chair terms that they share.

The Co-Chairs will collaborate and coordinate on decisions for the entire period. Should either individual resign prior to the expiration of their Vice-Chair or Chair terms, the other would continue as the sole, duly authorized Vice-Chair or Chair.

Resolved, further, that if the current Chair, Mr. Joseph Oates, were to resign from office prior to November 30, 2004, the Co-Chairs shall assume their responsibilities as of the effective date of such resignation and the measurement of the first half and second half of their shared Chairmanship period shall be measured from the date they assume their responsibilities.

Resolved, further that this vote shall have no precedential effect on future votes for officers for the Management Committee, Operating Committee, or Business Issues Committee—which would continue with the expectation of single individuals holding office.

Resolved further that the Management Committee requests that ISO counsel review the Bylaws and ISO Agreement to determine whether clarifying changes are required, and, if they are deemed necessary, further requests that ISO counsel draft such changes for discussion and action at the October 17, 2003 Management Committee meeting.

(Motion passed with 58.86 % affirmative votes)

# 6. Proposed Extension of NYISO Voltage Support Payment Program

Mollie Lampi presented a proposal to extend the voltage support program through August 2004. Ms. Lampi also discussed issues raised at the September 9<sup>th</sup> BIC meeting.

Mr. Parmelee requested the NYISO consider providing compensation for merchant transmission that has the ability to provide VAR support.

#### Motion #3:

The Management Committee approves amending the NYISO Tariffs to pay suppliers who provide Voltage Support service during calendar year 2004 under the same rates, terms and conditions as are applicable in 2003.

(Motion passed unanimously by show of hands)

# 7. Proposal for Revised Procedures for Using Load Forecasts to Calculate Installed Capacity ("ICAP") Requirements

Mike Cadwallader, of LECG representing the TOs proposal to revise the procedures that use load forecasts to determine ICAP requirements. The goal of this proposal is to ensure that Transmission District's ICAP requirements are calculated in a consistent manner.

Garry Brown stated that the NYISO feels that this revised proposal provides several improvements over the existing process, most important of which is the consistency that results from moving to a coincident peak.

Mr. Brown confirmed that this proposal does not affect the amount of generation that will be required.

#### Motion #6:

The Management Committee hereby approves the filing of tariff changes necessary to effectuate revision to developing installed capacity requirements as described in the presentation made at the Management Committee meeting on September 17, 2003 and entitled, "Proposal for Revising the Load Forecasts for Determining ICAP Requirements" which was included in the materials distributed for this meeting. The Management Committee also directs the NYISO to prepare the specific tariff changes, with the advice of the ICAP Working Group, and present them to the Chair and Vice Chairs of the MC and BIC for approval prior to filing these changes with the FERC, which should occur no later than October 15, 2003. The Management Committee further requests that the NYISO staff prepare appropriate manual changes consistent with the detailed procedures approved at BIC on September 9, 2003 and modified to clarify the role of the NYISO, and present such manual changes to the BIC for approval no later than December 15, 2003.

(Motion passed unanimously by show of hands with abstentions)

## 8. Report on Proposal to accept bilateral contracts for Energy Settlements

- Withdrawn.

# 9. Update on RAM Process

Mr. Charlton presented an update on the Resource Adequacy Market Group (RAM).

Mr. Freilicher, of Hunton & Williams, confirmed that the NYISO would consider recommendations that come out of the RAM Group with regards to alternatives to the Demand Curve.

#### 10. Report on FERC Order on Generation Interconnection

Mr. Brown gave an overview of the key issues associated with the NYISO filing on generation interconnection. On Sept 12<sup>th</sup>, the NYISO asked for a 90-day extension for the compliance filing (beyond the October 18<sup>th</sup> deadline).

Mr. Brown reported that the Operating Committee (OC) approved the Phase I System Planning Process.

# 11. Open Issues in RTS Tariff Discussions

Brad Kranz gave a status update of the RTS Tariff Development. There is another MSWG meeting scheduled on the 26<sup>th</sup> for additional review.

### 12. New Business

None

# 13. Adjourn

The meeting adjourned at approximately 2:41

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September 17, 2003

Con Edison

#### MOTIONS FROM THE MEETING

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(Motion passed unanimously by show of hands with abstentions)

# New York Independent System Operator - Committee Membership

#### Management Committee - Attendance September 17, 2003 - New York, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
New York Power Authority	Public Power - Authorities	Robert Hiney	✓ William Palazzo	Kim Byham						
Long Island Power Authority	Public Power - Authorities	✓ Jim Parmelee	Bill Killgoar	Seth Hulkower	Kevin Jones					
Scenic Hudson	Public Power - Environmental	✓ Larry DeWitt	Diii rangoai	Cour Hamono.	1101111 001100					
Pace University	Public Power - Environmental	Edward Smeloff	✓ Larry DeWitt							
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	✓ Larry DeWitt							
Environmental Advocates	Public Power - Environmental	Anne Reynolds	✓ Larry DeWitt							
American Wind Energy Association	Public Power - Environmental	David Wooley	✓ Larry DeWitt							
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Paul Pallas	Matthew Benesh	Jack Brown	Ken Moore	✓ Tim Bush			
_ =		✓ Paul Pallas					* Tilli Busii		✓ Tom Rudebusch	
Village of Rockville Centre	Public Power - Munis & Co-ops		Jim Hamilton	Jack Brown	Ken Moore	Matthew Benesh			V Tom Rudebusch	
Village of Freeport	Public Power - Munis & Co-ops	✓ Hubert Bianco	Anthony Fiore							
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	✓ Paul Pallas						
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Paul Pallas	✓ Tim Bush						
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ Michael Darroch	David Gustafson	Wally Haase	✓ Tom Rudebusch					
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	✓ Paul Pallas	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore	✓ Tim Bush			
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry							
Sithe Energies, Inc.	Generation Owners	Linda Clarke	✓ David Applebaum	Regina Carrado						
PG&E Generating	Generation Owners	Dan Dubois	Dan Whyte							
Orion Power New York	Generation Owners	✓ John Reese	Bruce Bleiweis							
Mirant New York, Inc.	Generation Owners	Susann Felton	✓ Doreen Saia	Vicki Lynch						✓ Jim Mayhew
KeySpan Ravenswood, LLC	Generation Owners	James Brennan	Rich Hohlman	Dick Ackerson	√ James D'Andrea	✓ Terrence Kain	Ron Lukas			
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger						
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	William Stone	✓ Ron Mackowiak						
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	Jeffrey Ellis						
East Coast Power	Generation Owners	Gary Keevill	Asavari Alvarez							
Calpine	Generation Owners	Thomas Kaslow	Tracee Bersani	✓ Richard Felak						
Astoria Energy LLC	Generation Owners	Greg Banhazi	Leonard Singer	Thoraca Foldat						
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson							
AES NY	Generation Owners	✓ Christopher Wentlent	Rick Santoroski	Charles Sjoberg						
Rochester Gas & Electric	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham				
Orange & Rockland, Inc.	Transmission Owners	None Assigned	· ratti Galetka	Tidik Wasti	Cilli Olson	Dellis Wickitalli				
3			( Daw Oalan	Hard March	011111 011111	David Model Land				
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham	Mark and Brown in	/ Mar Eller Bresseler		( 15) - 0 - 1 - 1 - 1 - 1
National Grid	Transmission Owners	Jerry Ancona	✓ Wes Yeomans	Peter Flynn	Herb Schrayshuen	✓ Bart Franey	Masheed Rosenqvist	✓ MaryEllen Paravalos		✓ Mike Cadwalader
Consolidated Edison	Transmission Owners	✓ Joe Oates	✓ Terry Agriss	✓ Neil Butterklee						✓ S Nachmias. Mucci, S
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	✓ John Watzka							
Williams Energy Marketing & Trading Co.	Other Suppliers	David Singer	Dennis Keener							
TransÉnergie U.S. Ltd.	Other Suppliers	José Rotger	Michael Jacobs							
Transalta (formerly MEGA)	Other Suppliers	Bob Sadowsky	Jubran Whalan							
Strategic Power Management, Inc.	Other Suppliers	✓ Dan Duthie	Mario DiValentino							
Strategic Energy LLC	Other Suppliers	✓ Francis Pullaro	Michael Swider	Jeffrey Knox	James McCormick	Matt Morais				
Sempra Energy Trading	Other Suppliers	✓ Tom Halleran	Dan Staines	✓ Russel Like	Mally Becker	Bob Chilton				
Reliant Energy Services, Inc.	Other Suppliers	Bruce Bleiweis	✓ John Reese	Liam Baker						
PSEG Energy Resources & Trade	Other Suppliers	Howard Fromer	Michael LaFalce						✓ Jim Hebson	
PP&L Energy Plus	Other Suppliers	John Brodbeck	Roland Moor	David Smith						
Ontario Power Generation Inc.	Other Suppliers	✓ Barry Green	Tasos Karatsoreos	Ken Lacivita						
NU / Select Energy	Other Suppliers	Gunnar Jorgensen	√ Jim Scheiderich							
NRG Power Marketing	Other Suppliers	Joe DeVito	✓ Tim Foxen	✓ Peter Chamberlain						
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian				
Mirabito Gas & Electric, Inc.	Other Suppliers	Russ Southard	✓ Jim Scheiderich							
KeySpan Energy Services	Other Suppliers	Ron Lukas	Ruben Brown	✓ Peter Chamberlain	John Smith					
HQ Energy Services	Other Suppliers	Benoit Goyette	✓ Michel Prevost	Paul Norris	Joel Zipp	Gunnar Birgisson				
FPL Energy	Other Suppliers	Fernando DaSilva								
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	✓ Mark Younger	✓ Glenn Haake					
Exelon Generation - Power Team	Other Suppliers Other Suppliers	Linda Clarke	✓ David Applebaum	Regina Carrado	S.S Haake					
El Paso Merchant Energy	Other Suppliers	Gary Keevill	Asavari Alvarez	✓ Russel Like						
ECONnergy	Other Suppliers Other Suppliers	Saul Horowitz	✓ Tom Halleran	INDOOR LINE						
Dynegy	Other Suppliers Other Suppliers	✓ Alan Foster	Jason Cox	Kevin White	Tom May	Steve Vavrik				
Duke Energy North America, LLC	Other Suppliers Other Suppliers	Stacy Dimou	Del Disher	LICANII AAINIG	i oni ividy	Sieve vaviik				
	1									
Dominion Energy Marketing, Inc.	Other Suppliers	Wes Walker	Lou Oberski	D						
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French	0					( 0 0 11
Constellation Power Source	Other Suppliers	Daniel Allegretti	✓ Glen McCartney	Mary Lynch	Carrie CullenHitt					✓ Sara O'Neill
Constellation New Energy Inc.	Other Suppliers	Peter Duprey	Carrie CullenHitt	Steve Fernands						
Conectiv	Other Suppliers	Bill Fehr	John Foreman							
Con Edison Solutions	Other Suppliers	Ken Bekman	Stephen Wemple							
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball							

# New York Independent System Operator - Committee Membership

#### Management Committee - Attendance September 17, 2003 - New York, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
Cinergy Capital and Trading	Other Suppliers	Jason Barker	Walt Yeager							
Aquila Energy Marketing Corp.	Other Suppliers	Jerry Coffey	✓ Peter Brown	David Wiesner	Pamela VanHorn	Richard Mooney	Susan Chamberlin			
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Blas Hernandez						
Agway Energy Services, Inc.	Other Suppliers	Russell Miller	✓ Jim Scheiderich							
Advantage Energy, Inc.	Other Suppliers	Kyle Storie							✓ Larry DeWitt	
1st Rochdale Cooperative NYC	Other Suppliers	Gregory Wortham							✓ Larry DeWitt	
The City of New York	End Use - Gov. Agency/Aggr.	✓ Michael Delanev	Gil Quiniones	Scott Butler	Jonathan Wallach				. ,	
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis	Jeffrey Gerber	✓ Erin Hogan	Chris Hall	John Spath				
Kerox Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Craig Carriero						
Praxair Inc.	End Use - Large Consumer	Christian Lenci	✓ Robert Loughney	Michael Mager	Craig Carriero					
Occidental Chemical Corp.	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Craig Carriero						
BM Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Craig Carriero						
ATCO Management Co.	End Use - Large Consumer	Peter DiCapua	Scott Petersen	George Diamantopoulos						
lcoa/Reynolds Metals Company	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Craig Carriero						
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	✓ Jesse Samberg	Gary Caplan	Walter McCarroll						
Refined Sugars, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	✓ John Dowling	Jennifer Kearney				
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearnev	✓ Tariq Niazi	Doug Elfner				
lew York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York Energy Buyers Forum	End Use - Small Consumer	✓ Herb Rose	Ted Lee	David Bomke	✓ Tariq Niazi	Doug Emilion				
Nount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumer	✓ Herb Rose	MaryAnn Rothman	Marjorie Ochrach	Ted Lee	Judith Mondre	✓ Tariq Niazi			
citizens Advisory Panel	End Use - Small Consumer	Gordian Raacke	✓ Larry DeWitt	Waljone Comach	Tou Loc	odditr Worldre	· rang raazi			
suilding and Realty Institute	End Use - Small Consumer	✓ Herb Rose	Mariorie Ochrach	Ted Lee	Judith Mondre	✓ Tariq Niazi				
eth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearnev	✓ Tariq Niazi	Doug Elfner				
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	✓ Larry DeWitt	Jennier Reamey	r and Mazi	Doug Limer				
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner							
New Member	Non-voting	None Assigned	Doug Linier							
New Member	Non-voting	None Assigned								
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Jim Verna	Roberto Denis	
Fhe Structure Group	Non-voting	Bob Furry	Alex Lago	JOE DE VIIO	Joini Bioabeck	NOT WALLOCK	r aur Savage	Jiiii vellid	Loneiro Dellis	
NYS Department of Public Service	Non-voting	Penny Rubin	✓ Rajendra Addepalli							
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain	Mario Boucher							
Hudson River Energy Group	Non-voting Non-voting	Frank Radigan	Wallo boucher							
Energetix, Inc.	Non-voting Non-voting	Barney Farnsworth								
Energetix, Inc. Customized Energy Solutions		✓ Rick Mancini	Stephen Fernands	Bill Schofield						
Customized Energy Solutions Cianbro Corporation	Non-voting	Chuck Hewett	John Tompkins	Dili Scrioneia						
	Non-voting									
Caithness Energy, L.L.C	Non-voting	Ross Ain	Jack Feinstein		1	T	1	1	1	1

#### NYISO and Hunton & Williams Members in Attendance:

William Control of Williams McCinba	no in Attendance.
✓ Ira Freilicher	Hunton & William
✓ Rob Fernandez	NYISO
✓ Bill Museler	NYISO
✓ Chuck King	NYISO
✓ Mollie Lampi	NYISO
✓ Frank Frankowski	NYISO
✓ Belinda Thornton	NYISO
✓ Elaine Robinson	NYISO
✓ Kristen Kranz	NYISO
✓ Leigh Bullock	NYISO
✓ Ray Stalter	NYISO
✓ Debbie Eckels	NYISO
✓ Bob Ricketts	NYISO
✓ Brad Kranz	NYISO
✓ John Cutting	NYISO
✓ Garry Brown	NYISO
Jane Lathrop	NYISO
Ernie Cardone	NYISO
✓ John Charlton	NYISO
Kathy Whitaker	NYISO
Andrew Hartshorn	NYISO/LECG

#### Kev:

✓ = In attendance

# New York Independent System Operator Management Committee - September 17, 2003

Motion: Motion #4

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	<b> </b>	✓	21.50	6.00	0.00	1	21.50	0.00
Other Suppliers	21.5	<b>/</b>	<b>√</b>	21.50	13.00	6.00	2	14.71	6.79
Other Suppliers	21.5	•	•	21.50	13.00	0.00	۷	14.71	0.79
Transmission Owners	20.0	✓	✓	20.00	0.00	4.00	0	0.00	20.00
End Use Consumer			✓						
Large Consumer	9.0	✓		9.00	5.00	0.00	0	9.00	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00
Small Consumer	4.5	✓	✓	4.50	11.00	0.00	0	4.50	0.00
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	1.00	0	0.90	0.90
Public Power			✓						
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.00	0.00
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00
			5	100.00	49.00	14.00	3	62.31	37.69
				100.00 No	ormalized	to 100% :		62.31	37.69

# **New York Independent System Operator**

#### Management Committee - September 17, 2003

#### Motion Motion #4

Sector	Organization	Representative	Affiliate	Present	For	Against
Public Power - Authorities	New York Power Authority	William Palazzo	rumato	V		1.00
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		у		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		у	1.00	1.00
Public Power - Environmental	Pace University	Larry DeWitt		у	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		у	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		у	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		у	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush			1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		у	1.00	
	City of Jamestown Board of Pub. Util.	Michael Darroch		У	1.00	
Public Power - Munis & Co-ops Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		у	1.00	
		raul rallas		у	1.00	
Generation Owners	TransCanada Power Marketing	David Applehause				
Generation Owners	Sithe Energies, Inc.	David Applebaum	у	у		
Generation Owners	PG&E Generating					
Generation Owners	Orion Power New York	John Reese	у	у		
Generation Owners	Mirant New York, Inc.	Doreen Saia		у	1.00	
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		У		
Generation Owners	Indeck Energy Services	Mark Younger		у	1.00	
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		у	1.00	
Generation Owners	Edison Mission Marketing & Trading	William Roberts		у	1.00	
Generation Owners	East Coast Power		у			
Generation Owners	Calpine	Richard Felak		у	1.00	
Generation Owners	Astoria Energy LLC					
Generation Owners	American National Power, Inc.					
Generation Owners	AES NY	Christopher Wentlent		у	1.00	
Transmission Owners	Rochester Gas & Electric	Ray Kinney	у	у		
Transmission Owners	Orange & Rockland, Inc.	,	у	,		
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney	,	у		1.00
						1.00
Transmission Owners	National Grid	Wes Yeomans		У		
Transmission Owners	Consolidated Edison	Joe Oates		У		1.00
Transmission Owners	Central Hudson Gas & Electric	John Watzka		у		1.00
Other Suppliers	Williams Energy Marketing & Trading Co.					
Other Suppliers	TransÉnergie U.S. Ltd.		у			
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		у		1.00
Other Suppliers	Strategic Energy LLC	Francis Pullaro		у		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		у		1.00
Other Suppliers	Reliant Energy Services, Inc.	John Reese		у	1.00	
Other Suppliers	PSEG Energy Resources & Trade	Jim Hebson		у	1.00	
Other Suppliers	PP&L Energy Plus					
Other Suppliers	Ontario Power Generation Inc.	Barry Green		у	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		у	1.00	
Other Suppliers	NRG Power Marketing	Tim Foxen		у	1.00	
Other Suppliers	Morgan Stanley Capital Group	TIIITTOXCII		y	1.00	
Other Suppliers	Mirabito Gas & Electric, Inc.	Jim Scheiderich			1.00	+
		Peter Chamberlain		У	1.00	
Other Suppliers	KeySpan Energy Services		у	у		4.00
Other Suppliers	HQ Energy Services	Michel Prevost		у		1.00
Other Suppliers	FPL Energy					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		у	1.00	
Other Suppliers	Exelon Generation - Power Team	David Applebaum		У	1.00	
Other Suppliers	El Paso Merchant Energy	Russel Like		у		1.00
Other Suppliers	ECONnergy	Tom Halleran		у		1.00
Other Suppliers	Dynegy	Alan Foster		у	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dominion Energy Marketing, Inc.					
Other Suppliers	Coral Power, LLC	Matt Picardi		у		
Other Suppliers	Constellation Power Source	Glen McCartney		y		
Other Suppliers	Constellation New Energy Inc.		у			
Other Suppliers	Conectiv					
Other Suppliers	Con Edison Solutions		у			
Other Suppliers	Con Edison Energy		у			
Other Suppliers	Cinergy Capital and Trading		,			
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		у	1.00	
Other Suppliers Other Suppliers	Amerada Hess Corporation	. o.o. Diowii		y	7.00	
Other Suppliers  Other Suppliers		Jim Scheiderich		V	1.00	
	Agway Energy Services, Inc.			у		_
Other Suppliers	Advantage Energy, Inc.	Larry DeWitt		у	1.00	
Other Suppliers	1st Rochdale Cooperative NYC	Larry DeWitt		у	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		у	1.00	
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Erin Hogan		у		1.00
End Use - Large Consumer	Xerox Corporation	Robert Loughney		у	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		у	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		у	1.00	
End Use - Large Consumer	IBM Corporation	Robert Loughney		у	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		у	1.00	
	Metropolitan Transportation Authority	Jesse Samberg		у		1.00
End Use - Large Cons. Gov.	The second secon	John Dowling		у	1.00	
	Refined Sugars, Inc.				4.00	
End Use - Large Cons. Gov.		John Dowling		У	1.00	
End Use - Large Cons. Gov. End Use - Small Consumer End Use - Small Consumer	Refined Sugars, Inc. New York University				1.00	
End Use - Large Cons. Gov. End Use - Small Consumer End Use - Small Consumer End Use - Small Consumer	Refined Sugars, Inc. New York University New York Presbyterian Hospital	John Dowling John Dowling		у		
End Use - Large Cons. Gov.  End Use - Small Consumer	Refined Sugars, Inc. New York University New York Presbyterian Hospital New York Energy Buyers Forum	John Dowling John Dowling Herb Rose		y y	1.00 1.00	
End Use - Large Cons. Gov. End Use - Small Consumer	Refined Sugars, Inc. New York University New York Presbyterian Hospital New York Energy Buyers Forum Mount Sinai Medical Center	John Dowling John Dowling Herb Rose John Dowling		y y y	1.00 1.00 1.00	
End Use - Large Cons. Gov. End Use - Small Consumer	Refined Sugars, Inc. New York University New York Presbyterian Hospital New York Energy Buyers Forum Mount Sinai Medical Center Columbia University	John Dowling John Dowling Herb Rose John Dowling John Dowling		y y y	1.00 1.00 1.00 1.00	
End Use - Large Cons. Gov. End Use - Small Consumer	Refined Sugars, Inc. New York University New York Presbyterian Hospital New York Energy Buyers Forum Mount Sinai Medical Center Columbia University CNYC Inc. (Council of NY Coop & Condo)	John Dowling John Dowling Herb Rose John Dowling John Dowling Herb Rose		y y y y	1.00 1.00 1.00 1.00 1.00	
End Use - Large Cons. Gov. End Use - Small Consumer	Refined Sugars, Inc. New York University New York Presbyterian Hospital New York Energy Buyers Forum Mount Sinai Medical Center Columbia University CNYC Inc. (Council of NY Coop & Condo) Citizens Advisory Panel	John Dowling John Dowling Herb Rose John Dowling John Dowling Herb Rose Larry DeWitt		y y y y y	1.00 1.00 1.00 1.00 1.00 1.00	
End Use - Large Cons. Gov. End Use - Small Consumer	Refined Sugars, Inc. New York University New York Presbyterian Hospital New York Energy Buyers Forum Mount Sinai Medical Center Columbia University CNYC Inc. (Council of NY Coop & Condo) Citizens Advisory Panel Building and Realty Institute	John Dowling John Dowling Herb Rose John Dowling John Dowling Herb Rose Larry DeWitt Herb Rose		y y y y y y	1.00 1.00 1.00 1.00 1.00 1.00 1.00	
End Use - Large Cons. Gov. End Use - Small Consumer	Refined Sugars, Inc. New York University New York Presbyterian Hospital New York Energy Buyers Forum Mount Sinal Medical Center Columbia University CNYC Inc. (Council of NY Coop & Condo) Citizens Advisory Panel Building and Realty Institute Beth Israel Health Care System	John Dowling John Dowling Herb Rose John Dowling John Dowling John Dowling Herb Rose Larry DeWitt Herb Rose John Dowling		y y y y y y y	1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	
End Use - Large Cons. Gov. End Use - Small Consumer	Refined Sugars, Inc. New York University New York Presbyterian Hospital New York Energy Buyers Forum Mount Sinai Medical Center Columbia University CNYC Inc. (Council of NY Coop & Condo) Citizens Advisory Panel Building and Realty Institute	John Dowling John Dowling Herb Rose John Dowling John Dowling Herb Rose Larry DeWitt Herb Rose		y y y y y y	1.00 1.00 1.00 1.00 1.00 1.00 1.00	

# New York Independent System Operator Management Committee - September 17, 2003

Motion: Motion #5

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	<b> </b>	✓	21.50	5.00	0.00	2	21.50	0.00
Other Suppliers	21.5	<b>/</b>	<b>√</b>	21.50	14.00	5.00	2	15.84	5.66
Other Suppliers	21.5	•	•	21.50	14.00	5.00	2	15.64	5.00
Transmission Owners	20.0	✓	✓	20.00	0.00	4.00	0	0.00	20.00
End Use Consumer			✓						
Large Consumer	9.0	✓		9.00	5.00	0.00	0	9.00	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00
Small Consumer	4.5	✓	✓	4.50	2.00	9.00	0	0.82	3.68
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80
Public Power			✓						
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.00	0.00
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00
			1	-				<u> </u>	
			5	100.00	39.00	23.00	4	58.86	41.14
				100.00 No	ormalized	to 100% :		58.86	41.14

# **New York Independent System Operator**

Management Committee - September 17, 2003

#### Motion Motion #5

Sector	Organization	Representative	Δffiliate	Present	For	Against
Public Power - Authorities	New York Power Authority	William Palazzo	,are	y Y	. 01	1.00
Public Power - Authorities	Long Island Power Authority	Jim Parmelee		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	1.00
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		у	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Paul Pallas		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		у	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Hubert Bianco		у	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		у	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Paul Pallas		у	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		у	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Paul Pallas		у	1.00	
Generation Owners	TransCanada Power Marketing					
Generation Owners	Sithe Energies, Inc.	David Applebaum	У	у		
Generation Owners	PG&E Generating					
Generation Owners	Orion Power New York	John Reese	у	у		
Generation Owners	Mirant New York, Inc.	Doreen Saia		у	1.00	
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		у		
Generation Owners	Indeck Energy Services	Mark Younger		у	1.00	
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		у	1.00	
Generation Owners	Edison Mission Marketing & Trading	William Roberts		у		
Generation Owners	East Coast Power		У			
Generation Owners	Calpine	Richard Felak		у	1.00	
Generation Owners	Astoria Energy LLC					
Generation Owners	American National Power, Inc.					
Generation Owners	AES NY	Christopher Wentlent		у	1.00	
Transmission Owners	Rochester Gas & Electric	Ray Kinney	у	у		
Transmission Owners	Orange & Rockland, Inc.		у			
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		у		1.00
Transmission Owners	National Grid	Wes Yeomans		у		1.00
Transmission Owners	Consolidated Edison	Joe Oates		у		1.00
Transmission Owners	Central Hudson Gas & Electric	John Watzka		у		1.00
Other Suppliers	Williams Energy Marketing & Trading Co.					
Other Suppliers	TransÉnergie U.S. Ltd.		у			
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		у	1.00	
Other Suppliers	Strategic Energy LLC	Francis Pullaro		у		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		у		1.00
Other Suppliers	Reliant Energy Services, Inc.	John Reese		у	1.00	
Other Suppliers	PSEG Energy Resources & Trade	Jim Hebson		У	1.00	
Other Suppliers	PP&L Energy Plus	Danie Caran			4.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		У	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		У	1.00	
Other Suppliers	NRG Power Marketing	Tim Foxen		у	1.00	
Other Suppliers	Morgan Stanley Capital Group	lim Cohoidariah		.,	1.00	
Other Suppliers	Mirabito Gas & Electric, Inc.	Jim Scheiderich Peter Chamberlain		У	1.00	
Other Suppliers Other Suppliers	KeySpan Energy Services	Michel Prevost	У	У		1.00
Other Suppliers Other Suppliers	HQ Energy Services FPL Energy	Wildlei Flevost		У		1.00
Other Suppliers Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		.,	1.00	
Other Suppliers	Exelon Generation - Power Team	David Applebaum		y	1.00	
Other Suppliers	El Paso Merchant Energy	Russel Like		y	1.00	1.00
Other Suppliers	ECONnergy ECONnergy	Tom Halleran		y		1.00
Other Suppliers	Dynegy	Alan Foster		y	1.00	1.00
Other Suppliers	Duke Energy North America, LLC	7 Harri Cotor		,	1.00	
Other Suppliers	Dominion Energy Marketing, Inc.					
Other Suppliers	Coral Power, LLC	Matt Picardi		у		
Other Suppliers	Constellation Power Source	Glen McCartney		y		
Other Suppliers	Constellation New Energy Inc.		у	,		
Other Suppliers	Conectiv		,			
Other Suppliers	Con Edison Solutions		у			
Other Suppliers	Con Edison Energy		у			
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		у	1.00	
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		у	1.00	
Other Suppliers	Advantage Energy, Inc.	Larry DeWitt		y	1.00	
Other Suppliers	1st Rochdale Cooperative NYC	Larry DeWitt		у	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		у		1.00
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Erin Hogan		у		1.00
End Use - Large Consumer	Xerox Corporation	Robert Loughney		у	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		у	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		у	1.00	
End Use - Large Consumer	IBM Corporation	Robert Loughney		у	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		у	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		у		1.00
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		у		1.00
End Use - Small Consumer	New York University	John Dowling		у		1.00
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		у		1.00
End Use - Small Consumer	New York Energy Buyers Forum	Herb Rose		у		1.00
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		у		1.00
End Use - Small Consumer	Columbia University	John Dowling		у		1.00
= 0	CNYC Inc. (Council of NY Coop & Condo)	Herb Rose		у		1.00
End Use - Small Consumer		Larry DeWitt		у	1.00	
End Use - Small Consumer	Citizens Advisory Panel					
	Citizens Advisory Panel Building and Realty Institute	Herb Rose		y		1.00
End Use - Small Consumer End Use - Small Consumer End Use - Small Consumer	Building and Realty Institute Beth Israel Health Care System	Herb Rose John Dowling				1.00 1.00
End Use - Small Consumer End Use - Small Consumer	Building and Realty Institute	Herb Rose		у	1.00	