

Operations Performance Metrics Monthly Report



December 2011 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before January 10, 2011.

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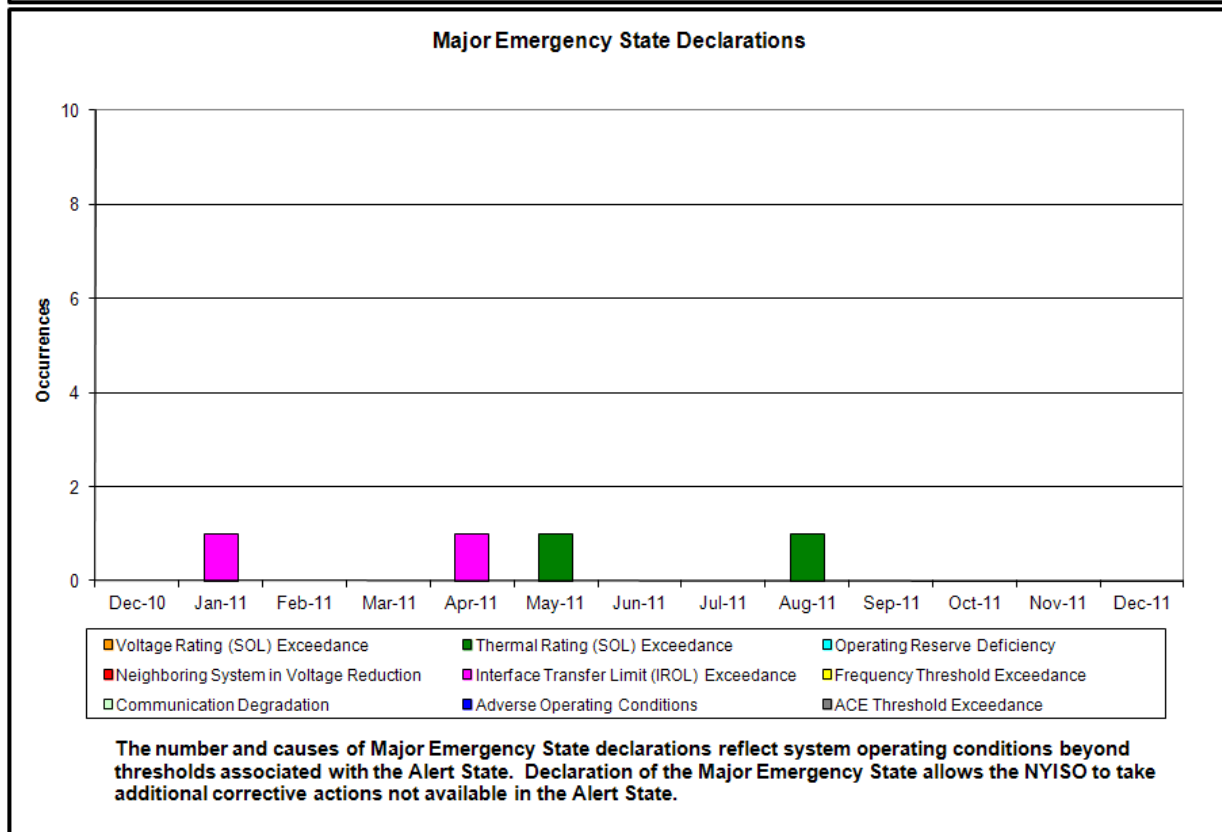
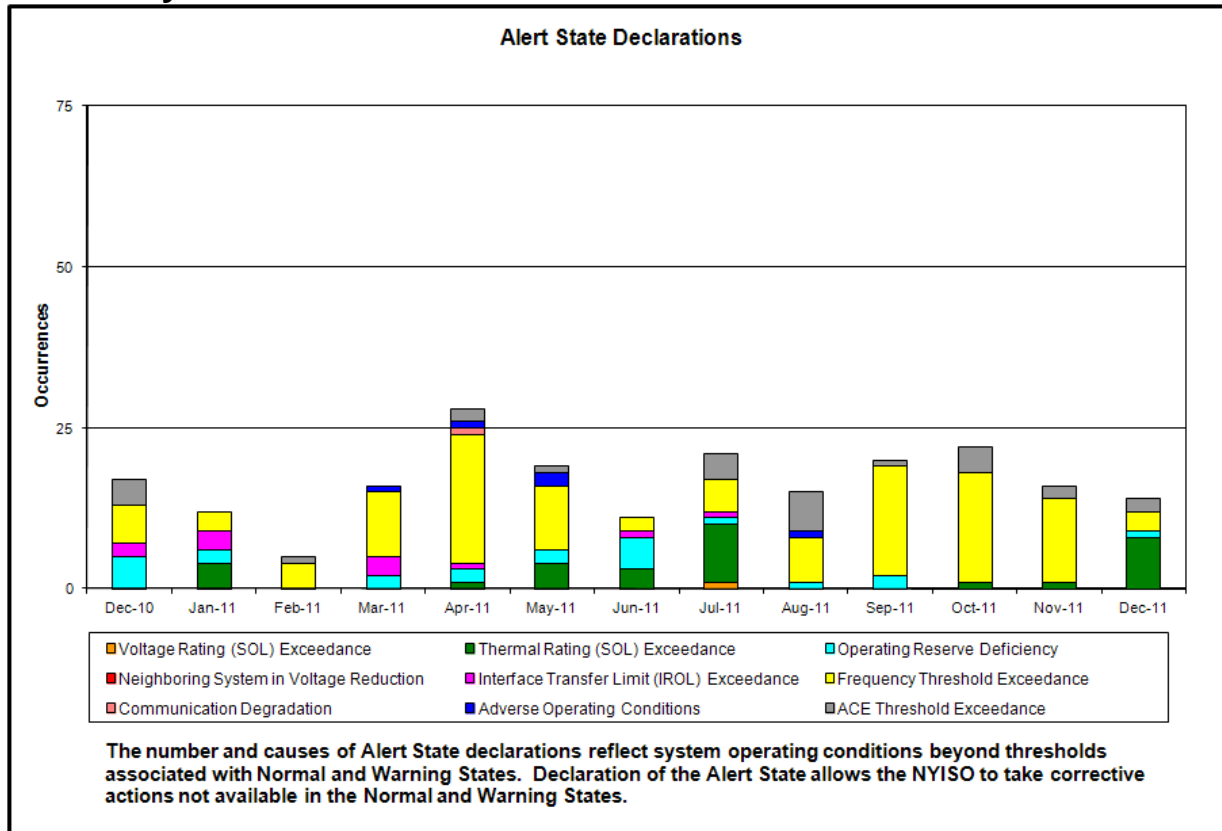
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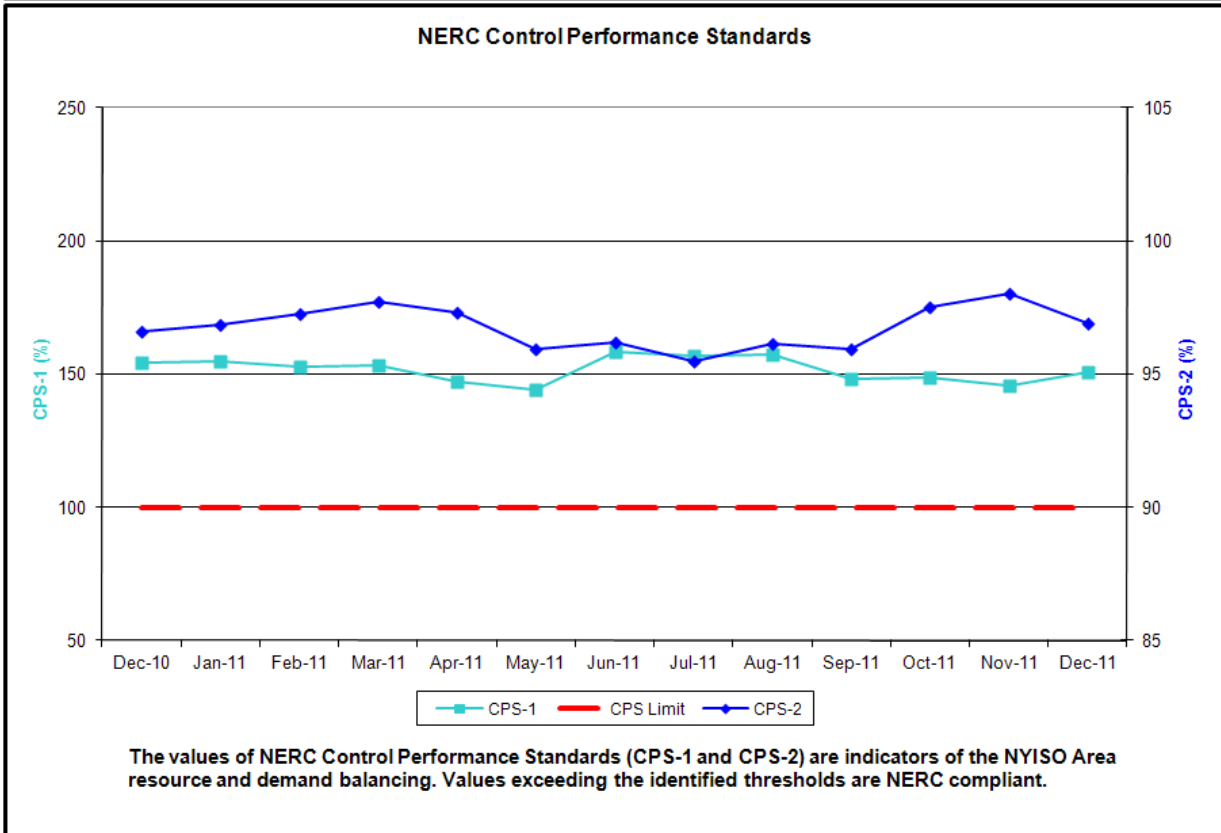
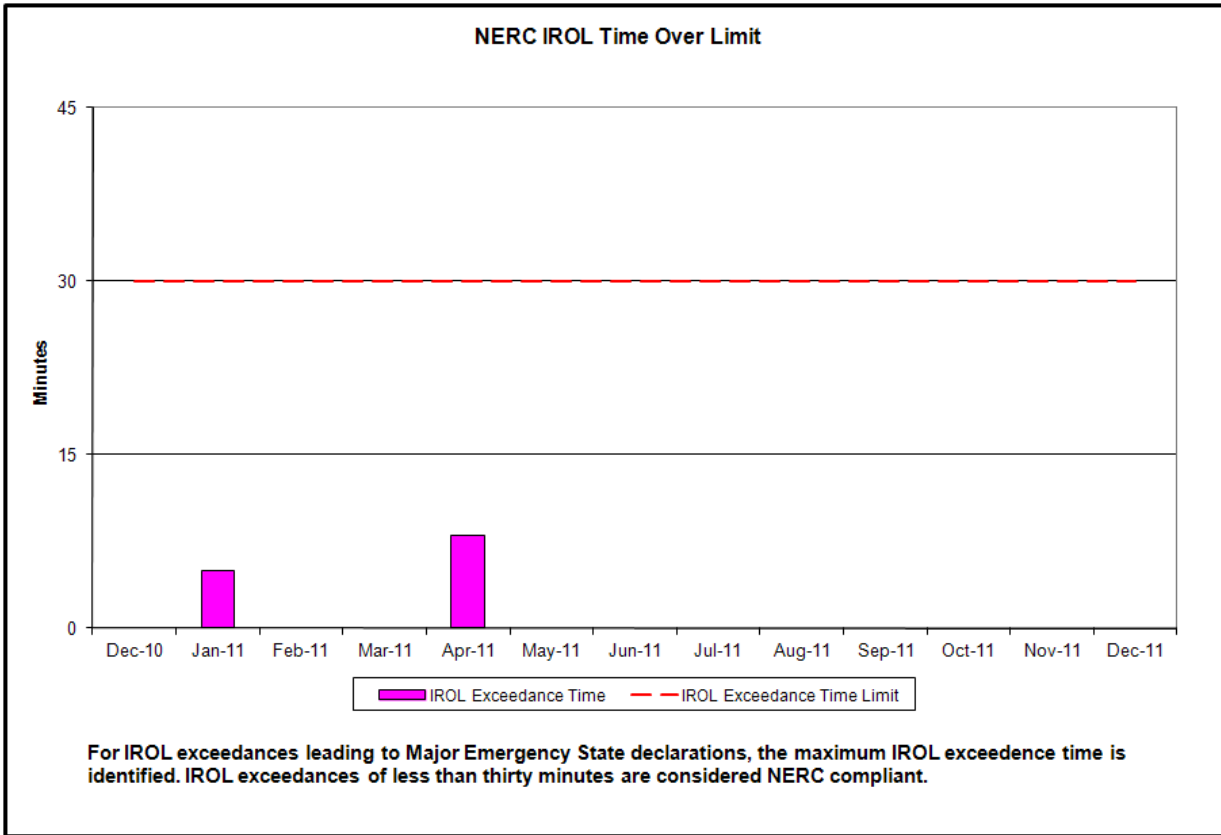
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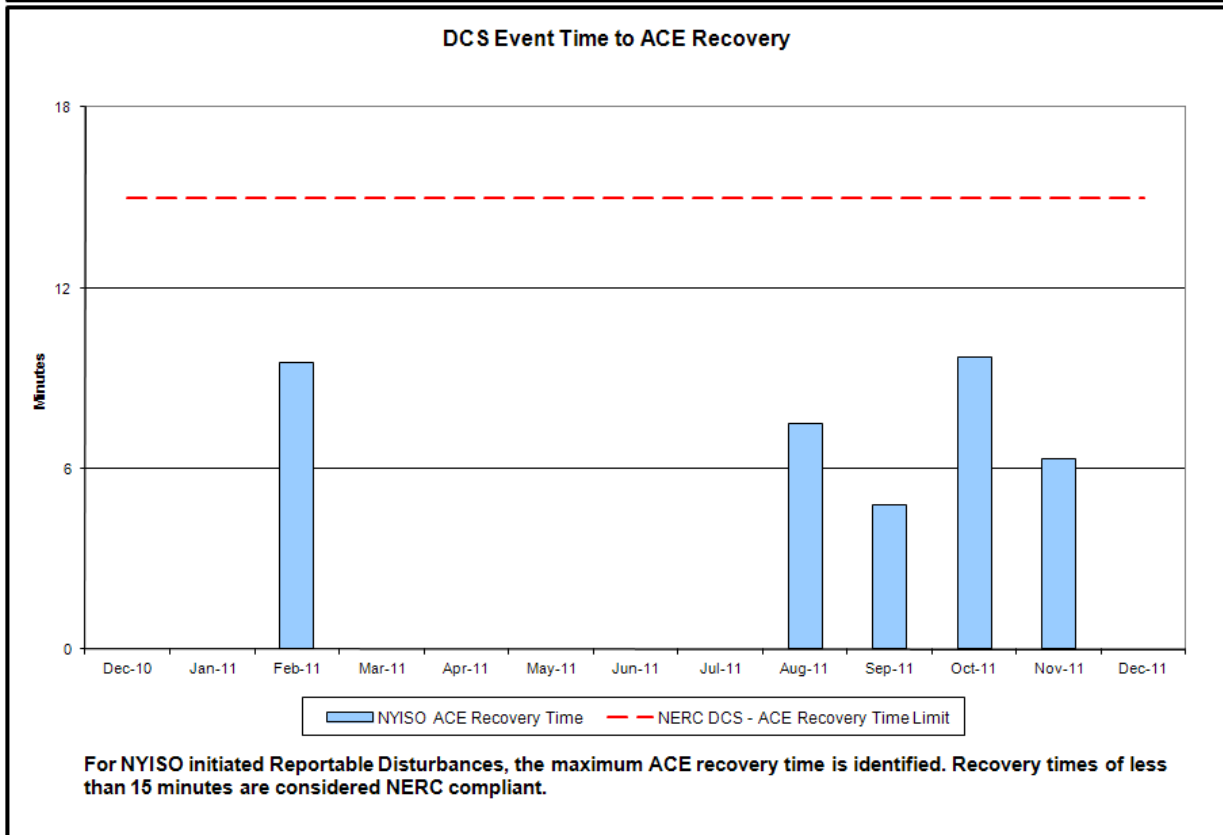
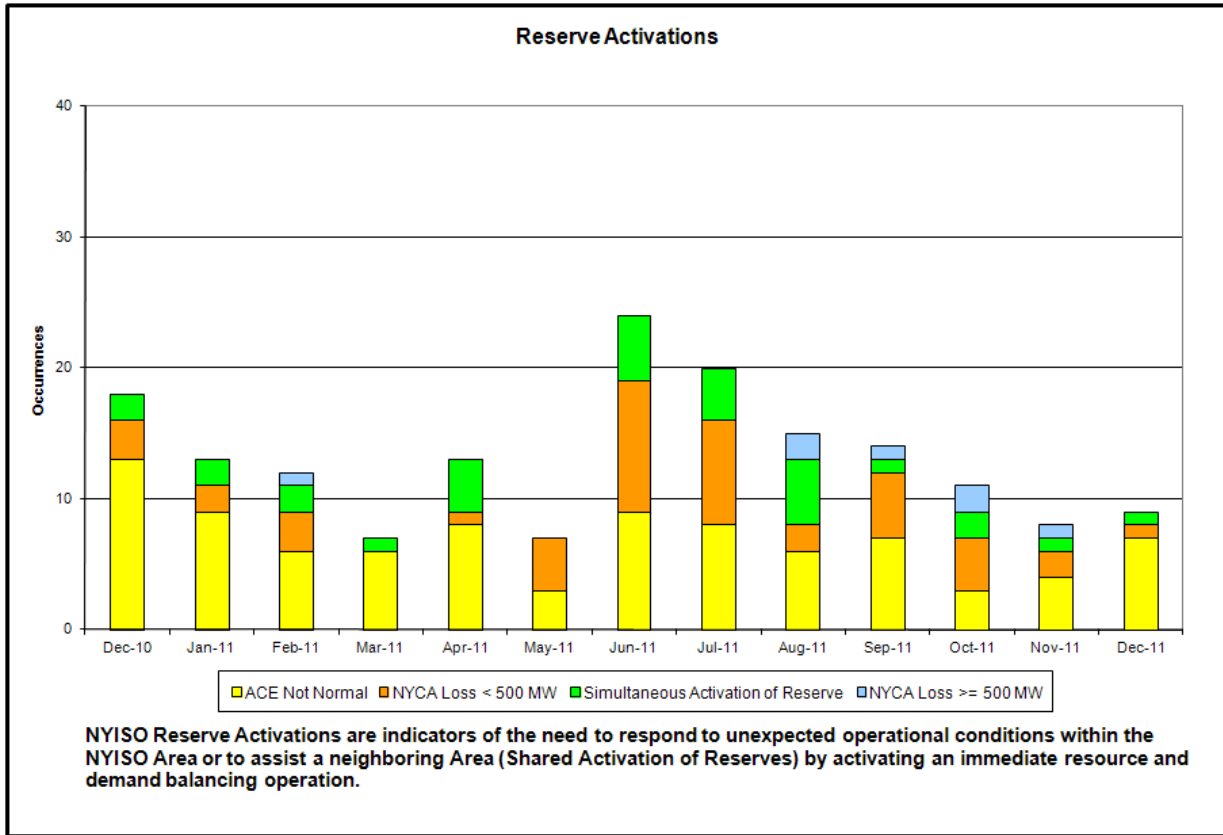
December 2011 Operations Performance Highlights

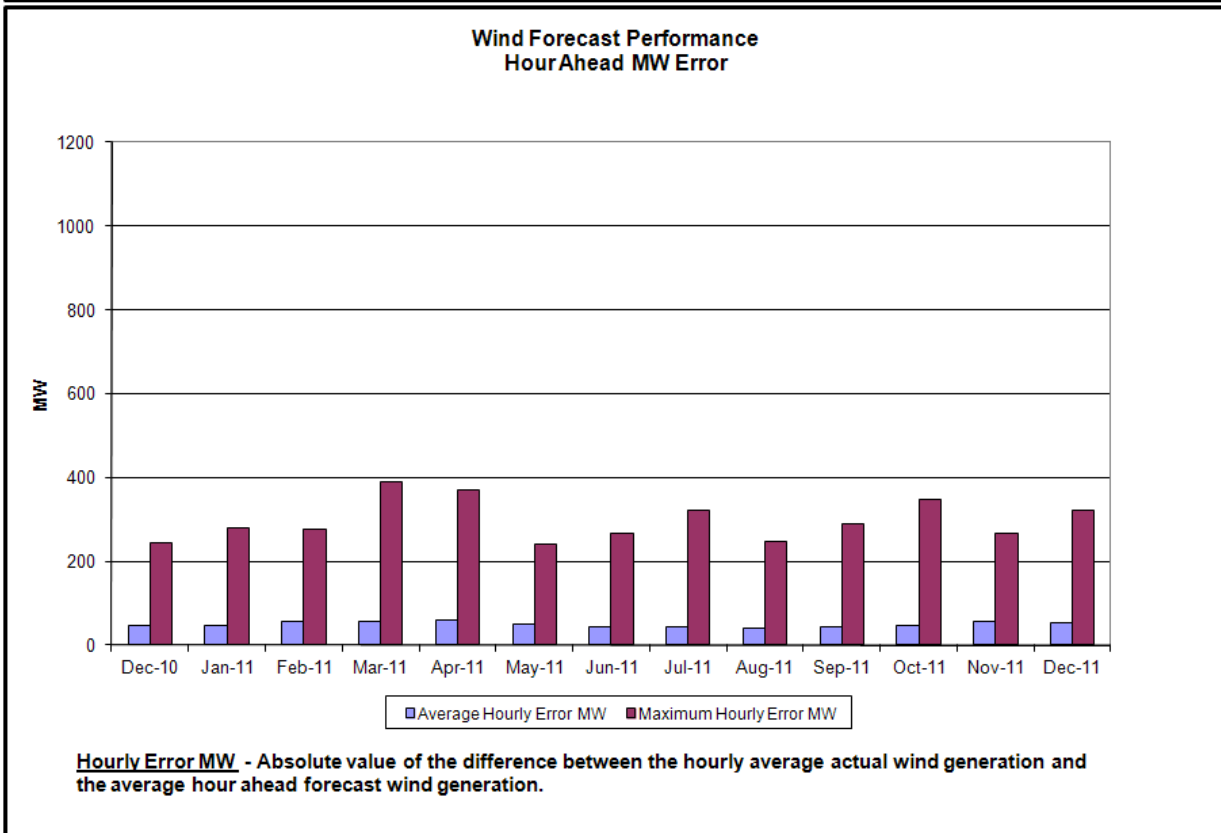
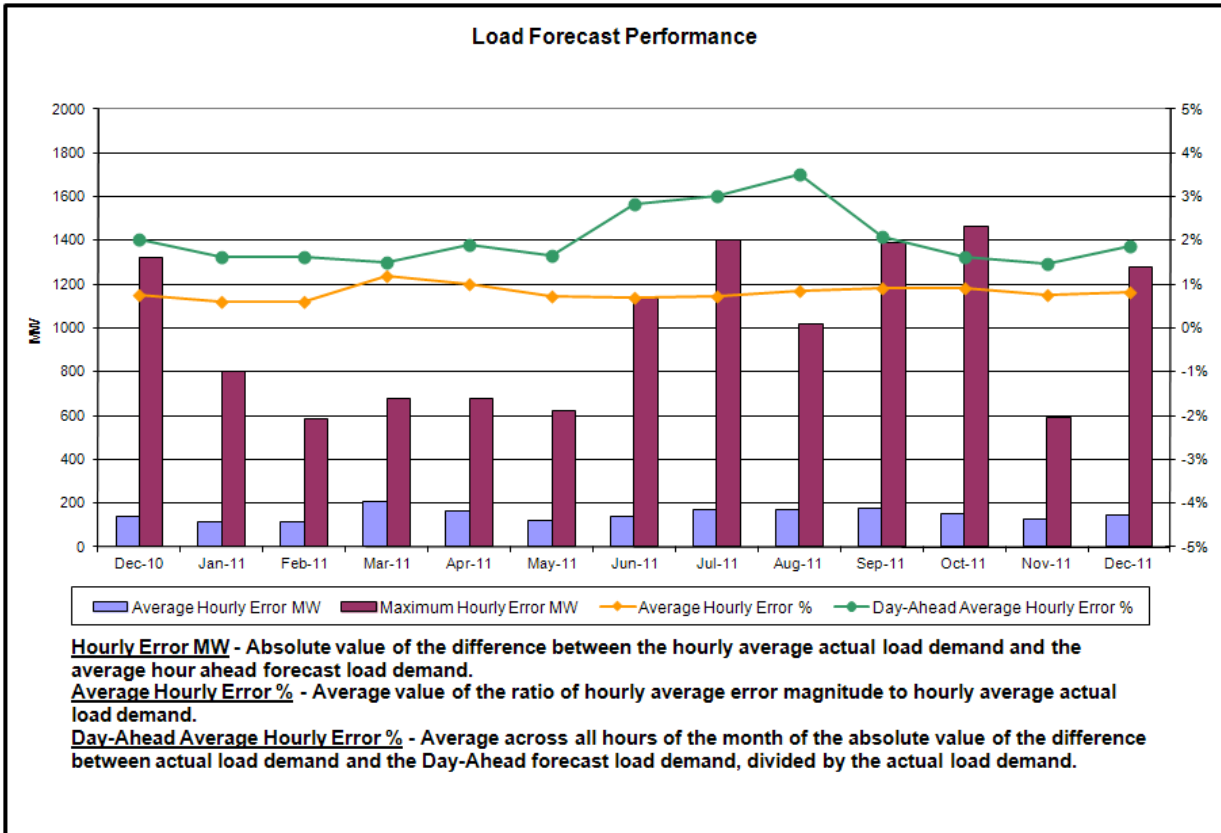
- Peak load of 22,880 MW occurred on 12/19/2011 HB 17
- All-time winter capability period peak load of 25,541 MW occurred on 12/20/2004 HB 17
- 0 hours of Thunder Storm Alerts were declared.
- **Average Lake Erie Loop Flows are Clockwise**
 - 87 hours of NERC TLR level 3 curtailments

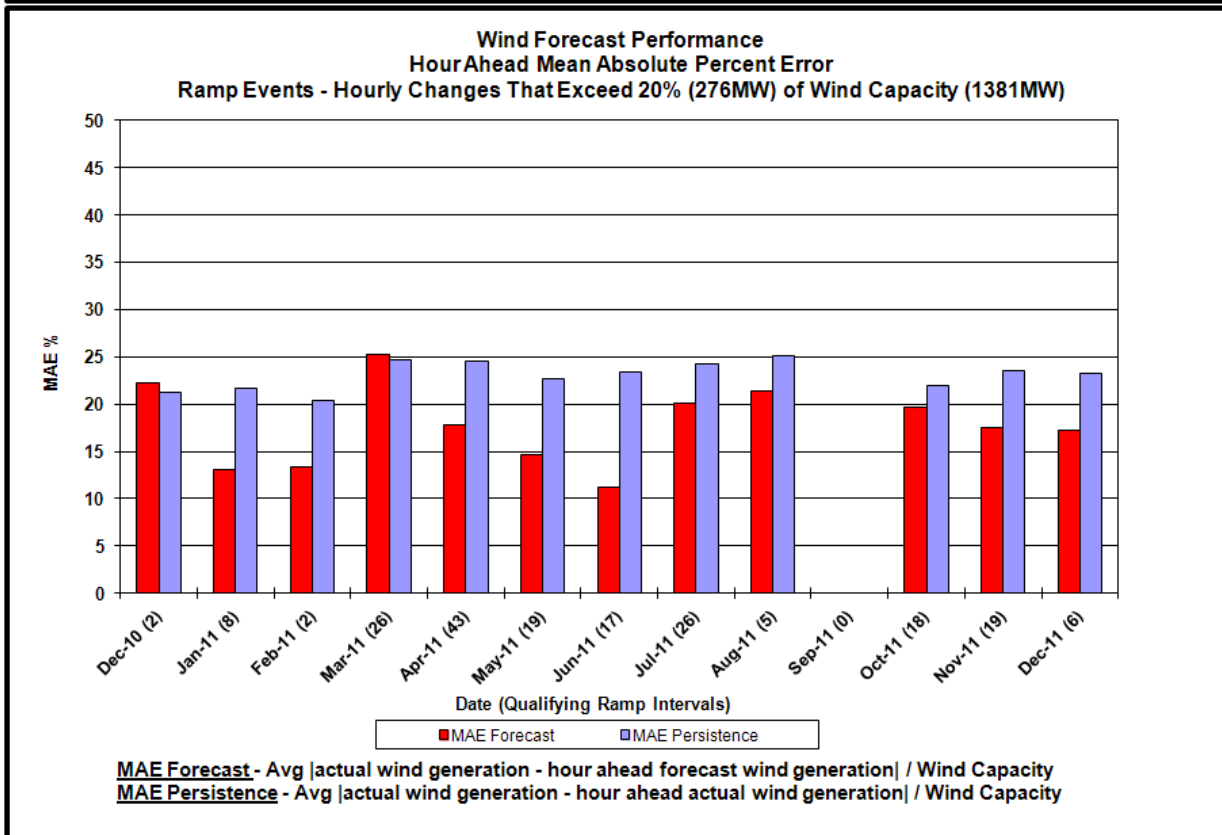
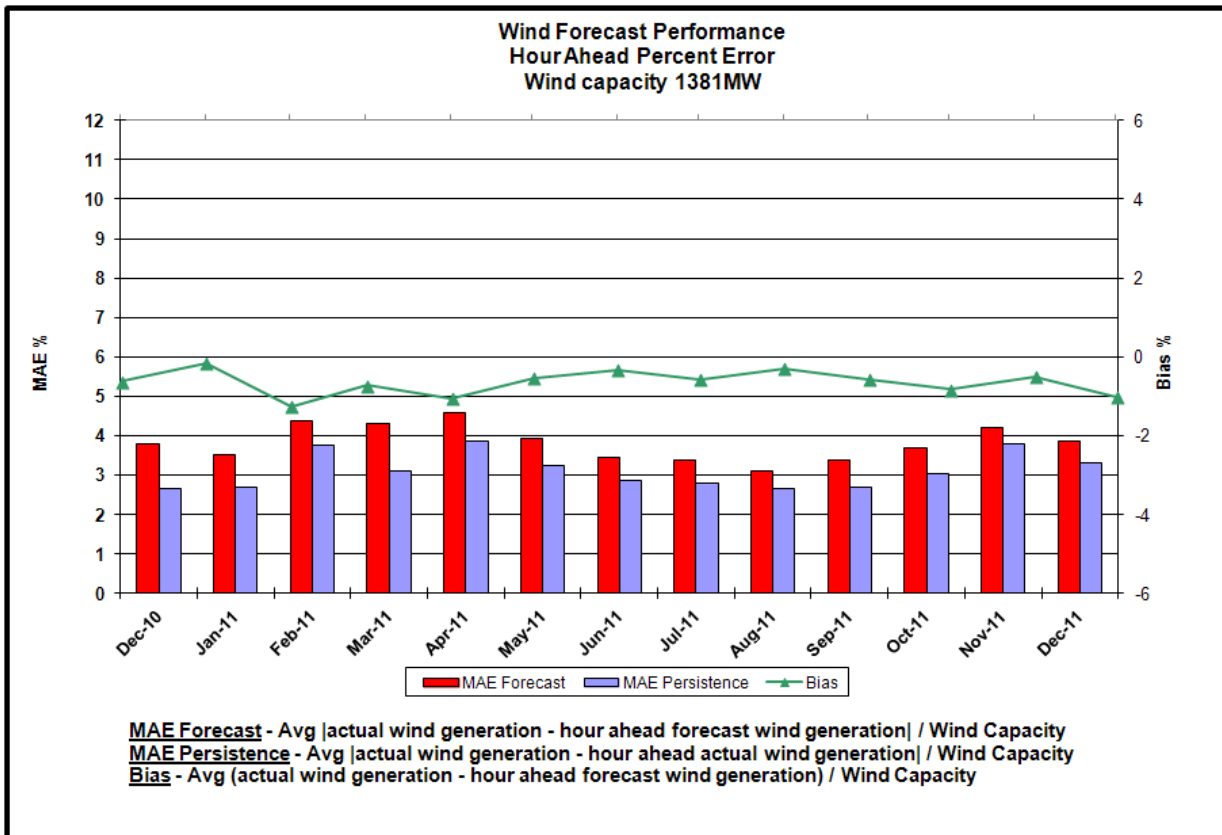
Reliability Performance Metrics

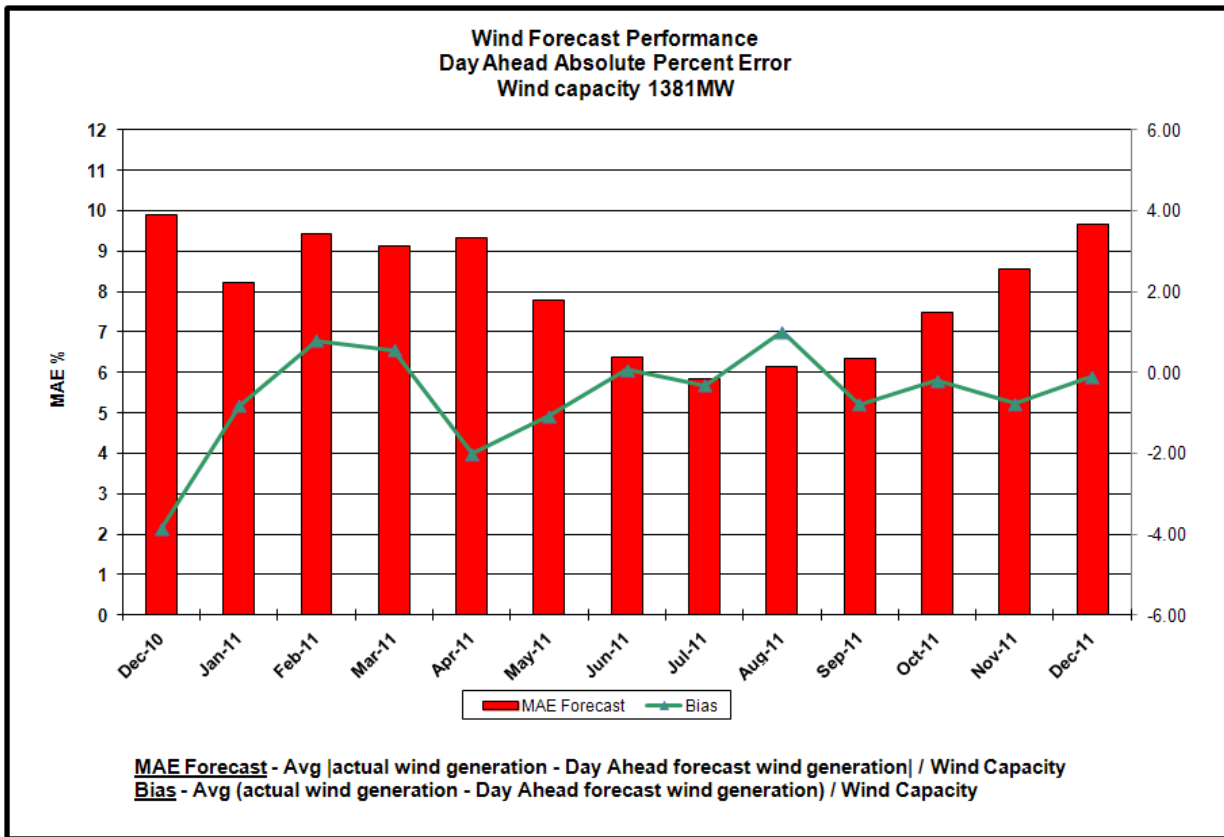


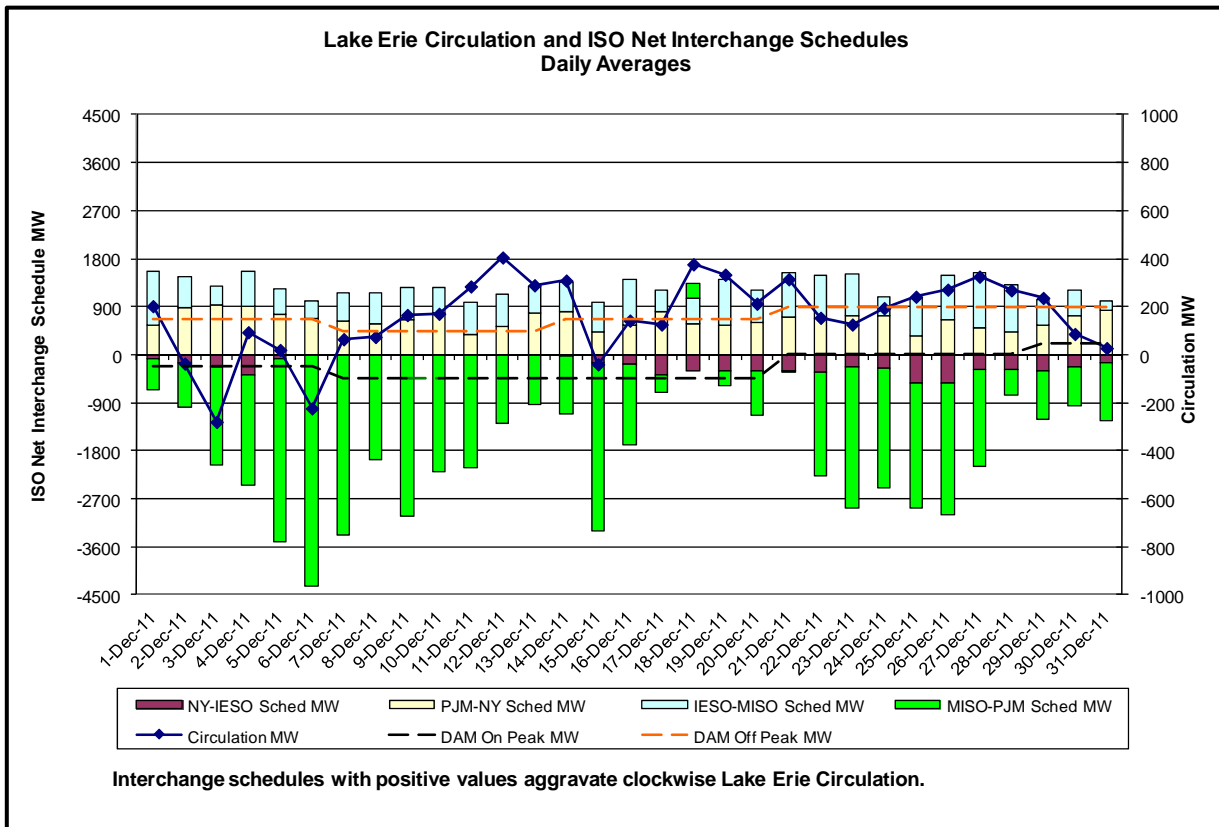
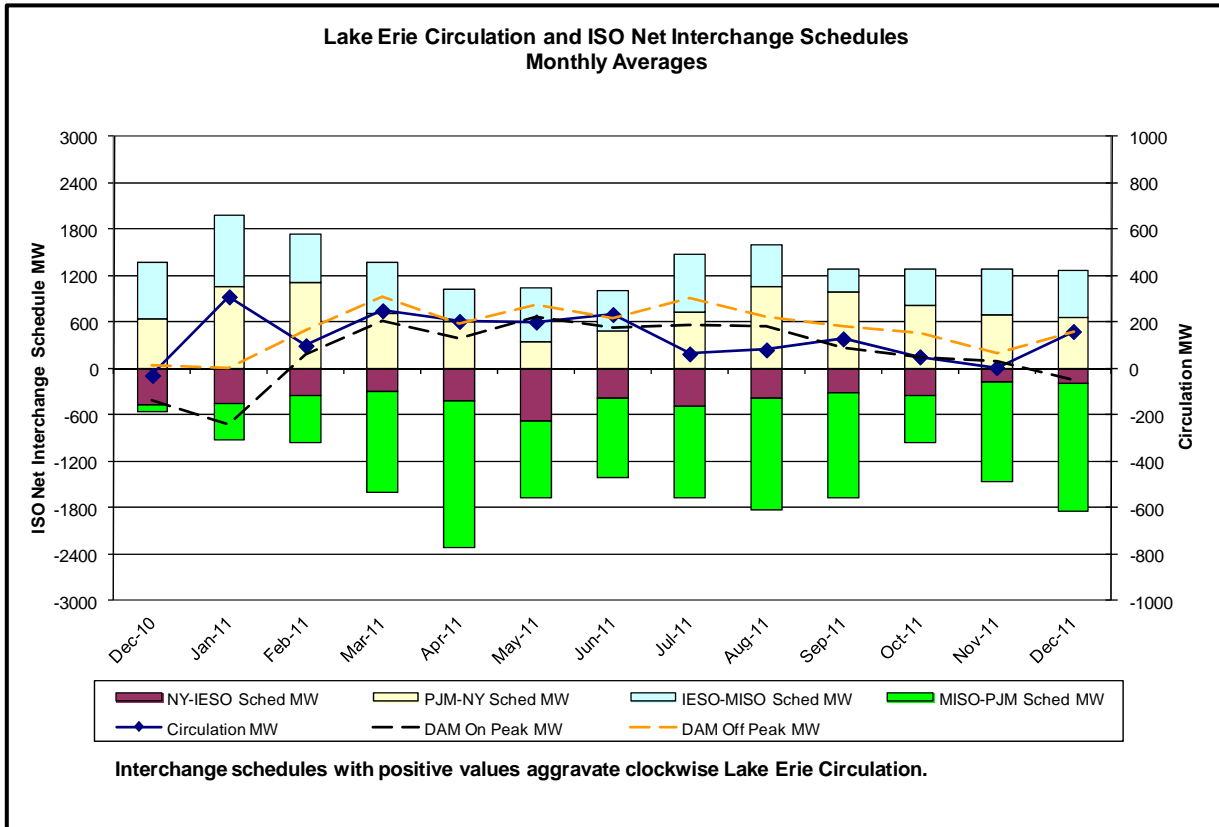




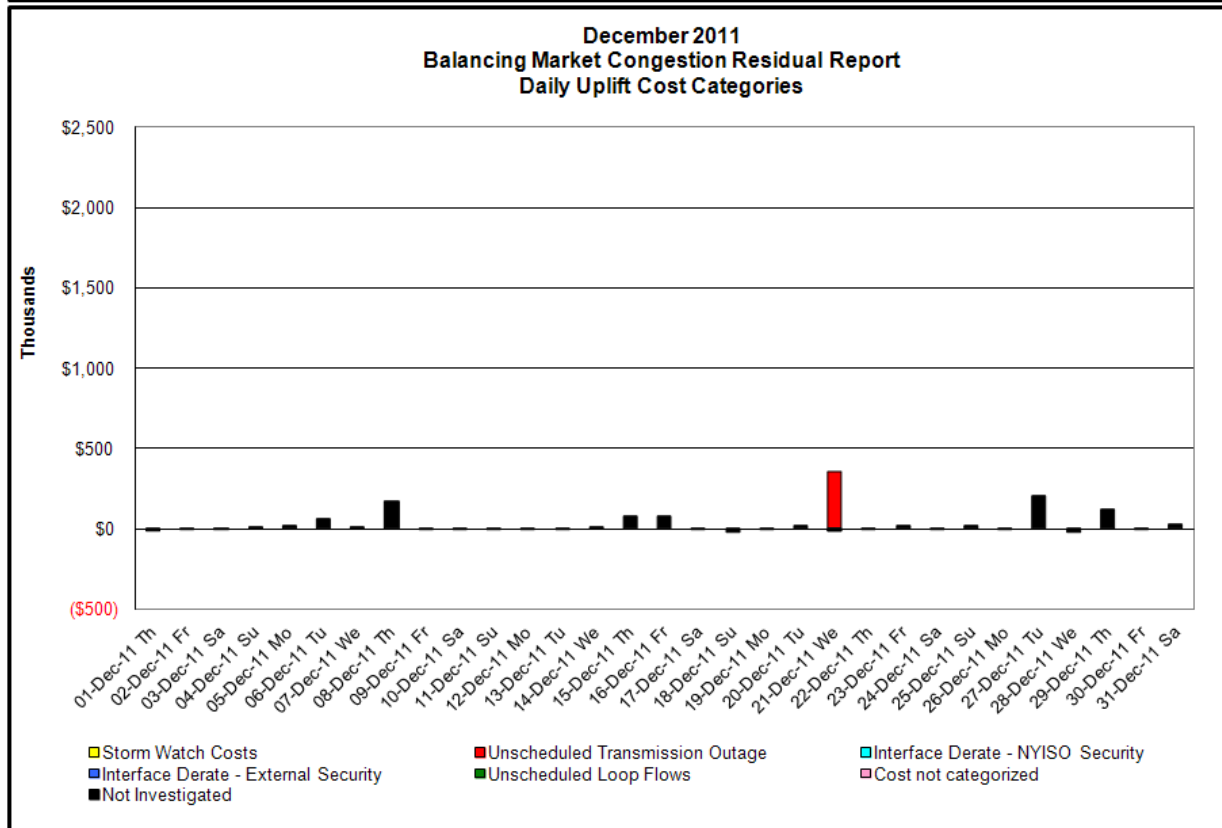
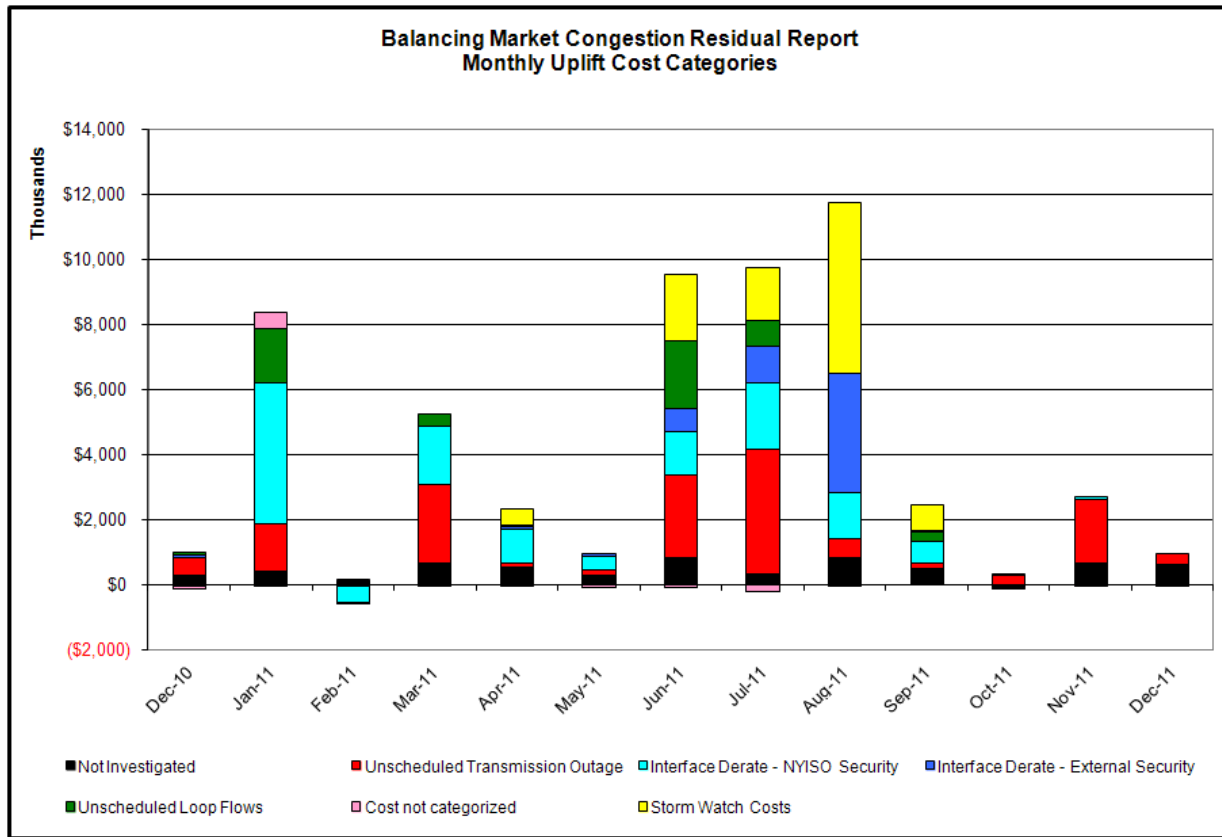








Market Performance Metrics



Day's investigated in December: 21

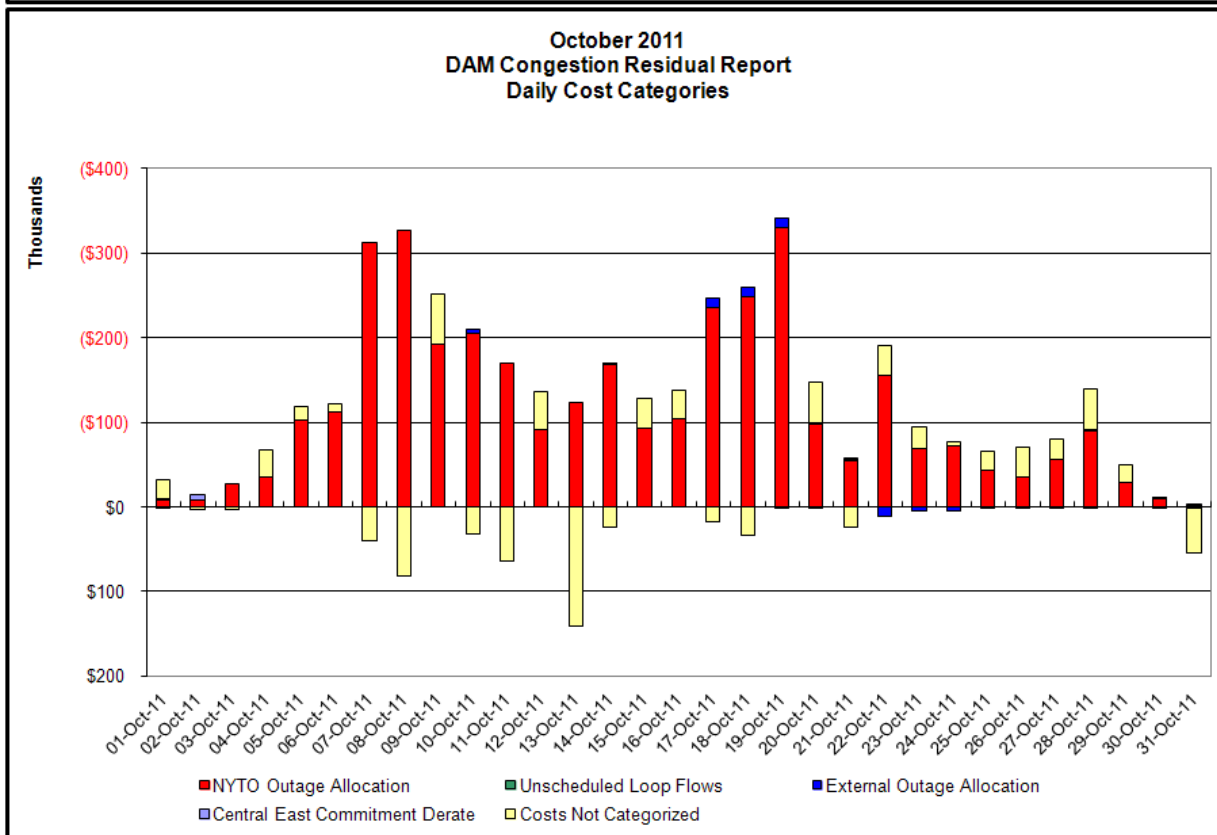
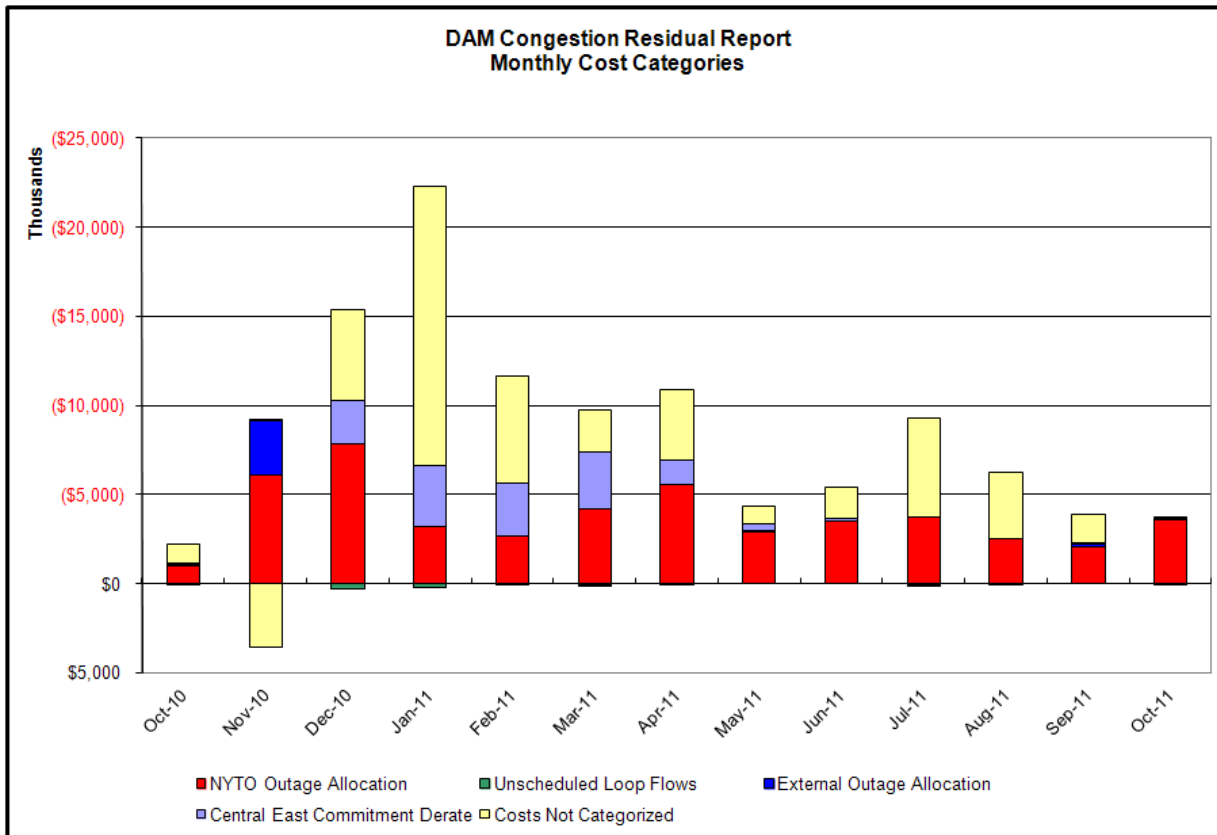
Event	Date (yyyymmdd)	Hours	Description
	12/21/2011	0-1, 4-11	Forced outage Gowanus-GoethalsN 345kV (#25), Gowanus-Farragut 345kV (#41), Greenwood-Gowanus 138kV (#42231)
	12/21/2011	20-22	Forced outage Sprainbrook CB 345kV (#RNS3)
	12/21/2011	18,23	NYCA DNI Ramp Limit
	12/21/2011	11	Derate Astoria West/Queensbridge
	12/21/2011	14,17	Uprate Freshkills-Willowbrook 138kV (29211-2)
	12/21/2011	20	Derate Greenwood/Staten Island
	12/21/2011	19	Uprate West 49th St-Sprainbrook 345kV (#M51) for Sprainbrook RS4 w/RNS3
	12/21/2011	23	HQ_Chateauguay DNI Ramp Limit

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit AVR Outages
Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Clockwise Lake Erie Loop Flows greater than 125 MW

Monthly Balancing Market Congestion Report Assumptions/Notes

- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) At a minimum those days with \$ 100 K/HR, shortfall of \$200 K/Day or more, or surplus of \$ 100 K/Day or more are investigated
- 3) Uplift costs associated with multiple event types are apportioned equally by hour
- 4) Investigations began with Dec 2008. Prior months are reported as Not Investigated.



Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
Unscheduled Loop Flows	All TO by Monthly Allocation Factor	Residual impact of Lake Erie circulation, MW difference between the DAM and TCC Auction.	Lake Erie Loop Flow Assumptions
External Outage Allocation	All TO by Monthly Allocation Factor	Direct allocation to transmission equipment status change caused by change in status of external equipment.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	

