

NYISO President's Report

*Management Committee Meeting
January 20, 2010*

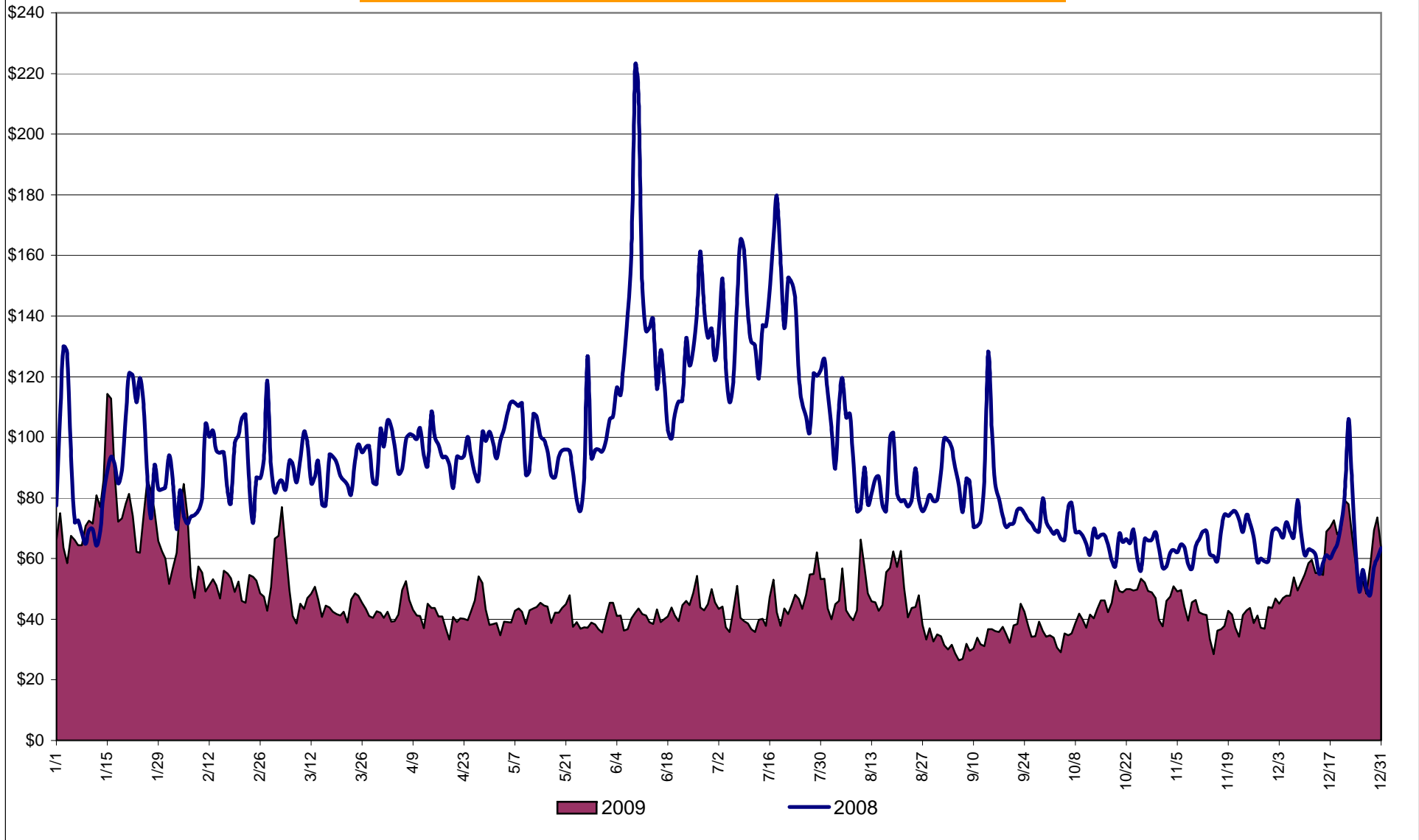
Report Items

- Market Performance Highlights – For Information Only
- Uplift
- 2009 Incentive Goals
- Eastern Interconnection Planning Collaborative

Market Performance Highlights for December 2009

- **LBMP for December is \$55.63/MWh, up from \$37.88/MWh in November 2009.**
 - Average monthly cost is \$59.50/MWh, up from \$41.40/MWh in November 2009.
 - Day Ahead and Real Time LBMPs have increased from November 2009.
- **Average daily sendout is 447GWh/day in December, up from 401GWh/day in November 2009 and lower than the December 2008 sendout of 452GWh/day.**
- **Gas prices are up this month while other fuel prices are slightly down or comparable to last month.**
 - Kerosene is \$15.14/MMBtu, comparable to \$15.15/MMBtu in November.
 - No. 2 Fuel Oil is \$14.00/MMBtu, comparable to \$14.06/MMBtu in November.
 - No. 6 Fuel Oil is \$11.89/MMBtu, down slightly from \$12.12/MMBtu in November.
 - Natural Gas is \$6.90/MMBtu, up from \$3.97/MMBtu in November.
- **Uplift per MWh is up from the previous month.**
 - **Uplift (not including NYISO cost of operations) is \$1.45/MWh, up from \$1.10/MWh in November.**
 - No Thunderstorms Alerts were called in November (\$0.00/MWh)
 - The Local Reliability Share is \$0.78/MWh
 - The Other Share is \$0.67/MWh
 - **Total uplift (Schedule 1 components including NYISO Cost of Operations) of \$30.9 million in December is higher than in November 2009 (\$21.9 million).**
 - Due to Unscheduled Forced transmission Outages on December 15-19, 2009, uplift costs have significantly increased

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
 2008 Annual Average \$95.31/MWh
 December 2008 YTD Average \$95.31/MWh
 December 2009 YTD Average \$48.63/MWh



* Excludes ICAP payments.

NYISO Average Cost/MWh (Energy and Ancillary Services) *
from the LBMP Customer point of view

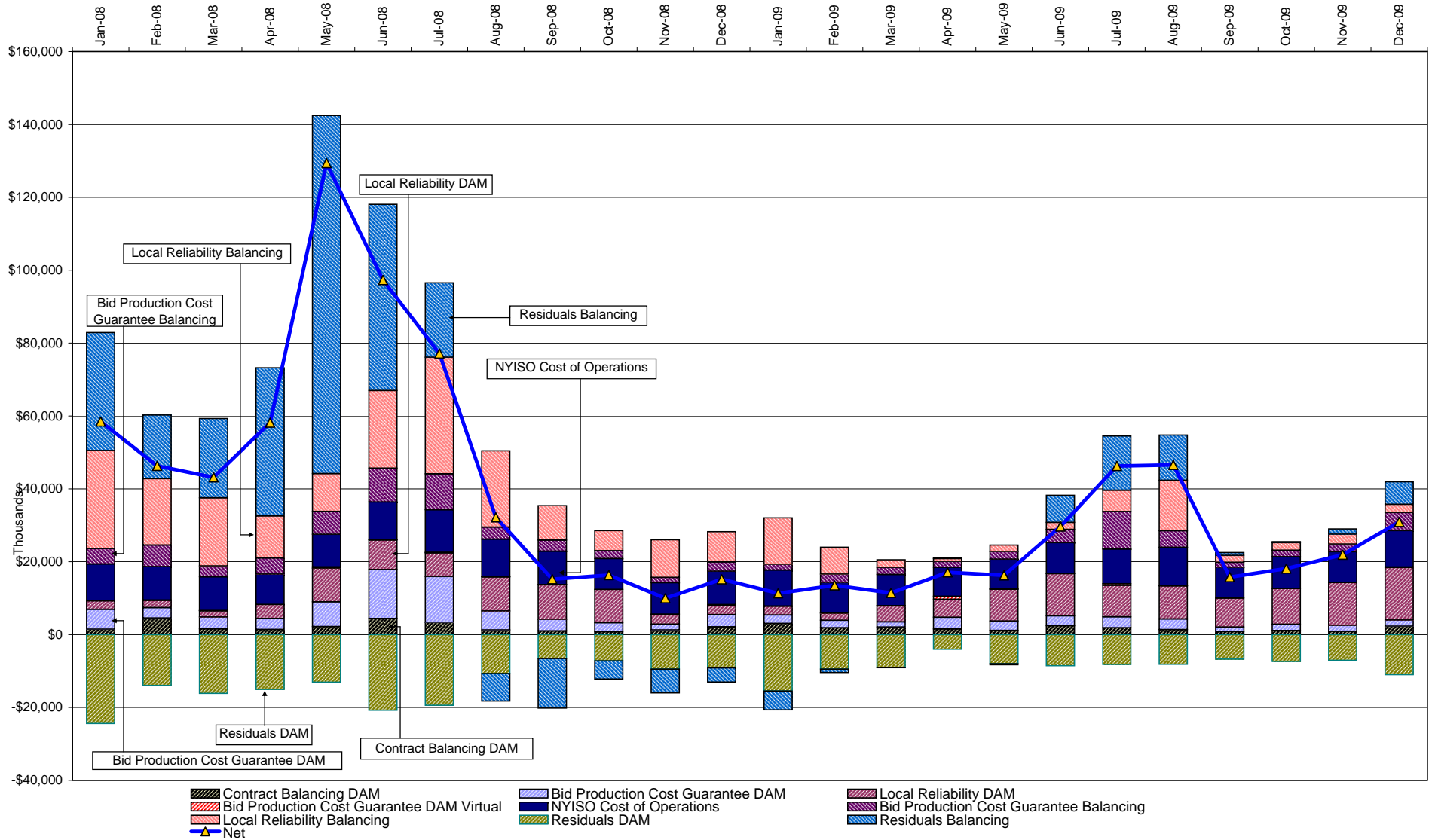
2009	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	73.30	52.75	45.64	39.66	37.83	39.01	40.68	43.64	31.74	39.73	37.88	55.63
NTAC	0.45	0.53	0.36	0.87	0.58	0.77	0.63	0.61	0.62	0.65	0.81	0.76
Reserve	0.26	0.35	0.31	0.24	0.30	0.23	0.24	0.16	0.24	0.26	0.20	0.21
Regulation	0.45	0.48	0.55	0.37	0.31	0.37	0.29	0.24	0.32	0.44	0.38	0.42
NYISO Cost of Operations	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.69	0.69	0.69
Uplift	0.11	0.41	0.21	0.67	0.64	1.66	2.52	2.33	0.57	0.75	1.10	1.45
Uplift: TSA Share	-	-	0.00	0.02	0.02	0.43	0.70	0.40	-	-	-	-
Uplift: Local Reliability Share	0.15	0.28	0.12	0.22	0.41	0.75	0.79	1.14	0.36	0.49	0.73	0.78
Uplift: Other Share	(0.04)	0.13	0.09	0.43	0.21	0.48	1.03	0.79	0.21	0.25	0.37	0.67
Voltage Support and Black Start	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34	0.34
Avg Monthly Cost	75.55	55.50	48.06	42.81	40.65	43.03	45.35	47.97	34.49	42.86	41.40	59.50
Avg YTD Cost	75.55	66.83	60.97	56.83	53.90	52.07	50.97	50.48	48.65	48.09	47.56	48.63

2008	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	87.00	85.62	85.28	91.20	87.20	128.17	131.34	85.61	80.16	63.61	62.54	63.73
NTAC	0.34	0.43	0.41	0.62	0.48	0.78	1.04	0.66	0.69	0.58	1.28	0.63
Reserve	0.38	0.48	0.55	0.46	0.34	0.27	0.28	0.25	0.27	0.35	0.27	0.26
Regulation	0.54	0.57	0.61	0.53	0.50	0.52	0.44	0.49	0.54	0.53	0.49	0.44
NYISO Cost of Operations	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63
Uplift	3.10	2.48	2.01	2.58	8.53	5.52	3.54	1.39	0.43	0.59	0.11	0.41
Voltage Support and Black Start	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38
Avg Monthly Cost	92.37	90.58	89.87	96.40	98.07	136.26	137.65	89.41	83.08	66.67	65.69	66.48
Avg YTD Cost	92.37	91.52	90.98	92.26	93.37	101.31	107.98	105.57	103.30	100.31	97.63	95.31

* Excludes ICAP payments.

These numbers reflect the true-ups thru June 2009.

NYISO Dollar Flows - Uplift- OATT Schedule 1 components - Data through December 31, 2009



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.
 DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.
 DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

2009	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	14,570,391	12,511,009	13,160,913	12,121,505	12,324,218	13,159,069	14,549,784	15,547,976	12,761,517	12,385,591	12,446,286	14,046,621
DAM LSE Internal LBMP Energy Sales	45%	44%	46%	47%	43%	48%	51%	53%	53%	50%	47%	46%
DAM External TC LBMP Energy Sales	4%	2%	1%	1%	2%	2%	1%	1%	1%	1%	2%	3%
DAM Bilateral - Internal Bilaterals	45%	47%	45%	45%	48%	43%	42%	40%	39%	43%	44%	43%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	4%	5%	5%	5%	5%	5%	5%	5%	5%	4%	5%	5%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%	1%	1%	1%	1%	2%	2%	1%
DAM Bilateral - Wheel Through Bilaterals	0%	0%	0%	0%	1%	1%	1%	1%	1%	1%	1%	1%
Balancing Energy Market MWh	699,813	282,553	70,320	152,623	272,508	-115,653	131,797	560,816	171,381	237,512	-168,889	432,170
Balancing Energy LSE Internal LBMP Energy Sales	56%	39%	-111%	-31%	28%	-247%	-99%	65%	7%	54%	-124%	49%
Balancing Energy External TC LBMP Energy Sales	38%	46%	150%	118%	74%	141%	140%	29%	75%	53%	53%	46%
Balancing Energy Bilateral - Internal Bilaterals	8%	19%	68%	20%	10%	23%	53%	6%	18%	0%	6%	7%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	2%	0%	0%	0%	0%	0%	0%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%	5%	16%	8%	4%	8%	12%	2%	8%	9%	14%	8%
Balancing Energy Bilateral - Wheel Through Bilaterals	-2%	-10%	-24%	-15%	-15%	-27%	-6%	-2%	-8%	-16%	-49%	-10%
Transactions Summary												
LBMP	51%	47%	48%	48%	46%	49%	51%	55%	55%	52%	48%	50%
Internal Bilaterals	43%	46%	45%	44%	47%	44%	42%	38%	38%	42%	45%	42%
Import Bilaterals	4%	5%	5%	5%	5%	5%	5%	5%	5%	4%	5%	5%
Export Bilaterals	2%	2%	2%	2%	2%	1%	1%	1%	1%	2%	2%	2%
Wheels Through	0%	0%	0%	0%	0%	0%	1%	1%	1%	1%	0%	1%
Market Share of Total Load												
Day Ahead Market	95.4%	97.8%	99.5%	98.8%	97.8%	100.9%	99.1%	96.5%	98.7%	98.1%	101.4%	97.0%
Balancing Energy +	4.6%	2.2%	0.5%	1.2%	2.2%	-0.9%	0.9%	3.5%	1.3%	1.9%	-1.4%	3.0%
Total MWh	15,270,204	12,793,562	13,231,233	12,274,128	12,596,725	13,043,416	14,681,581	16,108,793	12,932,899	12,623,103	12,277,397	14,478,791
Average Daily Energy Sendout/Month GWh	470	447	422	400	396	427	469	511	425	400	401	447
2008	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	14,984,732	13,722,512	13,744,999	12,645,499	13,325,474	15,365,697	17,761,482	15,971,685	13,927,588	13,081,095	13,117,299	13,947,259
DAM LSE Internal LBMP Energy Sales	42%	42%	45%	48%	42%	45%	47%	45%	45%	44%	41%	44%
DAM External TC LBMP Energy Sales	9%	7%	5%	4%	6%	5%	8%	7%	4%	3%	5%	2%
DAM Bilateral - Internal Bilaterals	43%	43%	43%	40%	45%	43%	39%	42%	44%	46%	46%	47%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	5%	5%	4%	4%	4%	4%	5%	4%	5%	5%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	1%	2%	2%	2%	1%	1%	1%	2%	2%	2%
DAM Bilateral - Wheel Through Bilaterals	0%	1%	1%	1%	1%	1%	1%	1%	1%	1%	0%	0%
Balancing Energy Market MWh	912,477	829,794	1,020,858	767,755	908,796	1,107,024	834,886	389,313	635,380	397,842	605,209	613,724
Balancing Energy LSE Internal LBMP Energy Sales	23%	50%	19%	-3%	3%	35%	47%	45%	64%	29%	43%	50%
Balancing Energy External TC LBMP Energy Sales	68%	48%	78%	97%	98%	56%	53%	47%	36%	84%	64%	55%
Balancing Energy Bilateral - Internal Bilaterals	6%	1%	3%	4%	-2%	5%	3%	6%	4%	7%	0%	1%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%	0%	1%	0%	0%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%	-1%	0%	0%	0%	1%
Balancing Energy Bilateral - Wheel Through Bilaterals	2%	1%	1%	2%	2%	5%	-2%	3%	-4%	-20%	-7%	-6%
Transactions Summary												
LBMP	53%	52%	53%	55%	52%	53%	57%	53%	51%	49%	49%	49%
Internal Bilaterals	41%	41%	40%	38%	42%	40%	37%	41%	42%	45%	44%	45%
Import Bilaterals	5%	5%	4%	5%	4%	4%	4%	4%	5%	4%	5%	5%
Export Bilaterals	1%	1%	1%	2%	2%	2%	1%	1%	1%	2%	2%	2%
Wheels Through	0%	1%	1%	1%	1%	1%	1%	1%	1%	0%	0%	0%
Market Share of Total Load												
Day Ahead Market	94.3%	94.3%	93.1%	94.3%	93.6%	93.3%	95.5%	97.6%	95.6%	97.0%	95.6%	95.8%
Balancing Energy +	5.7%	5.7%	6.9%	5.7%	6.4%	6.7%	4.5%	2.4%	4.4%	3.0%	4.4%	4.2%
Total MWh	15,897,209	14,552,307	14,765,858	13,413,255	14,234,270	16,472,720	18,596,368	16,360,998	14,562,968	13,478,936	13,722,508	14,560,983
Average Daily Energy Sendout/Month GWh	456	455	432	406	403	499	541	488	461	412	424	452

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.
Virtual Transactions are not reflected in this chart.

NYISO Markets 2009 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$70.53	\$50.89	\$43.34	\$38.19	\$36.13	\$37.01	\$37.93	\$39.80	\$30.27	\$38.35	\$36.20	\$52.90
Standard Deviation	\$19.46	\$13.06	\$12.24	\$9.26	\$8.91	\$10.07	\$11.53	\$13.37	\$8.77	\$11.41	\$8.92	\$15.12
Load Weighted Price **	\$72.36	\$52.15	\$44.64	\$39.31	\$37.38	\$38.64	\$39.88	\$42.03	\$31.48	\$39.59	\$37.25	\$54.44
<u>RTC LBMP</u>												
Price *	\$69.26	\$51.46	\$43.88	\$37.06	\$36.18	\$35.15	\$35.97	\$40.81	\$30.04	\$38.87	\$38.70	\$56.09
Standard Deviation	\$23.37	\$21.26	\$20.38	\$15.20	\$12.48	\$20.07	\$17.38	\$23.89	\$12.77	\$24.97	\$18.60	\$35.17
Load Weighted Price **	\$70.80	\$52.72	\$45.21	\$38.14	\$37.16	\$36.57	\$37.29	\$42.97	\$31.04	\$40.22	\$39.62	\$57.62
<u>REAL TIME LBMP</u>												
Price *	\$68.14	\$50.62	\$43.73	\$37.72	\$35.11	\$34.92	\$34.13	\$40.40	\$30.36	\$38.46	\$36.43	\$57.99
Standard Deviation	\$23.66	\$20.30	\$22.27	\$20.84	\$19.81	\$29.81	\$23.16	\$25.84	\$16.66	\$28.61	\$17.84	\$40.84
Load Weighted Price **	\$69.80	\$52.14	\$45.36	\$39.13	\$36.48	\$36.73	\$35.82	\$43.29	\$31.66	\$40.19	\$37.57	\$60.47
Average Daily Energy Sendout/Month GWh	470	447	422	400	396	427	469	511	425	400	401	447

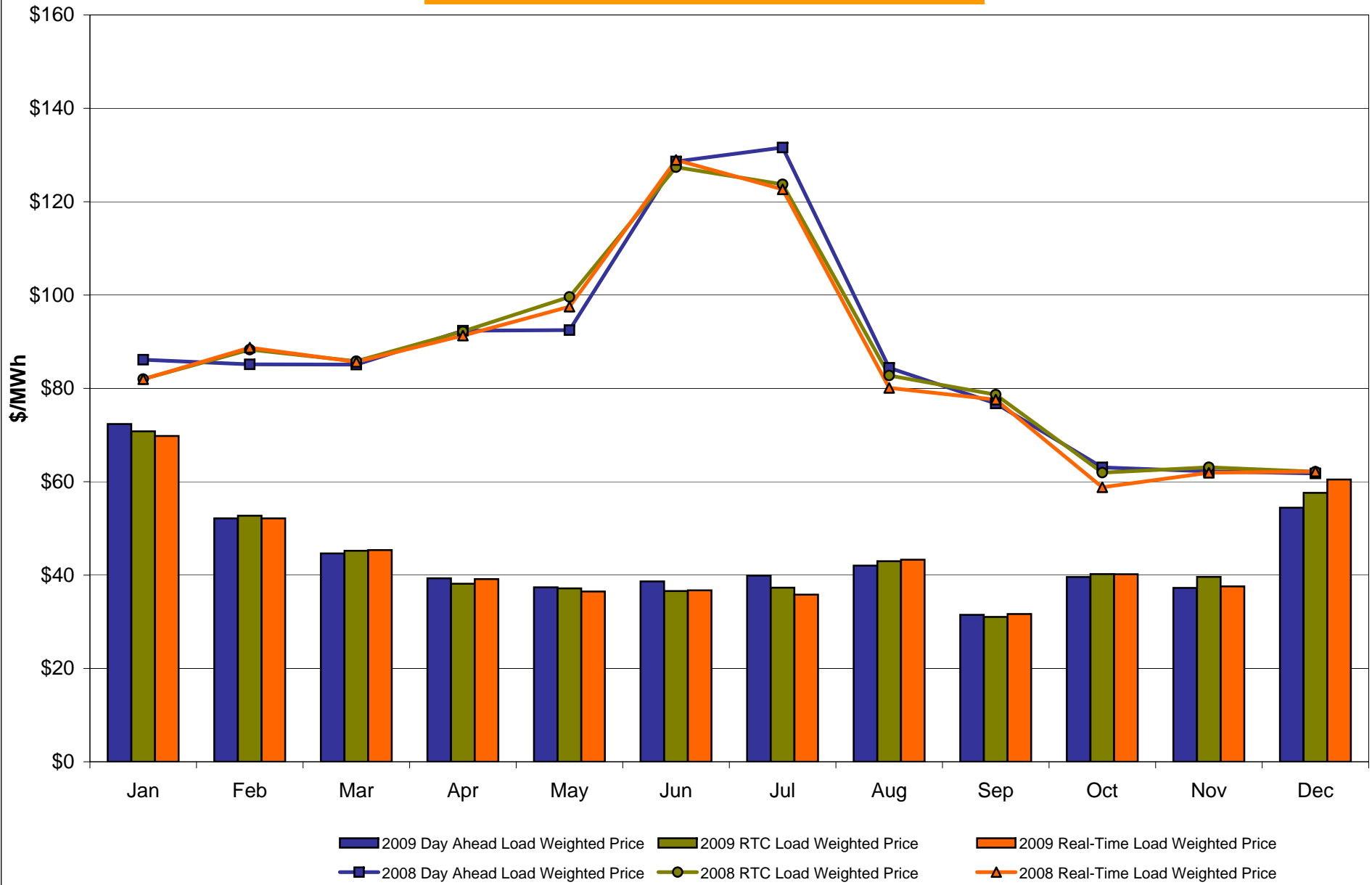
NYISO Markets 2008 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$83.07	\$82.66	\$83.11	\$89.77	\$89.35	\$121.83	\$125.89	\$81.02	\$74.07	\$61.37	\$60.60	\$60.02
Standard Deviation	\$28.43	\$22.45	\$17.97	\$19.87	\$23.21	\$41.13	\$38.25	\$21.91	\$17.78	\$13.20	\$13.04	\$16.61
Load Weighted Price **	\$86.14	\$85.14	\$85.09	\$92.37	\$92.48	\$128.61	\$131.60	\$84.41	\$76.77	\$63.06	\$62.23	\$61.76
<u>RTC LBMP</u>												
Price *	\$79.46	\$85.91	\$83.81	\$90.48	\$96.21	\$120.88	\$119.78	\$80.23	\$75.23	\$60.39	\$61.67	\$60.24
Standard Deviation	\$35.00	\$60.79	\$34.42	\$31.97	\$61.32	\$64.44	\$53.84	\$39.90	\$49.92	\$26.42	\$16.96	\$31.25
Load Weighted Price **	\$81.98	\$88.30	\$85.82	\$92.22	\$99.59	\$127.40	\$123.71	\$82.76	\$78.66	\$61.95	\$63.08	\$62.14
<u>REAL TIME LBMP</u>												
Price *	\$79.00	\$85.89	\$83.51	\$89.37	\$93.72	\$120.05	\$118.37	\$77.34	\$72.47	\$57.30	\$60.24	\$59.55
Standard Deviation	\$38.83	\$49.87	\$33.64	\$31.14	\$59.68	\$80.00	\$49.42	\$33.97	\$56.87	\$22.16	\$17.79	\$31.29
Load Weighted Price **	\$81.97	\$88.72	\$85.68	\$91.31	\$97.50	\$128.95	\$122.64	\$80.09	\$77.60	\$58.81	\$61.91	\$62.19
Average Daily Energy Sendout/Month GWh	456	455	432	406	403	499	541	488	461	412	424	452

* Average zonal load weighted prices.

** Average zonal load weighted prices, load weighted in each hour.

NYISO Monthly Average Internal LBMPs 2008 - 2009

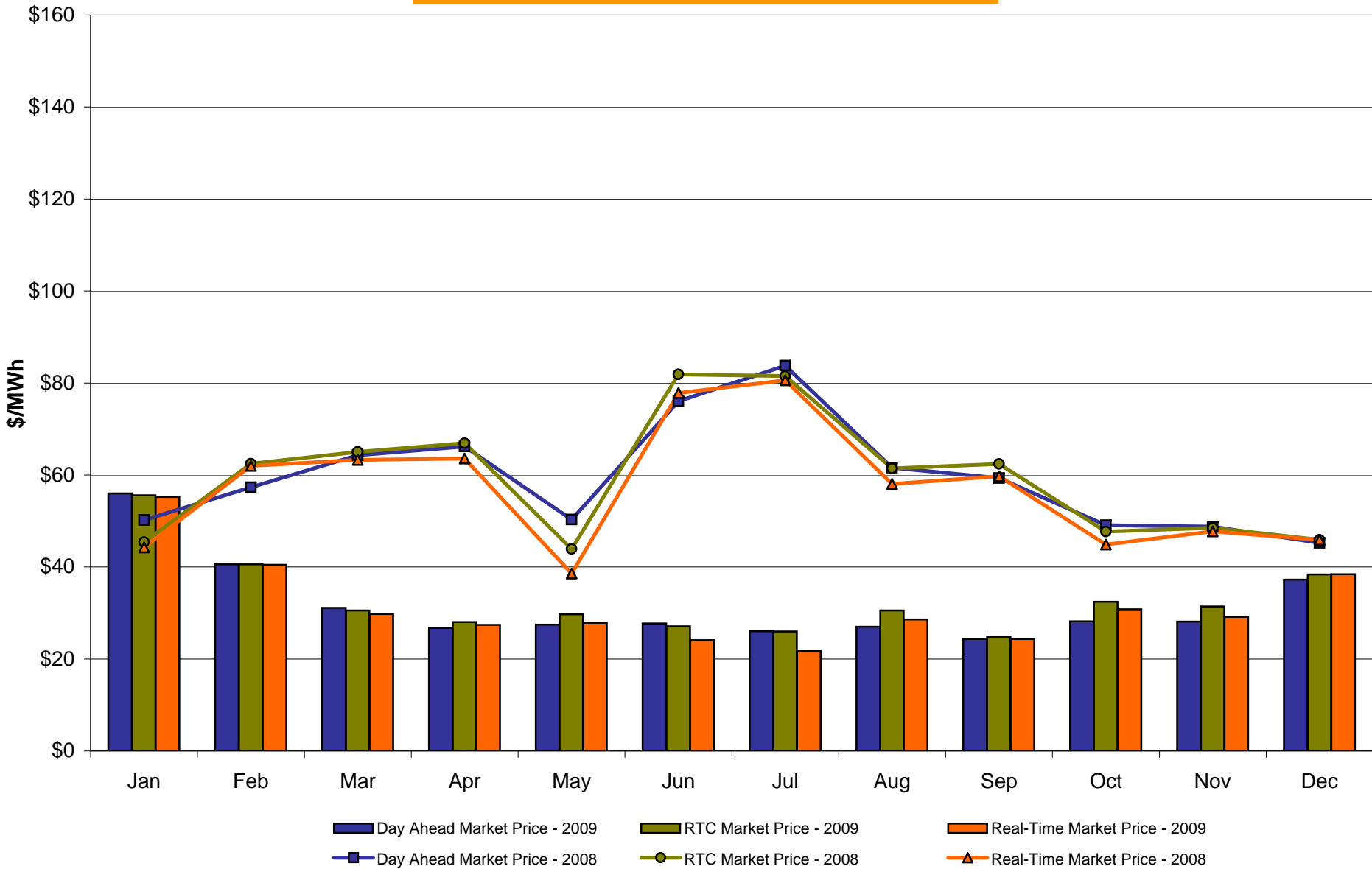


December 2009 Zonal LBMP Statistics for NYISO (\$/MWh)

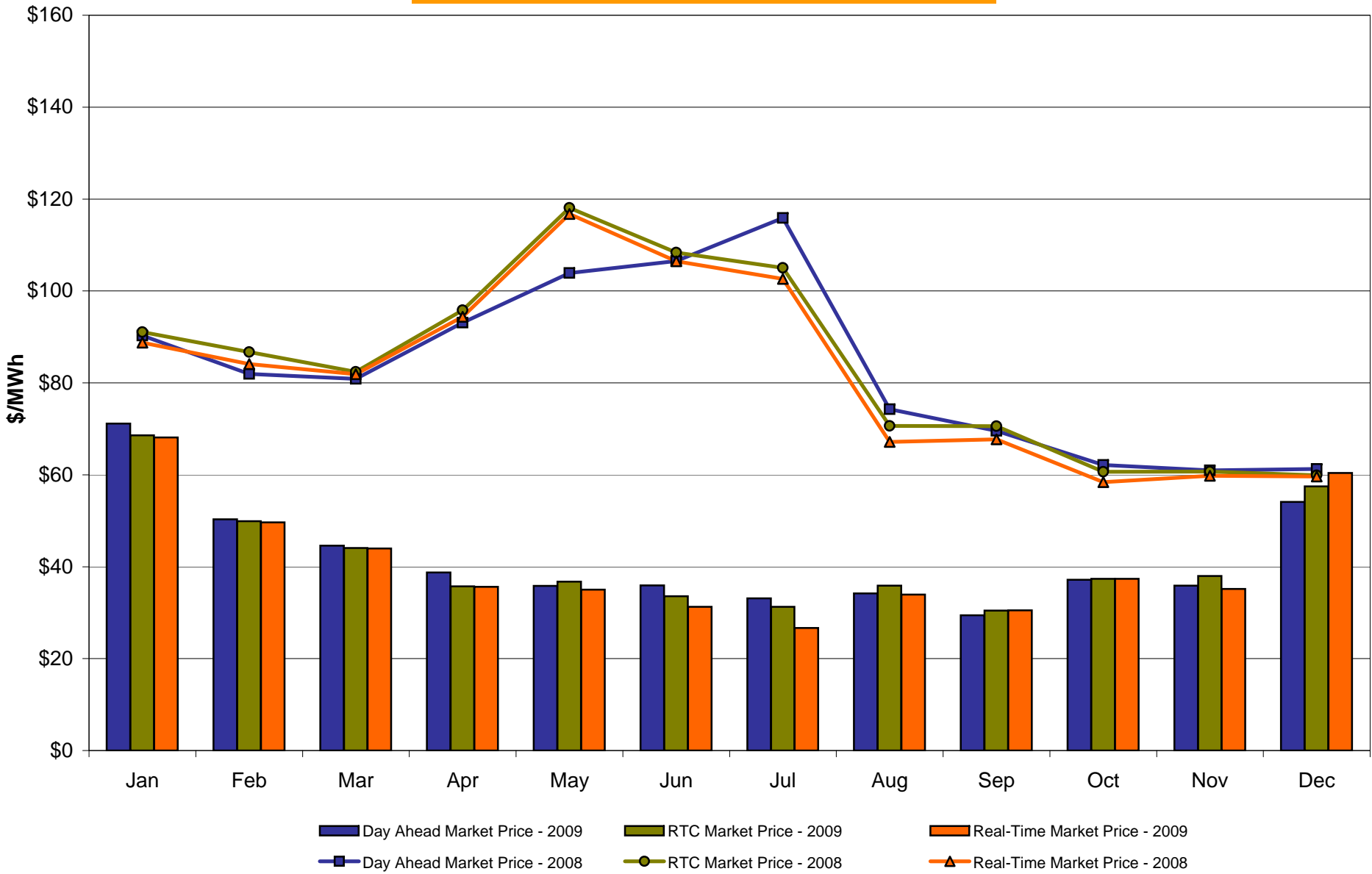
	WEST	GENESEE	NORTH	CENTRAL	MOHAWK	CAPITAL	HUDSON	MILLWOOD	DUNWOODIE	NEW YORK	LONG
	<u>Zone A</u>	<u>Zone B</u>	<u>Zone D</u>	<u>Zone C</u>	<u>Zone E</u>	<u>Zone F</u>	<u>Zone G</u>	<u>Zone H</u>	<u>Zone I</u>	<u>Zone J</u>	<u>Zone K</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	37.27	42.65	42.84	44.05	46.18	54.09	53.46	53.60	53.76	56.23	70.49
Standard Deviation	11.02	10.52	10.65	10.71	11.44	15.30	14.25	14.28	14.26	16.21	30.55
<u>RTC LBMP</u>											
Unweighted Price *	38.39	43.23	43.05	44.56	46.92	57.47	55.61	55.85	55.85	58.86	82.45
Standard Deviation	27.05	29.85	30.69	30.19	31.93	36.67	34.08	34.26	34.19	35.52	87.99
<u>REAL TIME LBMP</u>											
Unweighted Price *	38.45	43.92	43.36	45.27	47.64	60.42	57.95	58.22	58.20	61.19	86.77
Standard Deviation	31.57	33.82	34.65	34.30	36.30	47.14	42.14	42.42	42.29	43.74	94.46
	ONTARIO	HYDRO	HYDRO		NEW	CROSS	NORTHPORT-				
	IESO	QUEBEC	QUEBEC	PJM	ENGLAND	SOUND	NORWALK	NEPTUNE			
		(Wheel)	(Import/Export)			CABLE					
	<u>Zone O</u>	<u>Zone M</u>	<u>Zone M</u>	<u>Zone P</u>	<u>Zone N</u>	<u>Controllable</u>	<u>Controllable</u>	<u>Controllable</u>			
						<u>Line</u>	<u>Line</u>	<u>Line</u>			
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	39.05	42.74	42.56	47.53	53.73	69.40	68.87	69.15			
Standard Deviation	8.85	10.45	10.35	12.41	14.50	30.41	30.02	30.43			
<u>RTC LBMP</u>											
Unweighted Price *	34.92	26.66	25.78	44.53	51.44	73.33	68.45	67.97			
Standard Deviation	11.14	114.08	113.92	11.02	15.58	77.50	78.81	74.26			
<u>REAL TIME LBMP</u>											
Unweighted Price *	38.59	41.45	40.12	48.02	57.81	82.51	76.76	76.61			
Standard Deviation	28.45	31.36	30.29	30.05	38.82	99.14	100.15	93.83			

* Straight LBMP averages

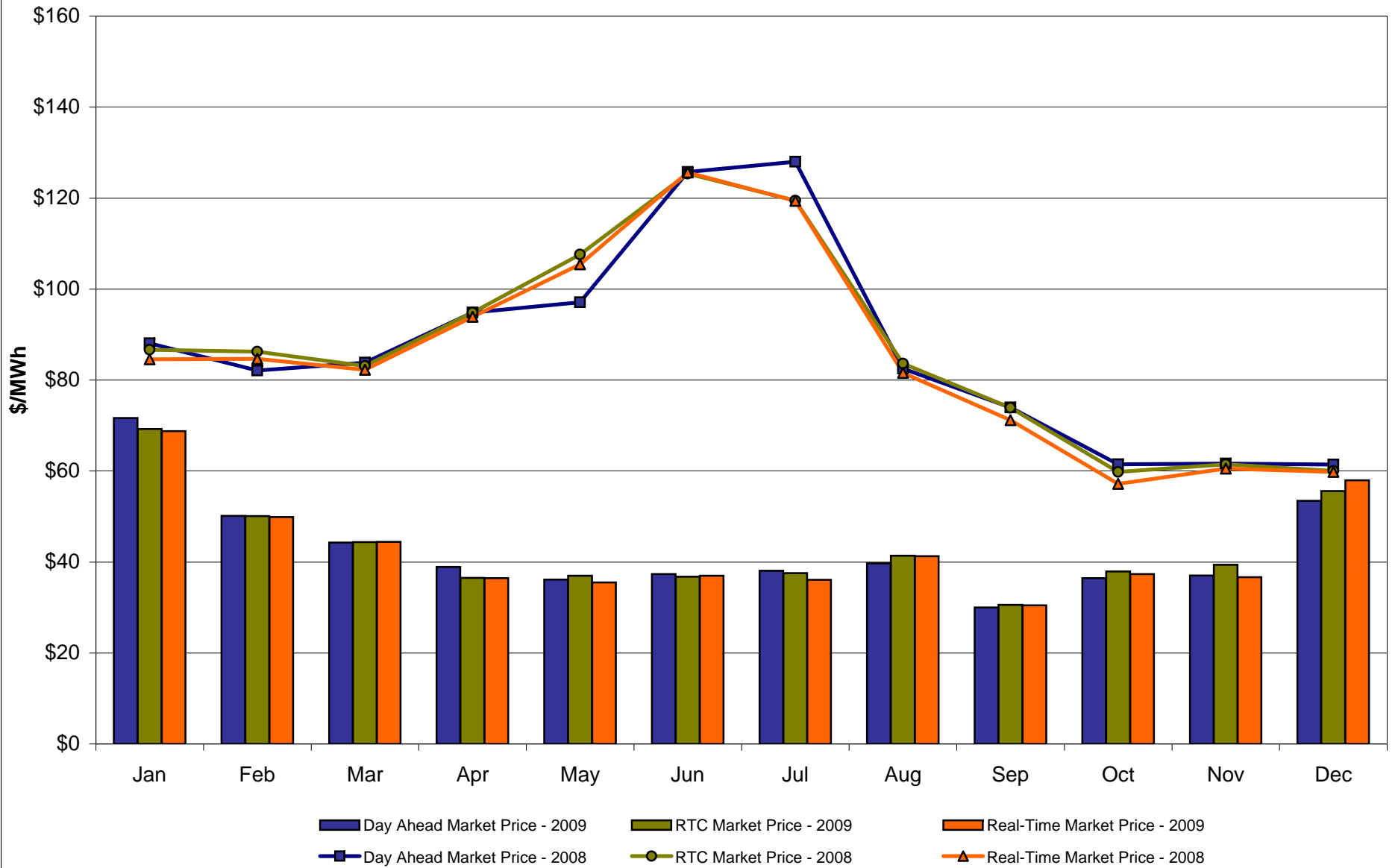
West Zone A Monthly Average LBMP Prices 2008 - 2009



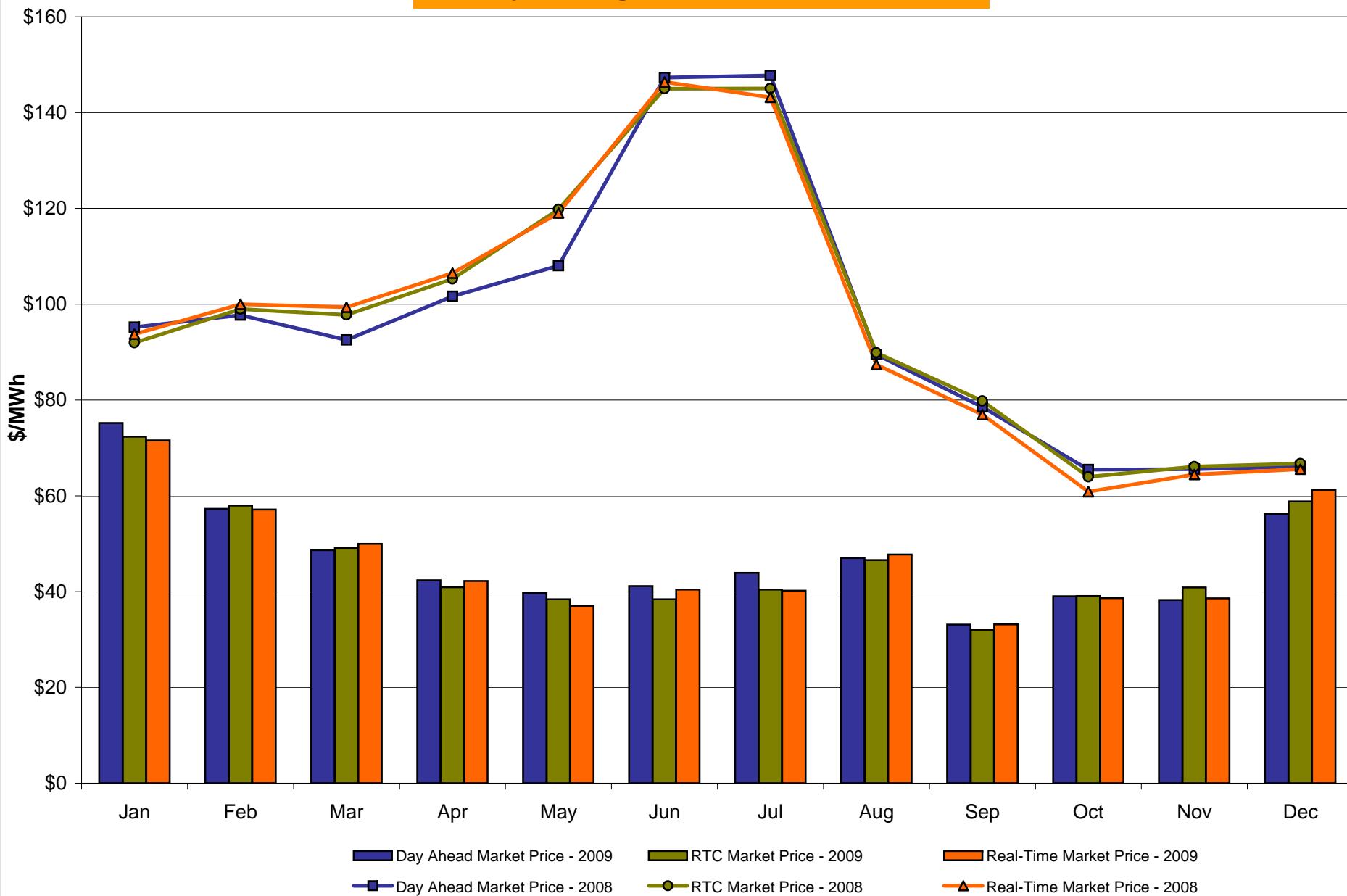
Capital Zone F Monthly Average LBMP Prices 2008 - 2009



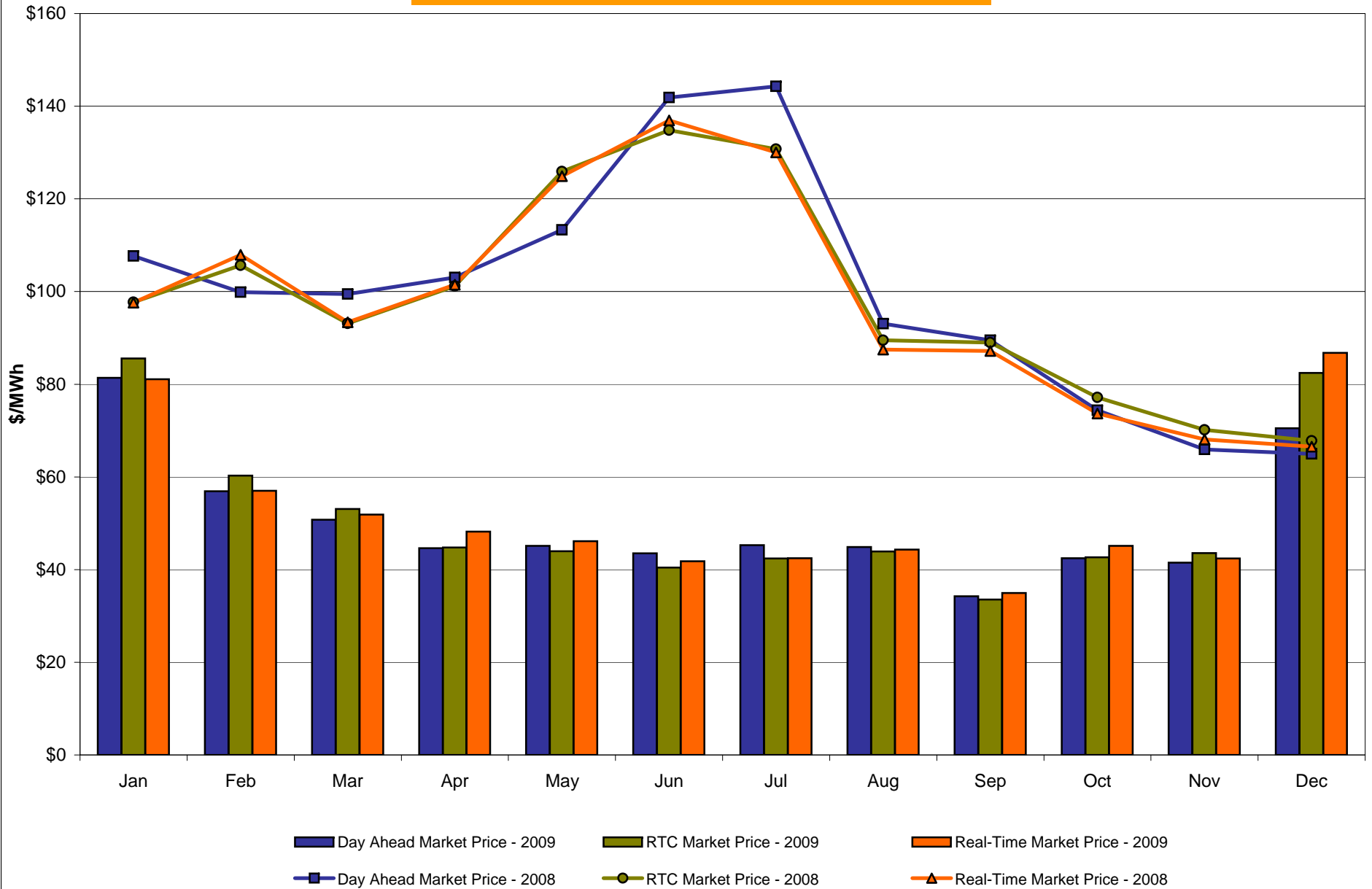
Hudson Valley Zone G Monthly Average LBMP Prices 2008 - 2009



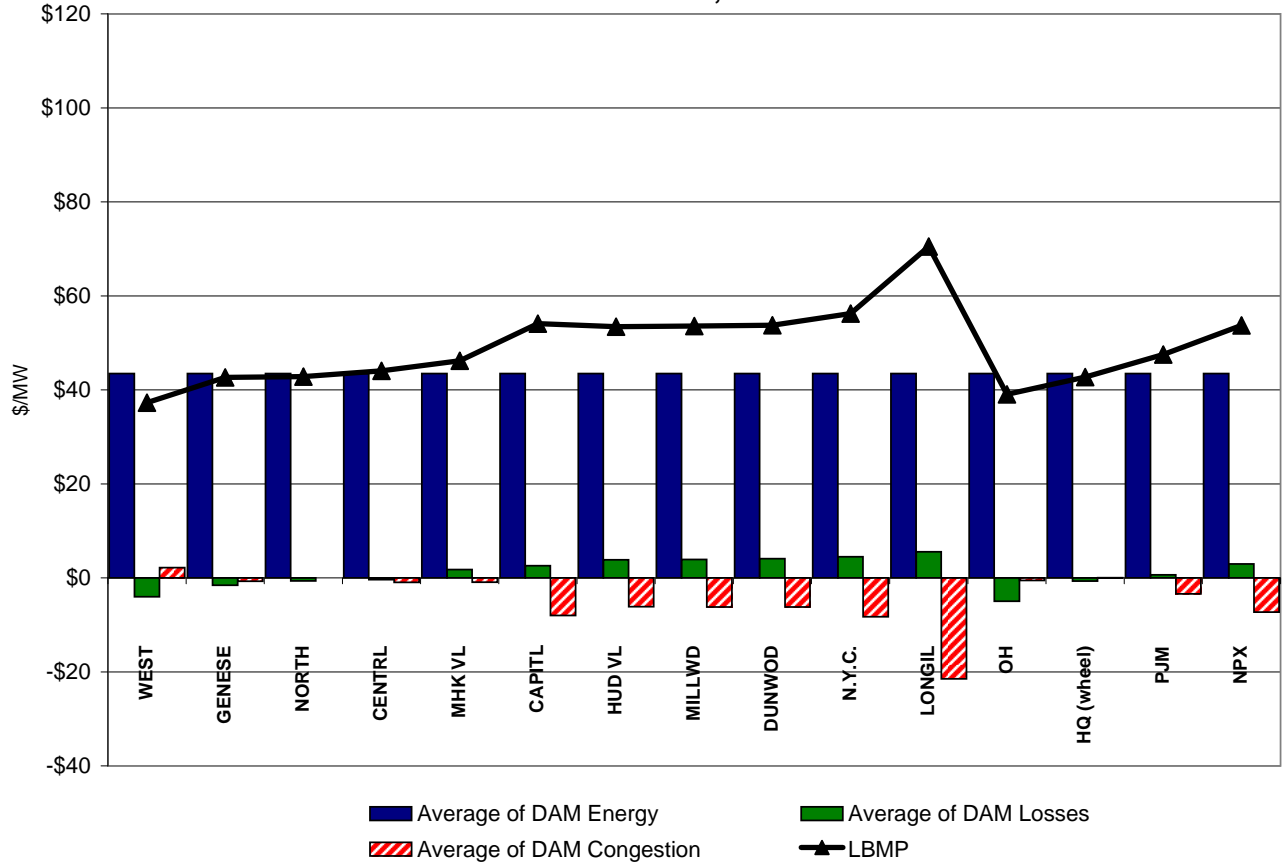
NYC Zone J Monthly Average LBMP Prices 2008 - 2009



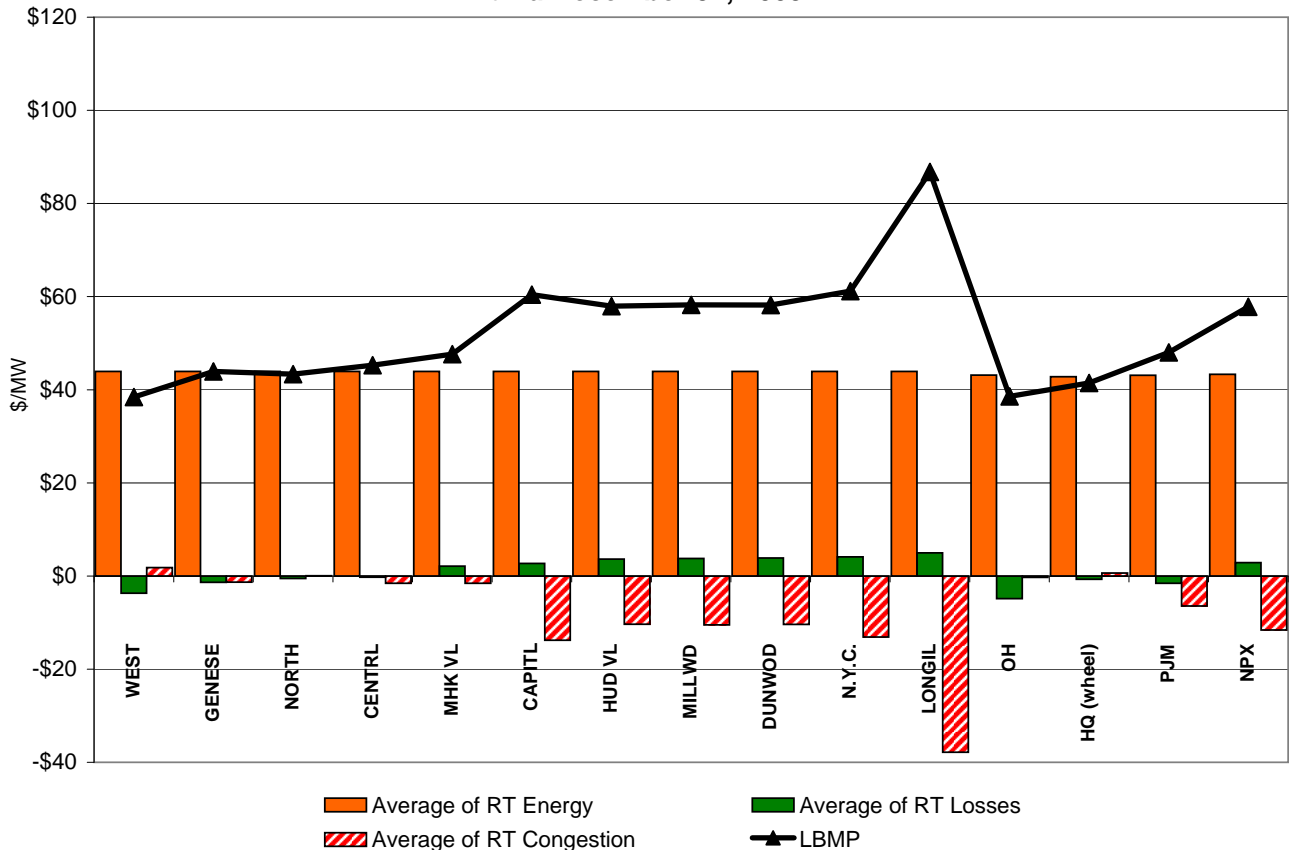
Long Island Zone K Monthly Average LBMP Prices 2008 - 2009



**DAM Zonal Unweighted Monthly Average LBMP Components
thru December 31, 2009**

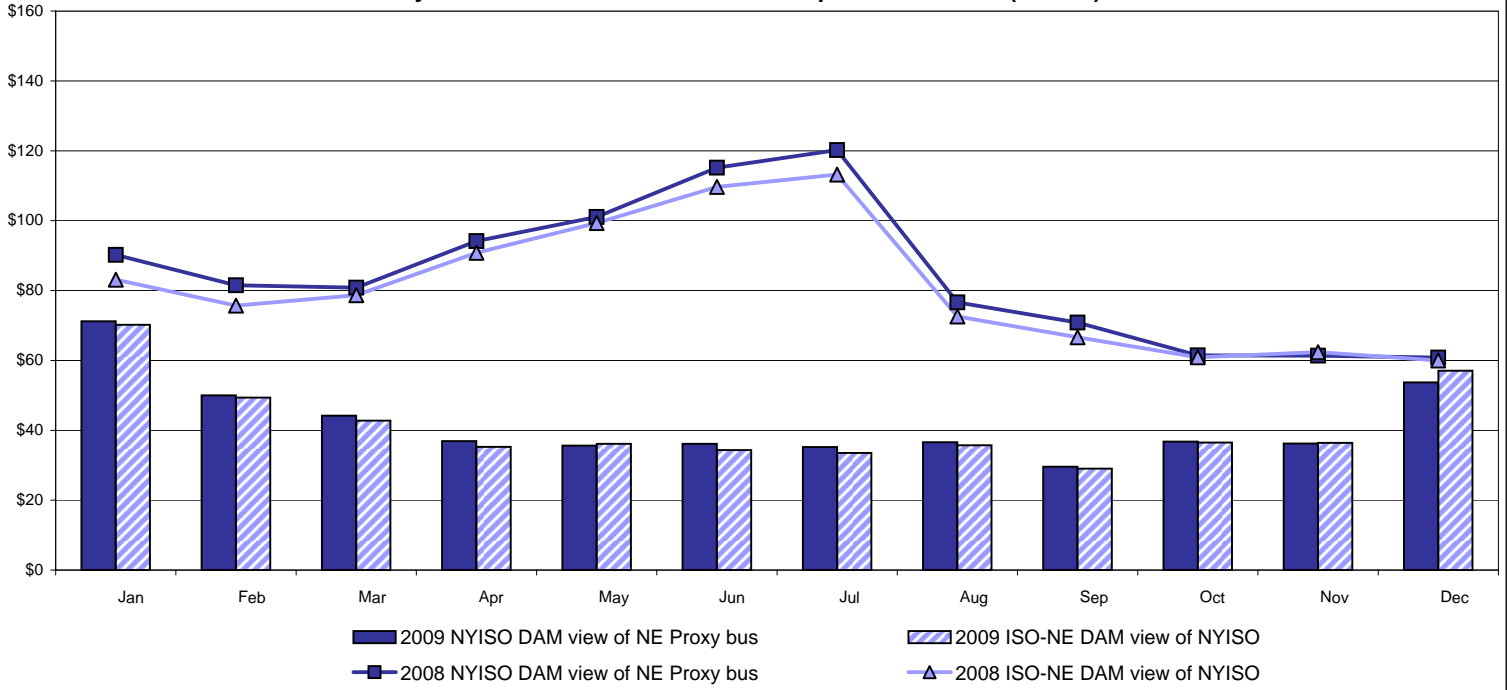


**RT Zonal Unweighted Monthly Average LBMP Components
thru December 31, 2009**

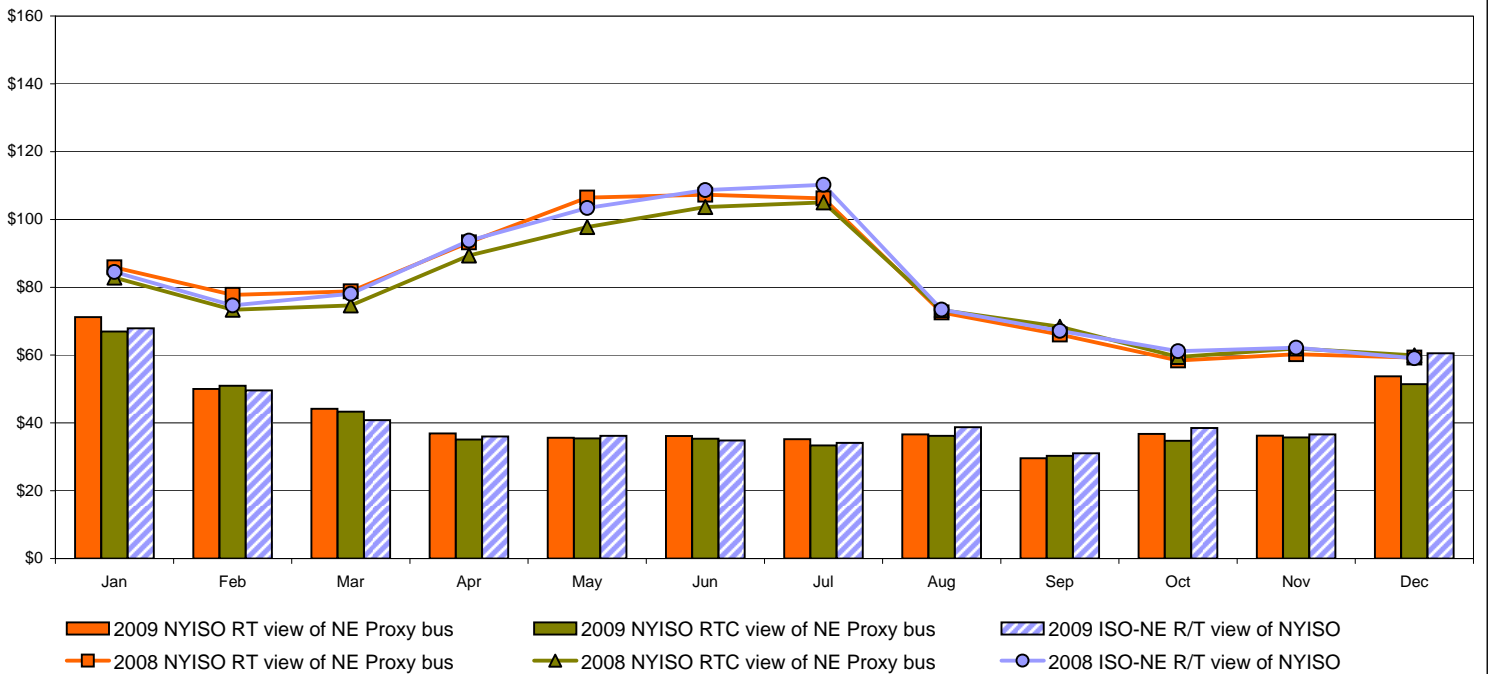


External Comparison ISO-New England

Day Ahead Market External Zone Comparison: ISO-NE (\$/MWh)

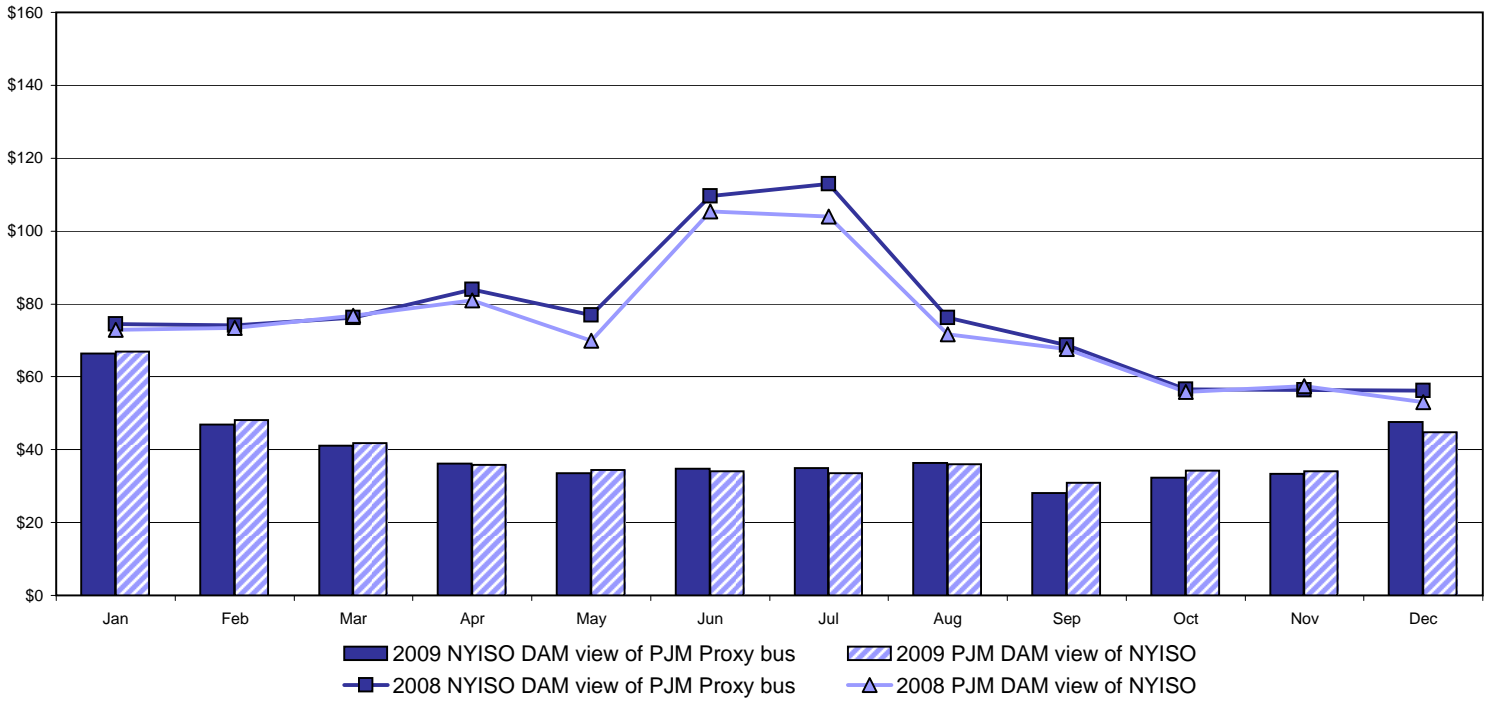


Real Time Market External Zone Comparison: ISO-NE (\$/MWh)

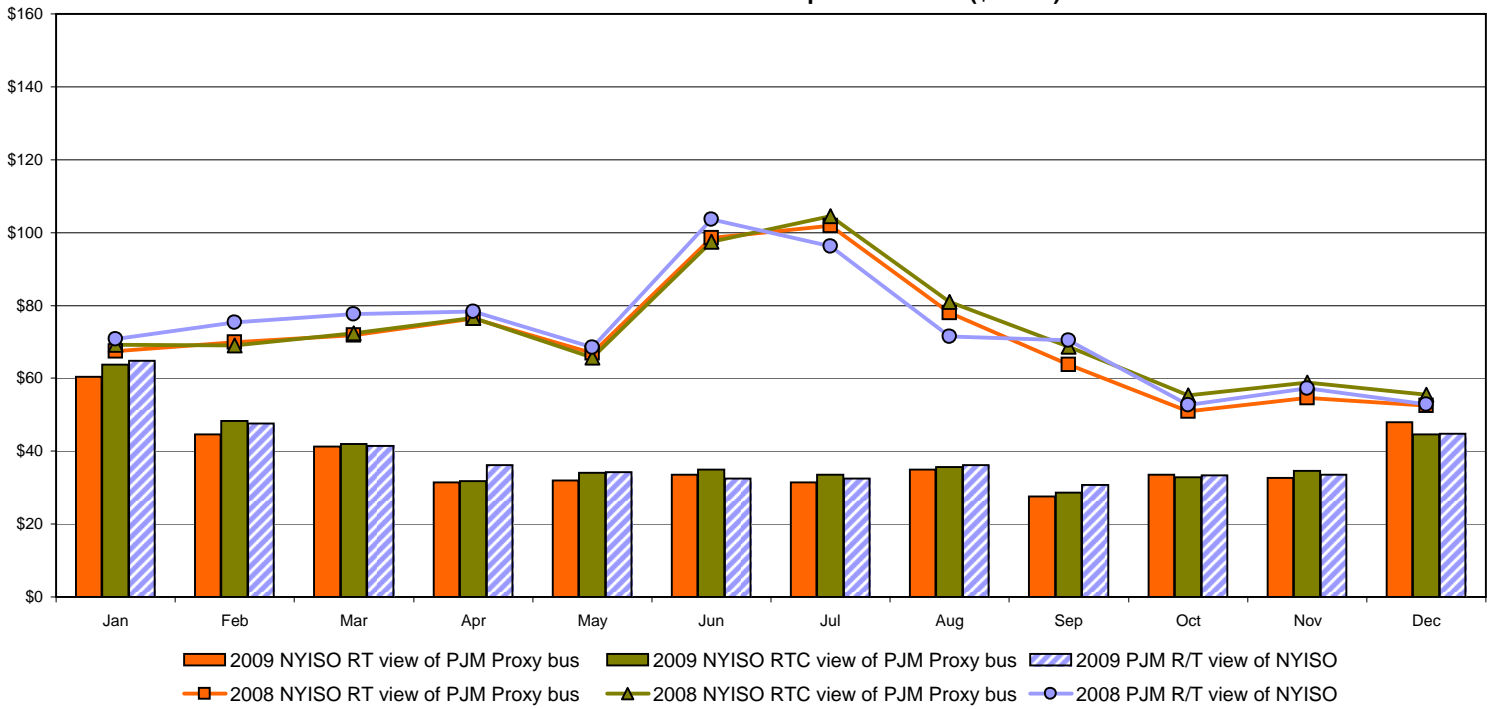


External Comparison PJM

Day Ahead Market External Zone Comparison - PJM (\$/MWh)

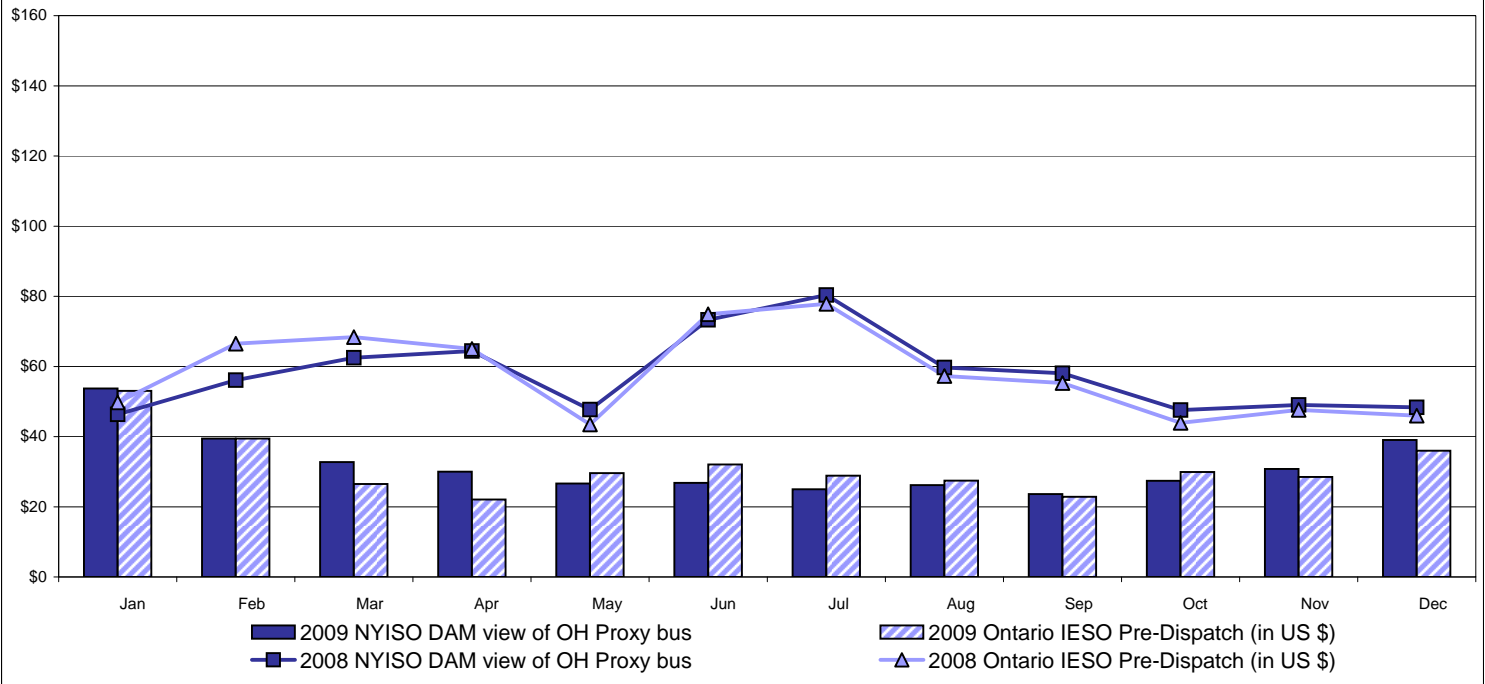


Real Time Market External Zone Comparison - PJM (\$/MWh)

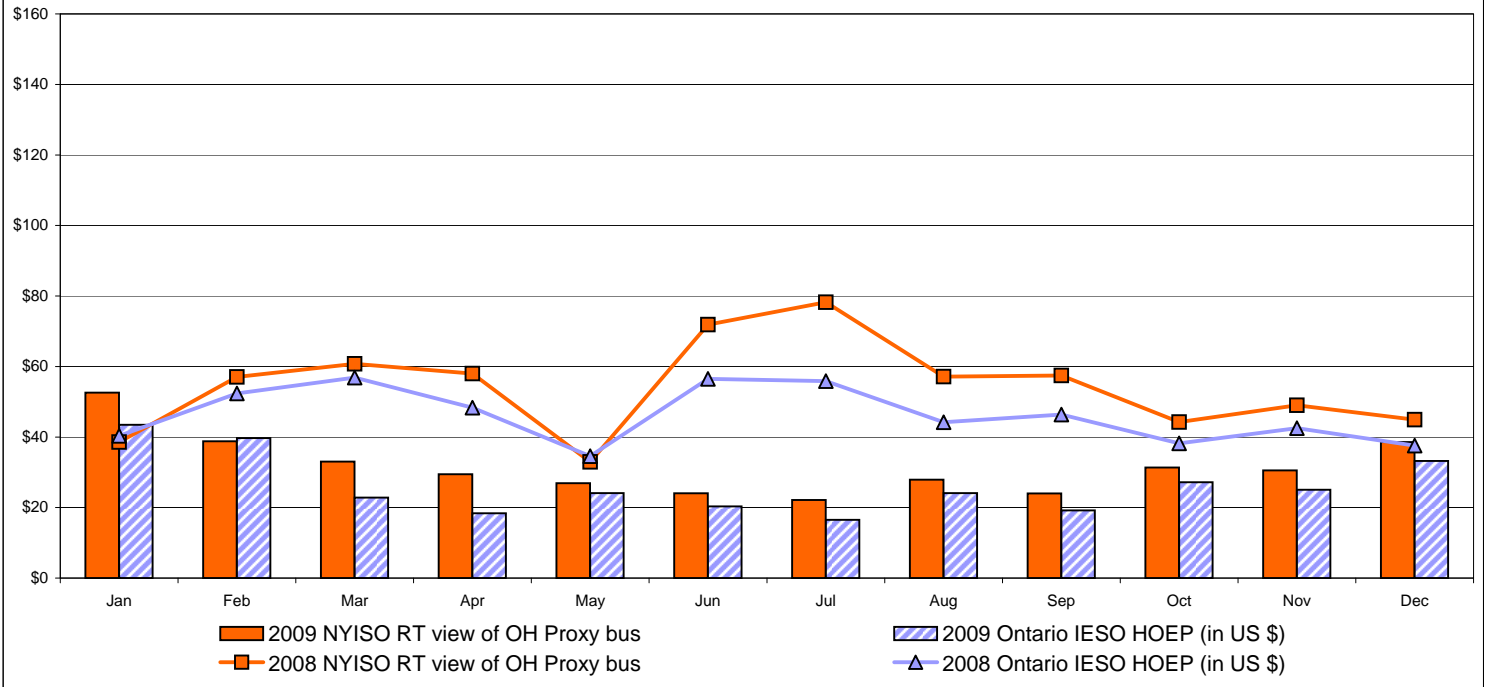


External Comparison Ontario IESO

Day Ahead Market External Zone Comparison - Ontario IESO (\$/MWh)

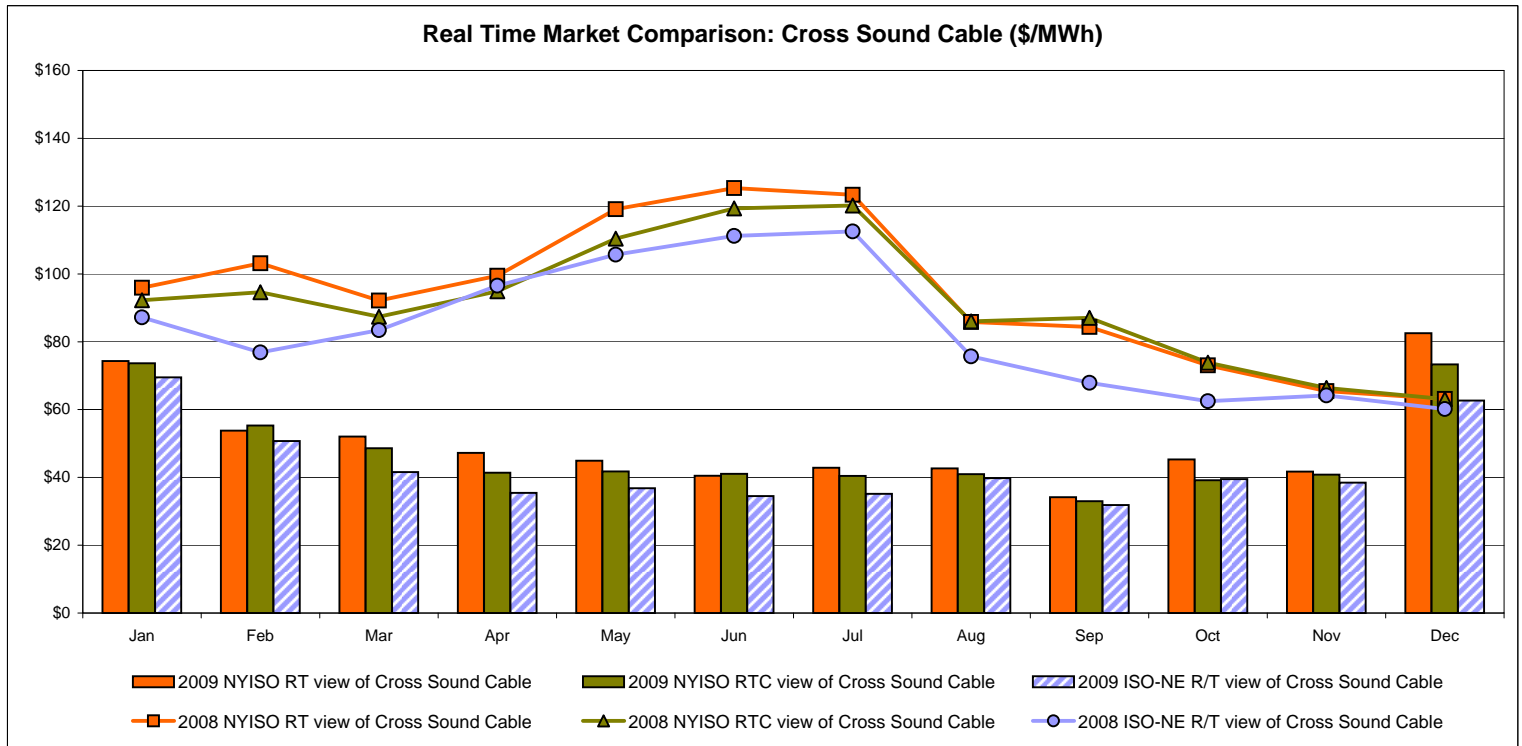
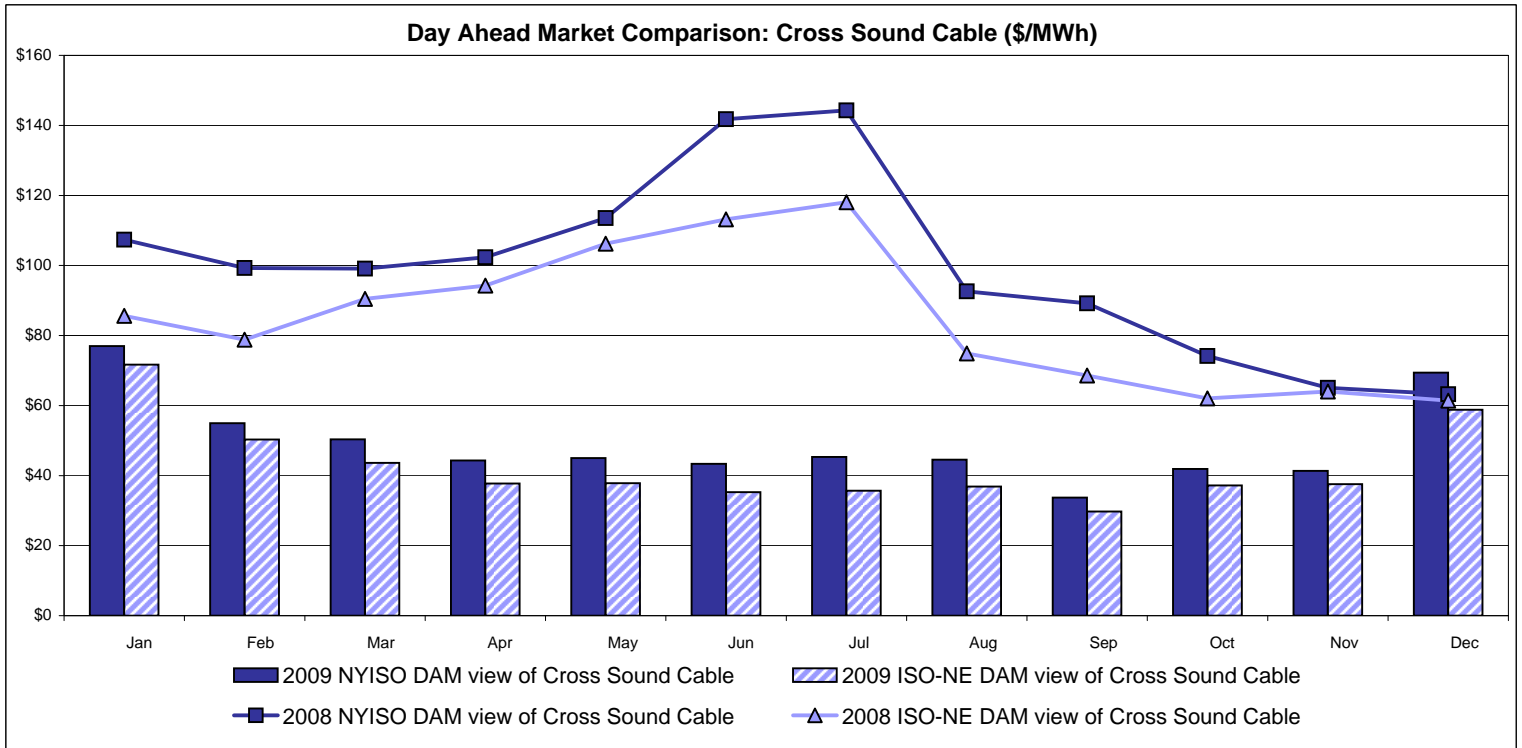


Real Time Market External Zone Comparison - Ontario IESO (\$/MWh)



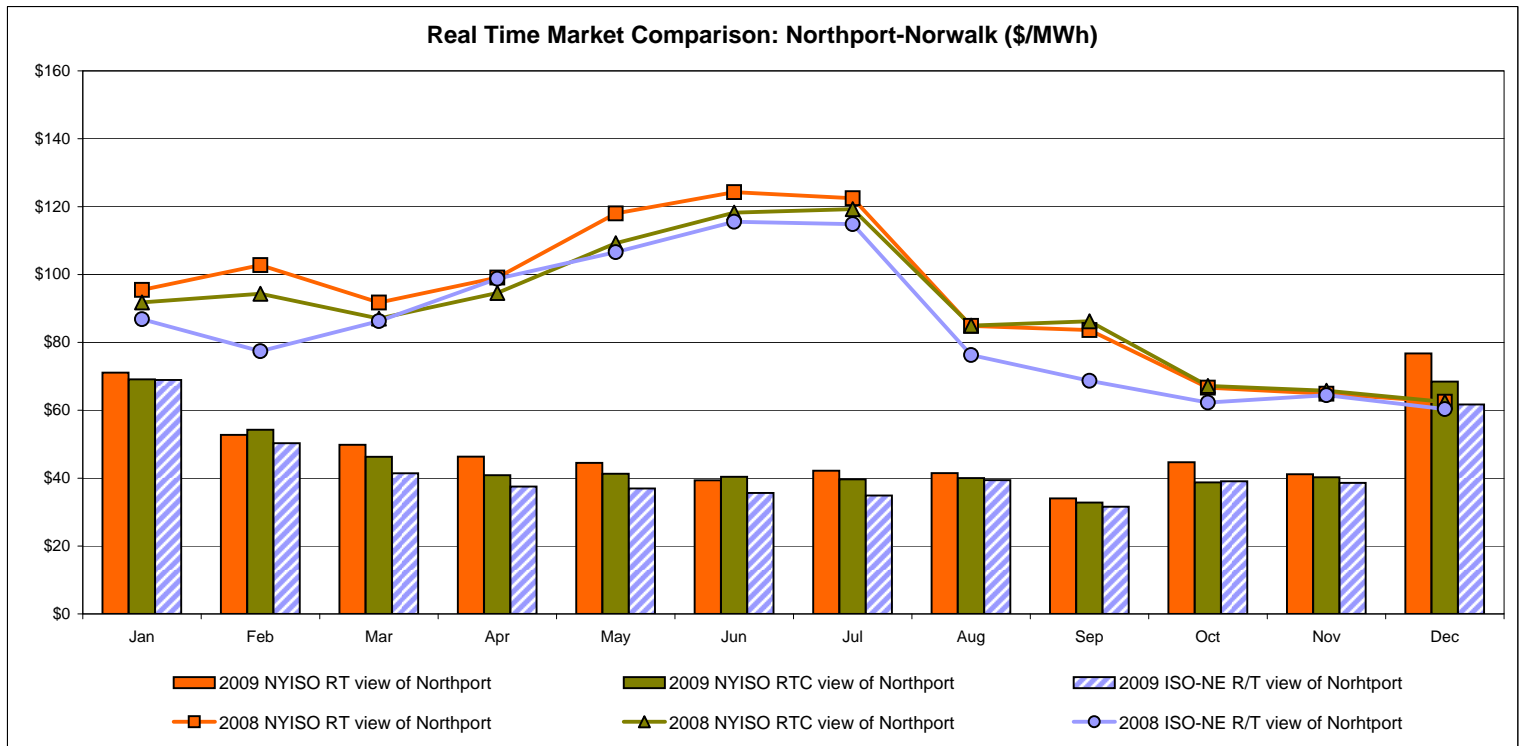
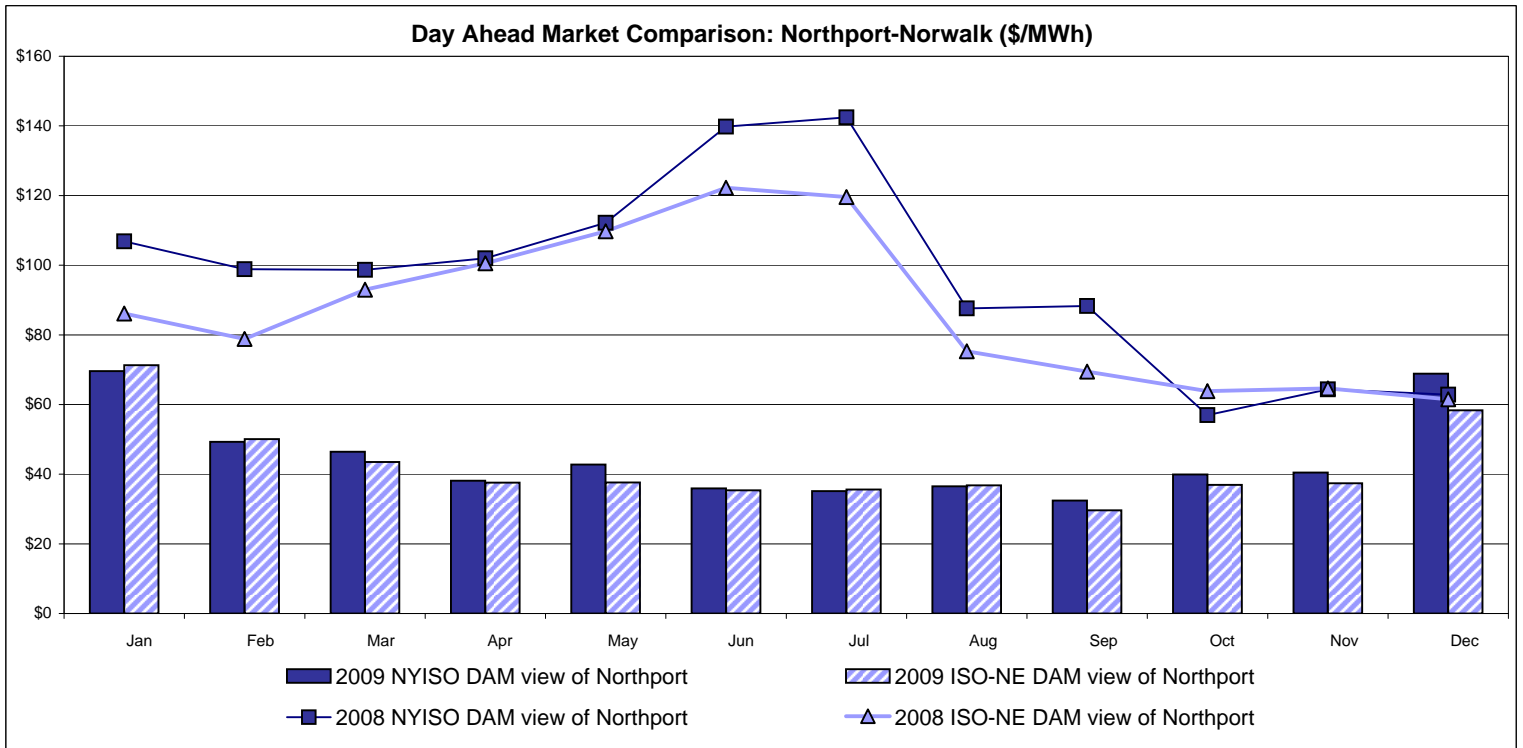
Notes: Exchange factor used for December 2009 was .95 to US \$
 HOEP: Hourly Ontario Energy Price
 Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)



Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.
 The DAM and R/T prices at the CSC interface are used for NYISO.

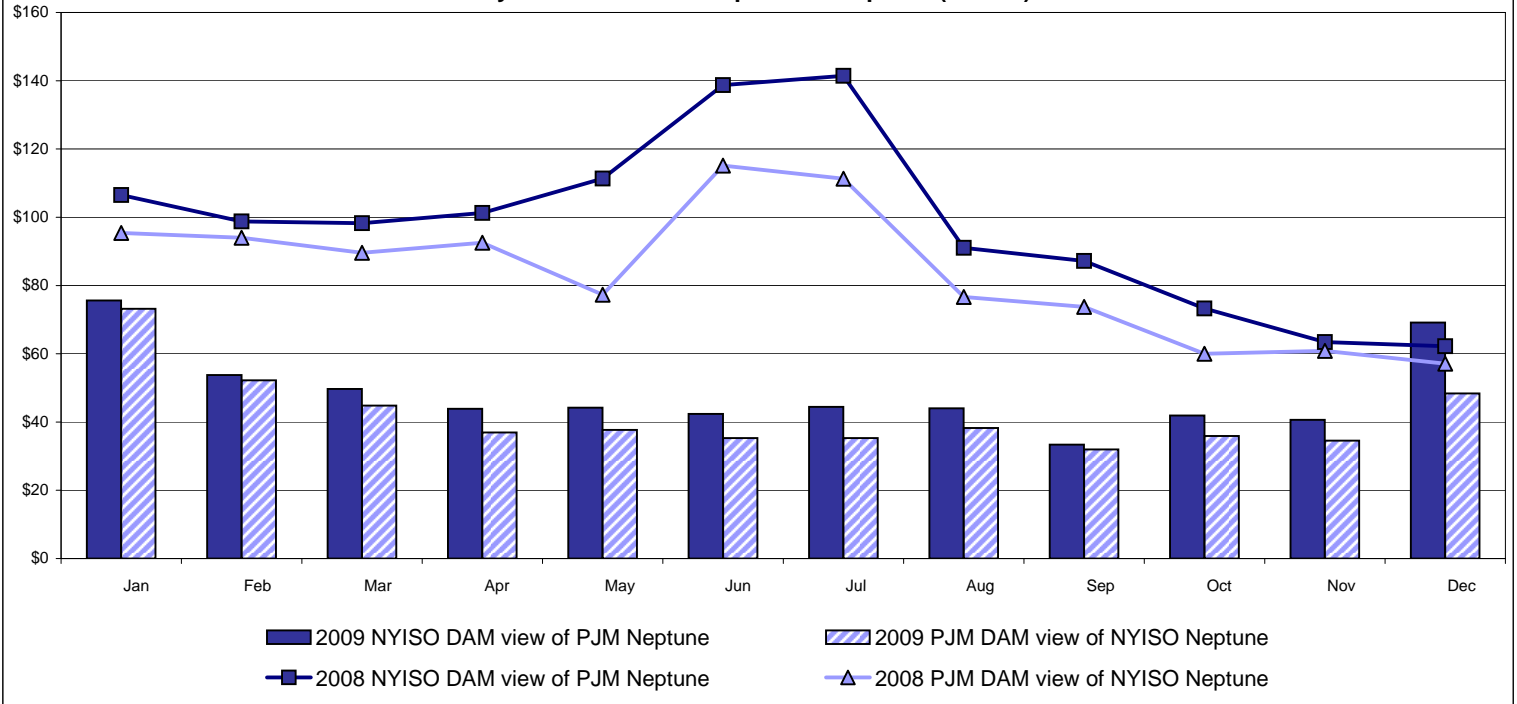
External Controllable Line: Northport - Norwalk (New England)



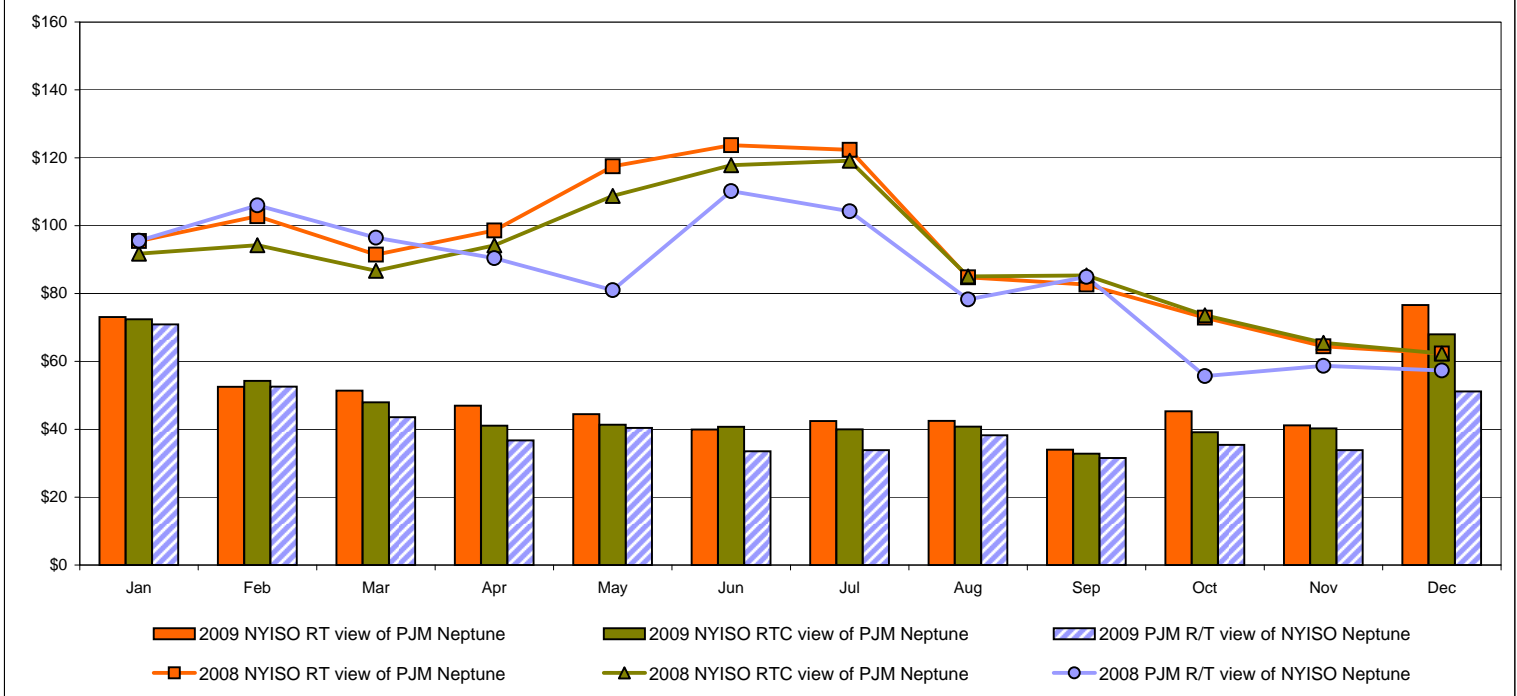
Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.
 The DAM and R/T prices at the 1385 interface are used for NYISO.

External Controllable Line: Neptune (PJM)

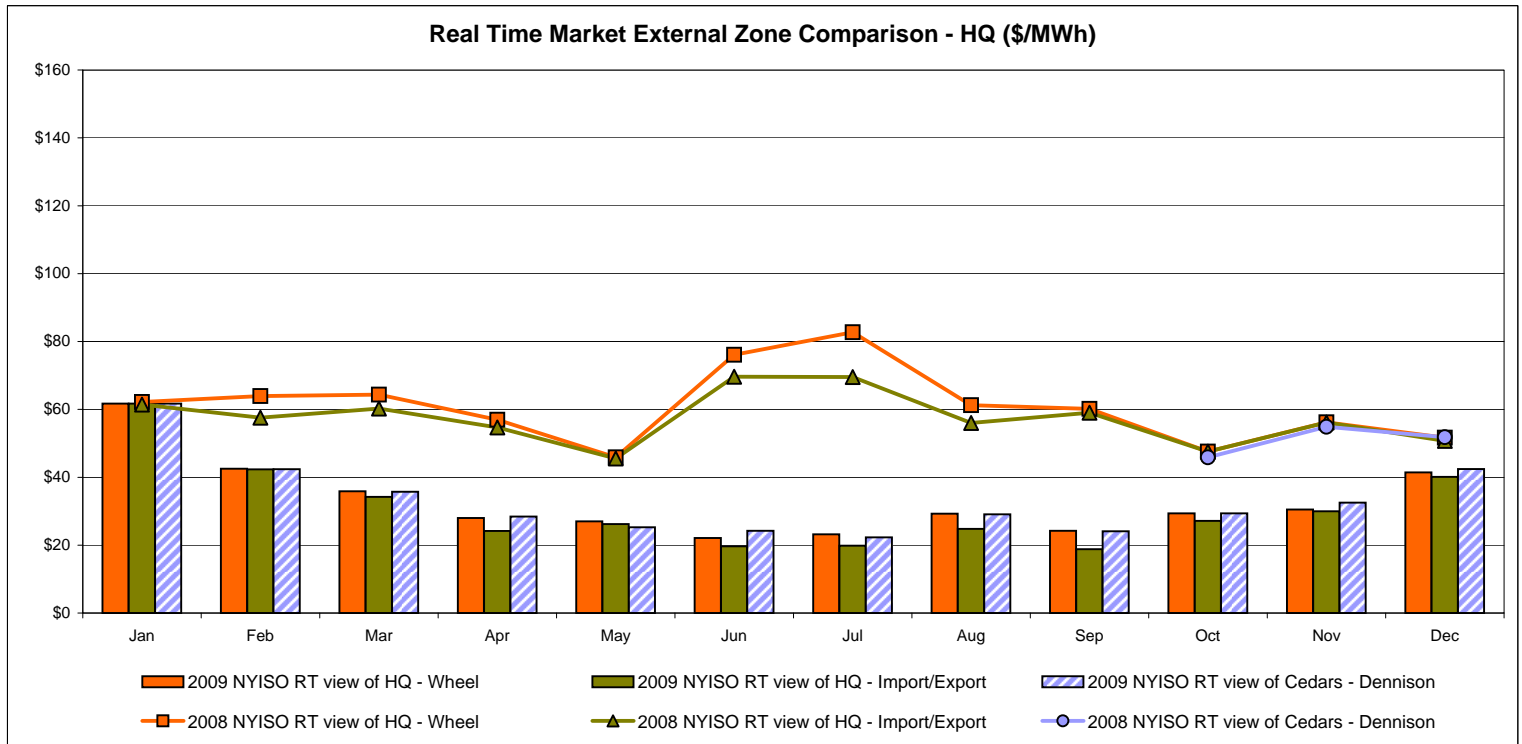
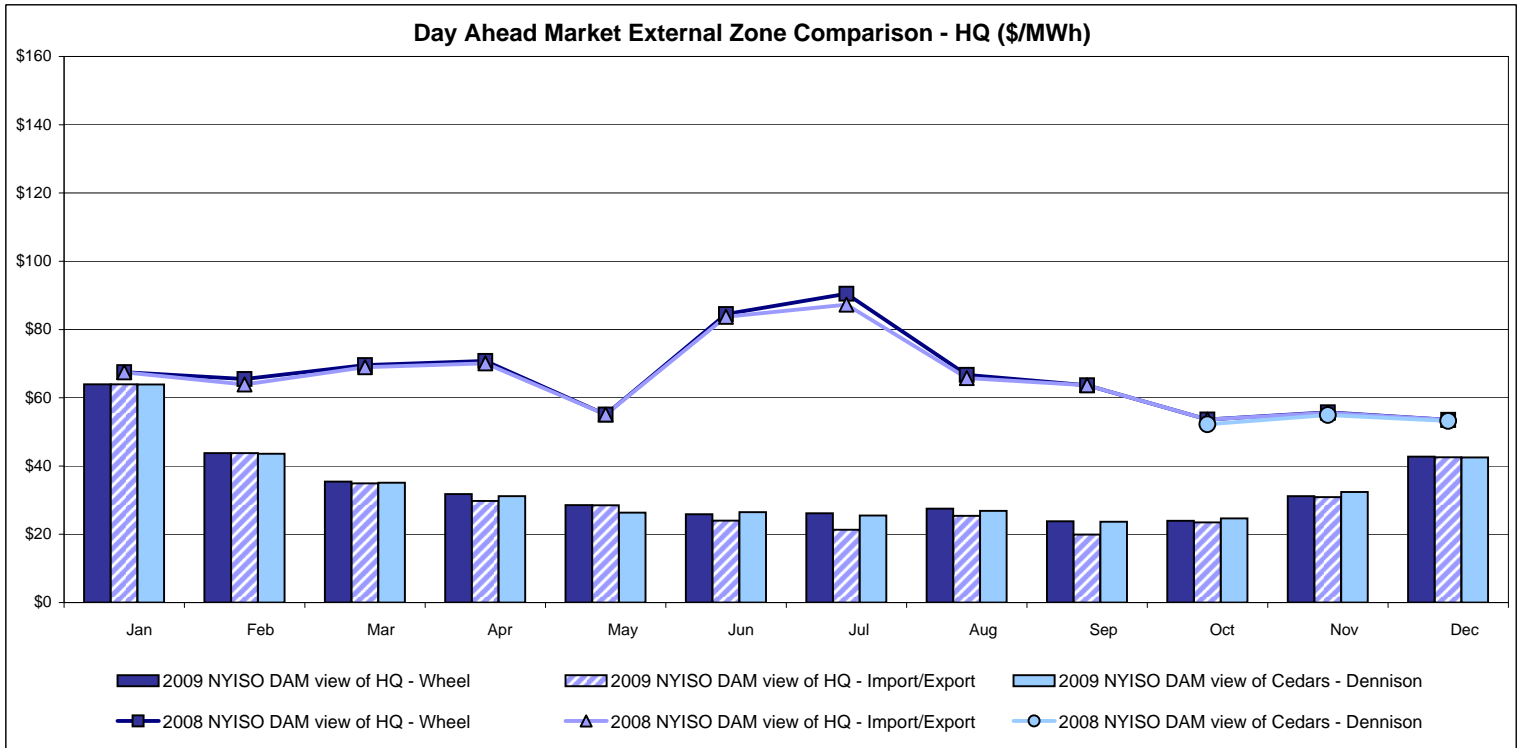
Day Ahead Market Comparison: Neptune (\$/MWh)



Real Time Market Comparison: Neptune (\$/MWh)



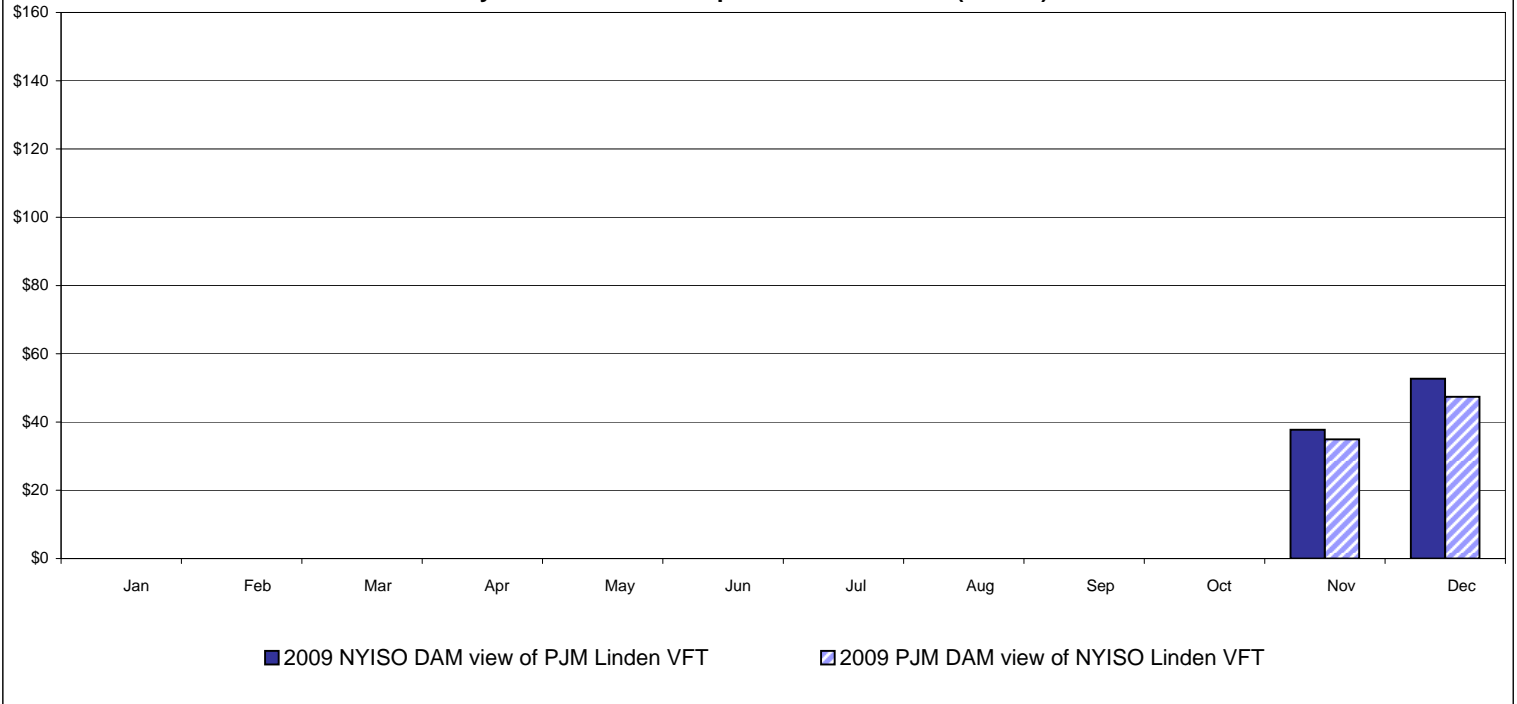
External Comparison Hydro-Quebec



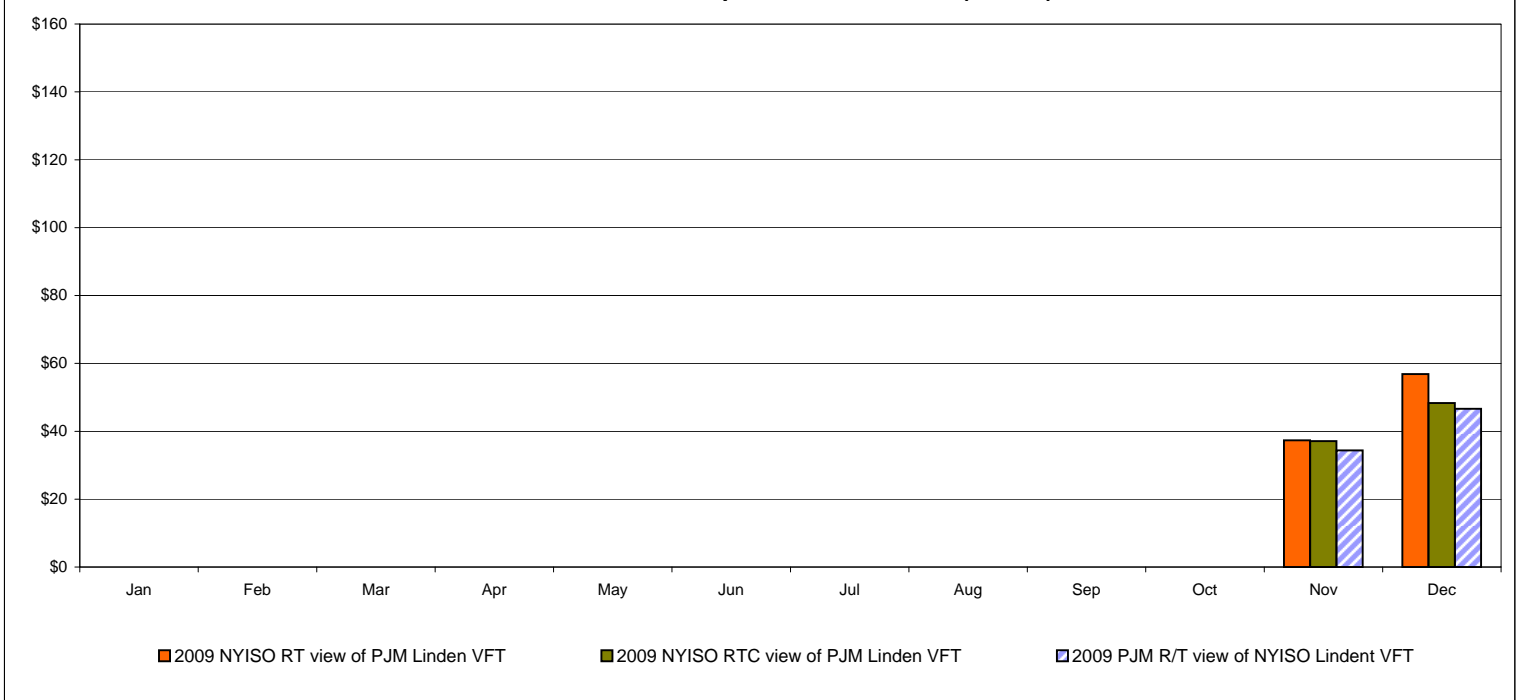
Note:
 Hydro-Quebec Prices are unavailable.
 Dennison Scheduled Line Data available beginning 10/1/2008.

External Controllable Line: Linden VFT (PJM)

Day Ahead Market Comparison: Linden VFT (\$/MWh)



Real Time Market Comparison: Linden VFT (\$/MWh)



Note

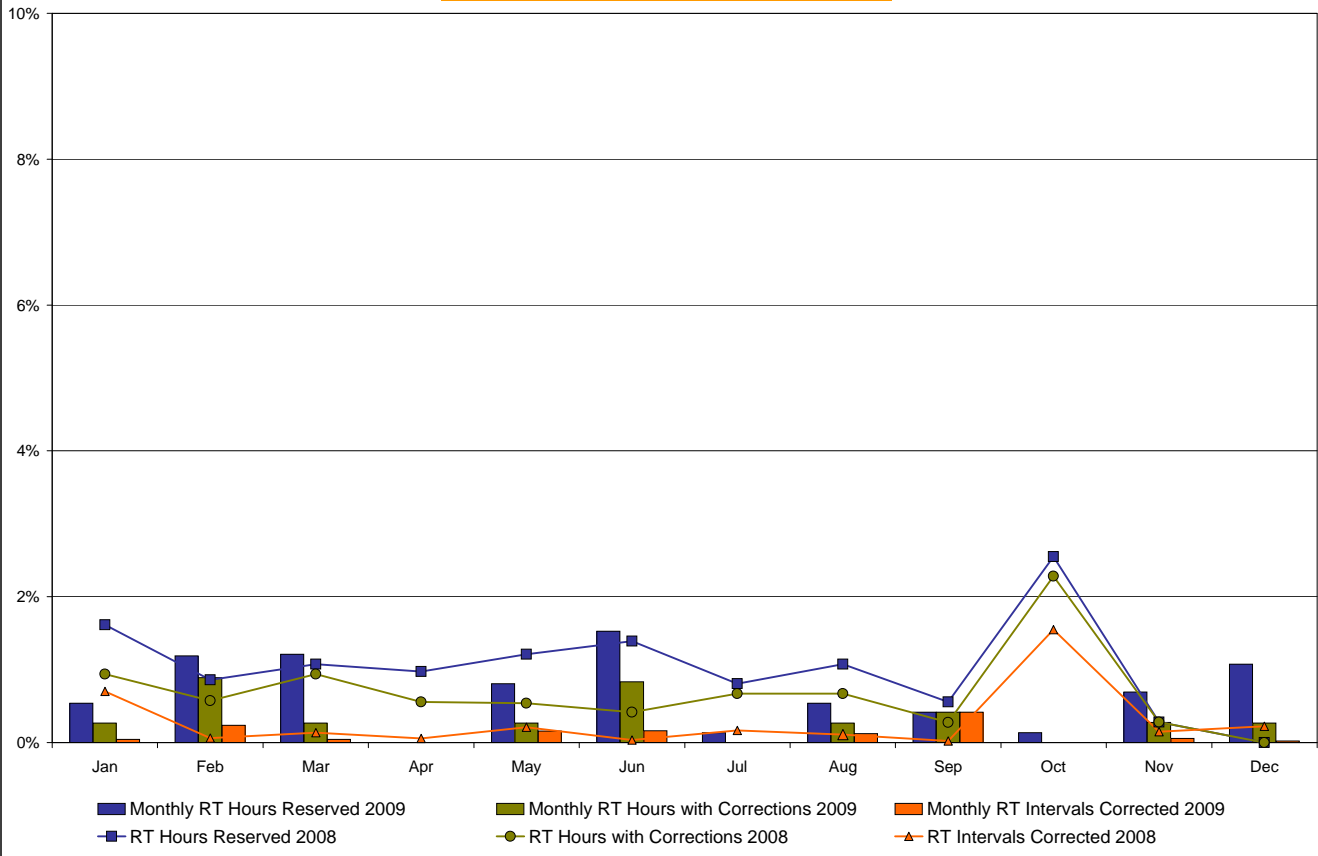
Linden VFT Scheduled Line Data available beginning 11/1/2009.

NYISO Real Time Price Correction Statistics

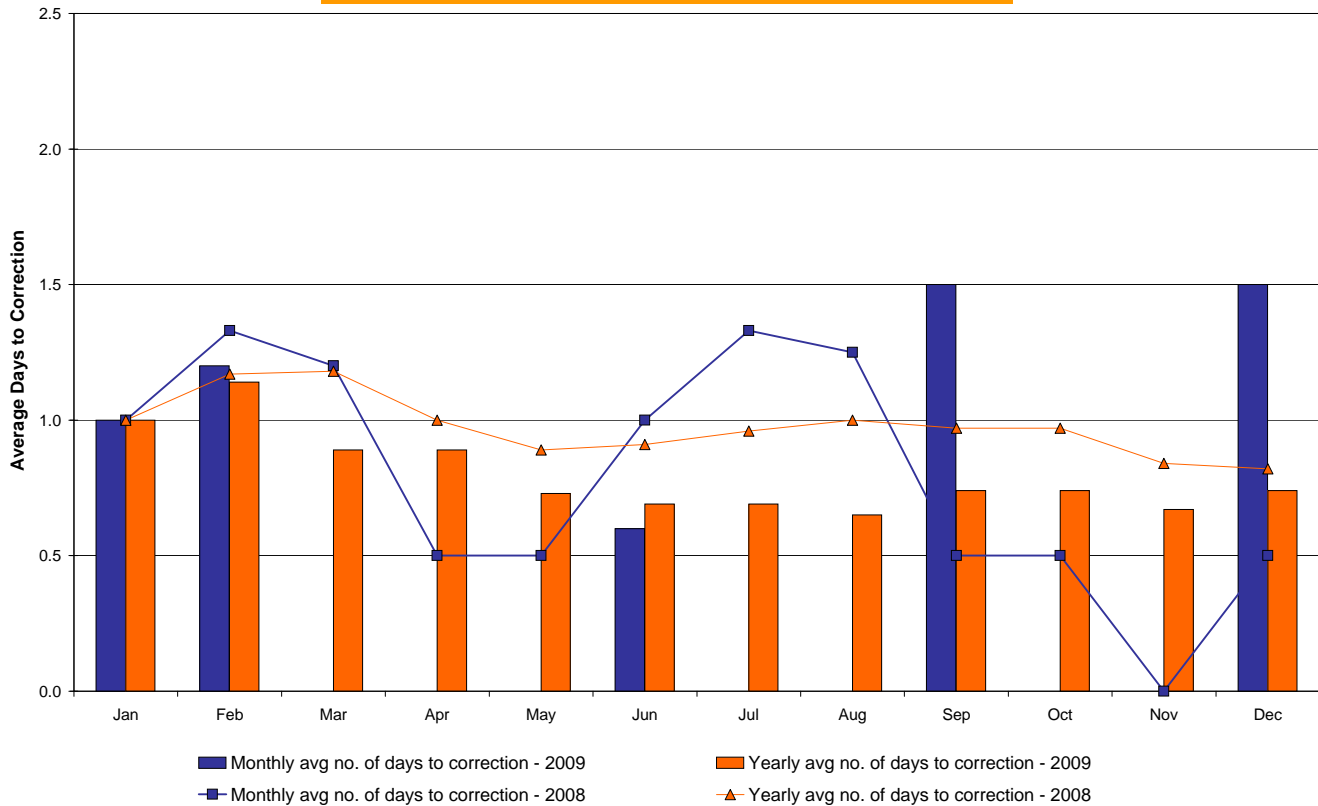
2009		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	2	6	2	0	2	6	0	2	3	0	2	2
Number of hours	in the month	744	672	744	720	744	720	744	744	720	744	720	744
% of hours with corrections	in the month	0.27%	0.89%	0.27%	0.00%	0.27%	0.83%	0.00%	0.27%	0.42%	0.00%	0.28%	0.27%
% of hours with corrections	year-to-date	0.27%	0.56%	0.46%	0.35%	0.33%	0.41%	0.35%	0.34%	0.35%	0.32%	0.31%	0.31%
Interval Corrections													
Number of intervals corrected	in the month	4	19	4	0	14	14	0	11**	36	0	5	2
Number of intervals	in the month	8,966	8,082	8,933	8,639	8,941	8,655	8,947	8,910	8,656	8,933	8,632	8,941
% of intervals corrected	in the month	0.04%	0.24%	0.04%	0.00%	0.16%	0.16%	0.00%	0.12%	0.42%	0.00%	0.06%	0.02%
% of intervals corrected	year-to-date	0.04%	0.13%	0.10%	0.08%	0.09%	0.11%	0.09%	0.09%	0.13%	0.12%	0.11%	0.10%
Hours Reserved													
Number of hours reserved	in the month	4	8	9	0	6	11	1	4	3	1	5	8
Number of hours	in the month	744	672	744	720	744	720	744	744	720	744	720	744
% of hours reserved	in the month	0.54%	1.19%	1.21%	0.00%	0.81%	1.53%	0.13%	0.54%	0.42%	0.13%	0.69%	1.08%
% of hours reserved	year-to-date	0.54%	0.85%	0.97%	0.73%	0.75%	0.87%	0.77%	0.74%	0.70%	0.64%	0.65%	0.68%
Days to Correction *													
Avg. number of days to correction	in the month	1.00	1.20	0.00	0.00	0.00	0.60	0.00	0.00	1.50	0.00	0.00	1.50
Avg. number of days to correction	year-to-date	1.00	1.14	0.89	0.89	0.73	0.69	0.69	0.65	0.74	0.74	0.67	0.74
Days Without Corrections													
Days without corrections	in the month	29	23	29	30	29	25	31	30	28	31	28	29
Days without corrections	year-to-date	29	52	81	111	140	165	196	226	254	285	313	342
2008		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	7	4	7	4	4	3	5	5	2	17	2	3
Number of hours	in the month	744	696	744	720	744	720	744	744	720	744	720	744
% of hours with corrections	in the month	0.94%	0.57%	0.94%	0.56%	0.54%	0.42%	0.67%	0.67%	0.28%	2.28%	0.28%	0.40%
% of hours with corrections	year-to-date	0.94%	0.76%	0.82%	0.76%	0.71%	0.66%	0.67%	0.67%	0.62%	0.79%	0.75%	0.72%
Interval Corrections													
Number of intervals corrected	in the month	63	5	12	5	19	3	15	10	2	139	13	20
Number of intervals	in the month	8,956	8,387	8,939	8,650	8,989	8,643	8,993	8,995	8,682	8,971	8,689	8,979
% of intervals corrected	in the month	0.70%	0.06%	0.13%	0.06%	0.21%	0.03%	0.17%	0.11%	0.02%	1.55%	0.15%	0.22%
% of intervals corrected	year-to-date	0.70%	0.39%	0.30%	0.24%	0.24%	0.20%	0.20%	0.19%	0.17%	0.31%	0.30%	0.29%
Hours Reserved													
Number of hours reserved	in the month	12	6	8	7	9	10	6	8	4	19	2	3
Number of hours	in the month	744	696	744	720	744	720	744	744	720	744	720	744
% of hours reserved	in the month	1.61%	0.86%	1.08%	0.97%	1.21%	1.39%	0.81%	1.08%	0.56%	2.55%	0.28%	0.40%
% of hours reserved	year-to-date	1.61%	1.25%	1.19%	1.14%	1.15%	1.19%	1.13%	1.13%	1.06%	1.22%	1.13%	1.07%
Days to Correction *													
Avg. number of days to correction	in the month	1.00	1.33	1.20	0.50	0.50	1.00	1.33	1.25	0.50	0.50	0.00	0.50
Avg. number of days to correction	year-to-date	1.00	1.17	1.18	1.00	0.89	0.91	0.96	1.00	0.97	0.97	0.84	0.82
Days Without Corrections													
Days without corrections	in the month	28	26	26	26	27	27	28	27	28	26	28	28
Days without corrections	year-to-date	28	54	80	106	133	160	188	215	243	269	297	325

* Calendar days from reservation date.

Percentage of Real-Time Corrections

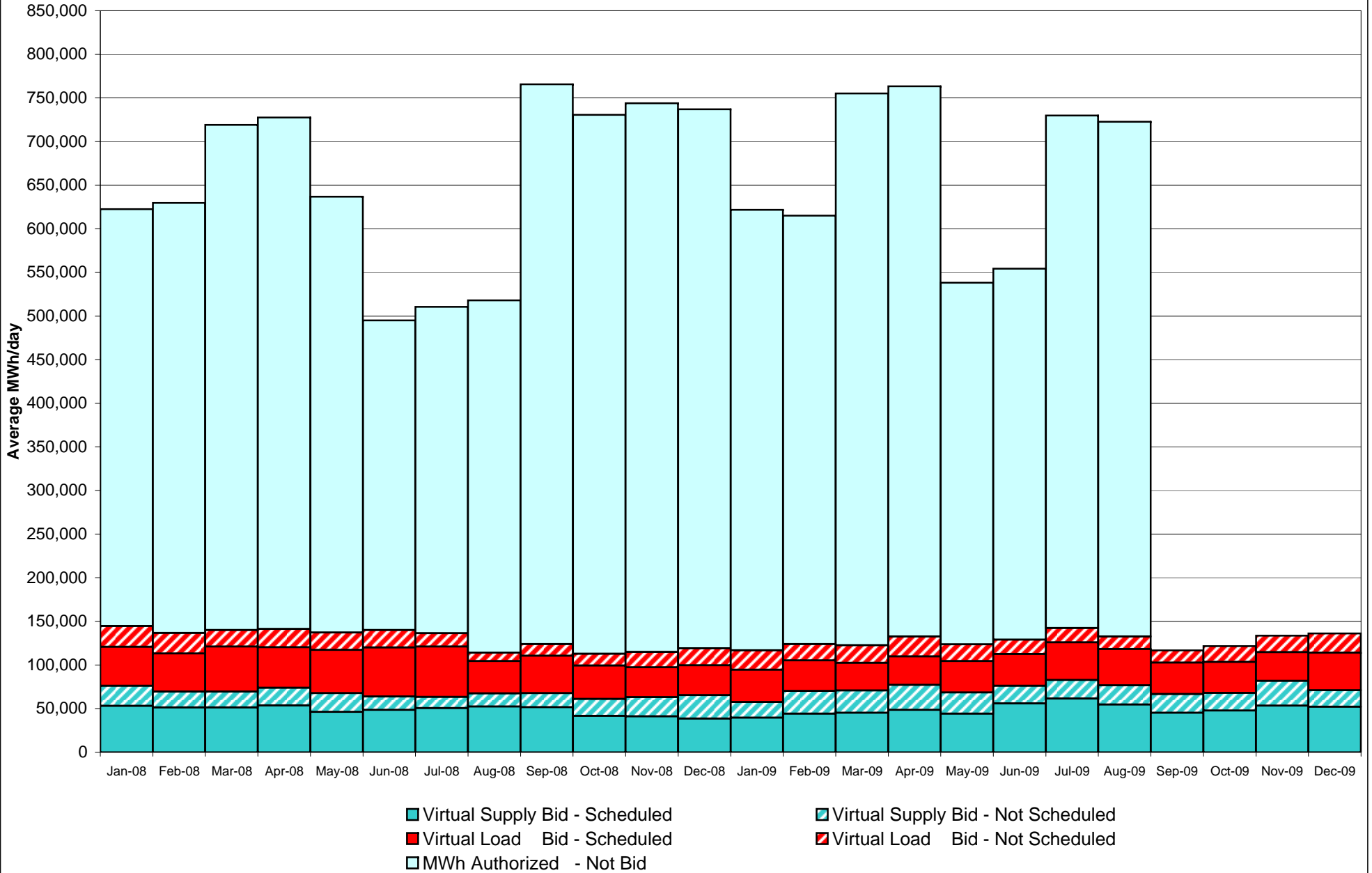


Annual average time period for making Price Corrections (from reservation date) *

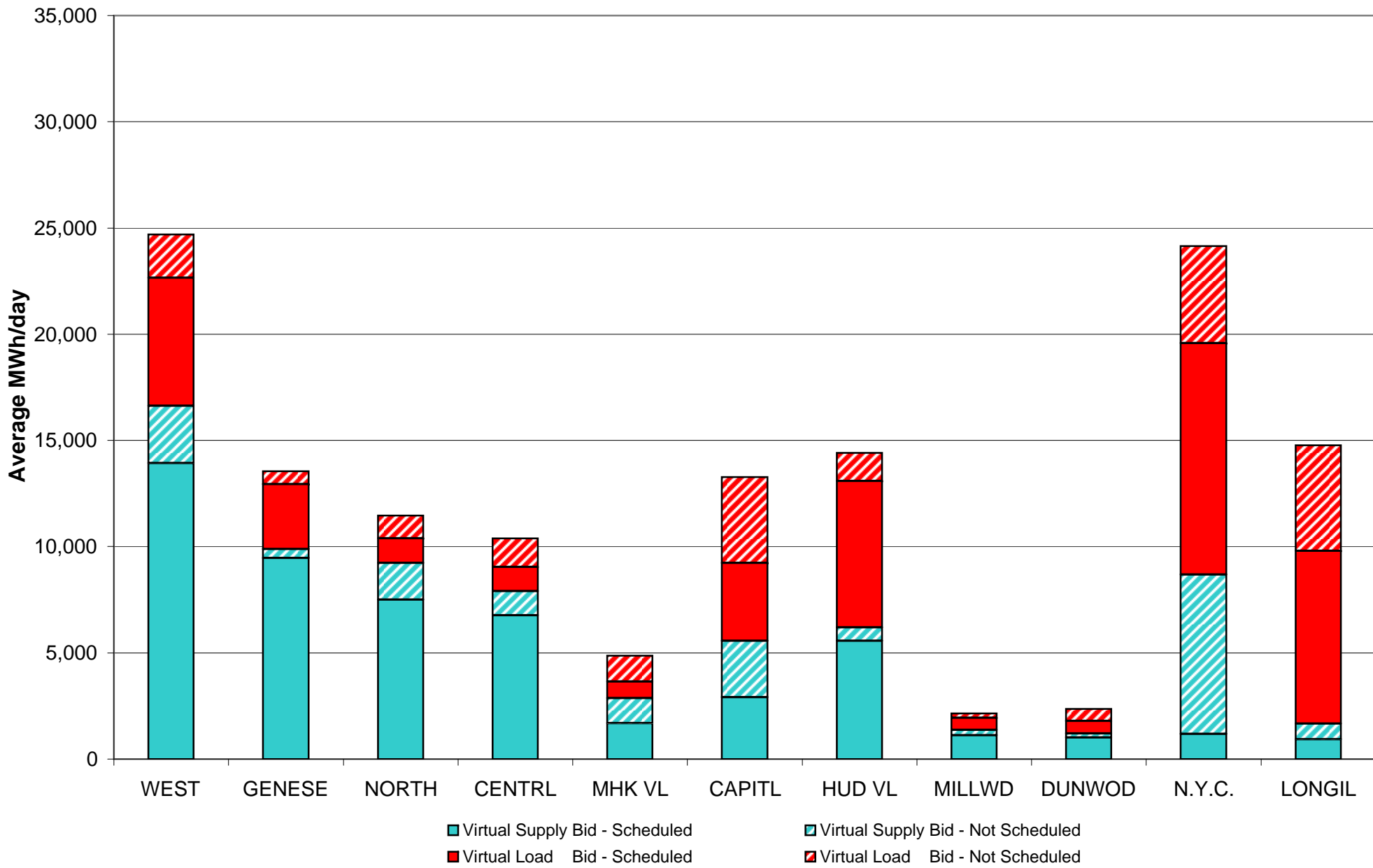


* Calendar days from reservation date.

**NYISO Virtual Trading
Average MWh per day**



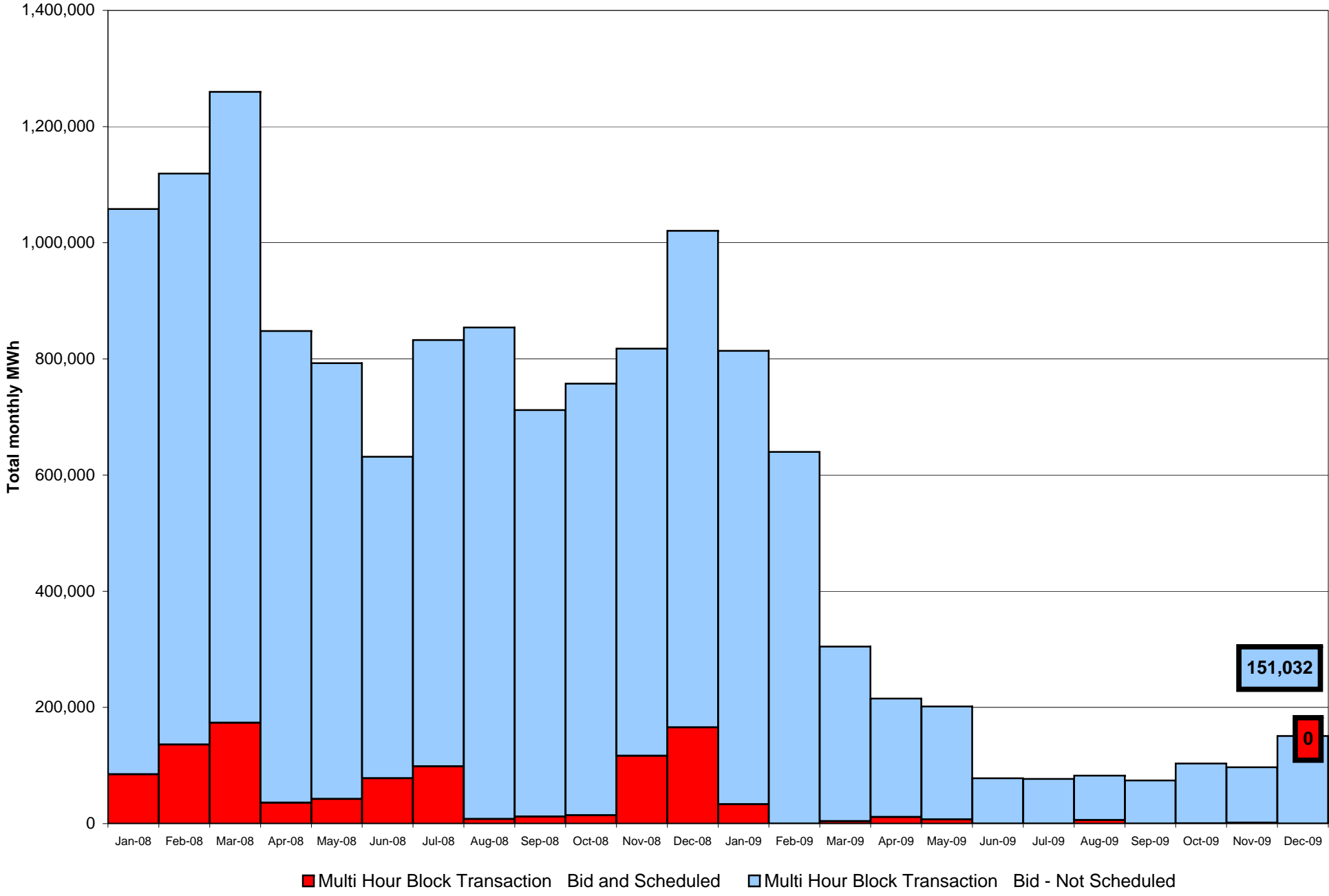
Virtual Load and Supply Zonal Statistics through December 31, 2009



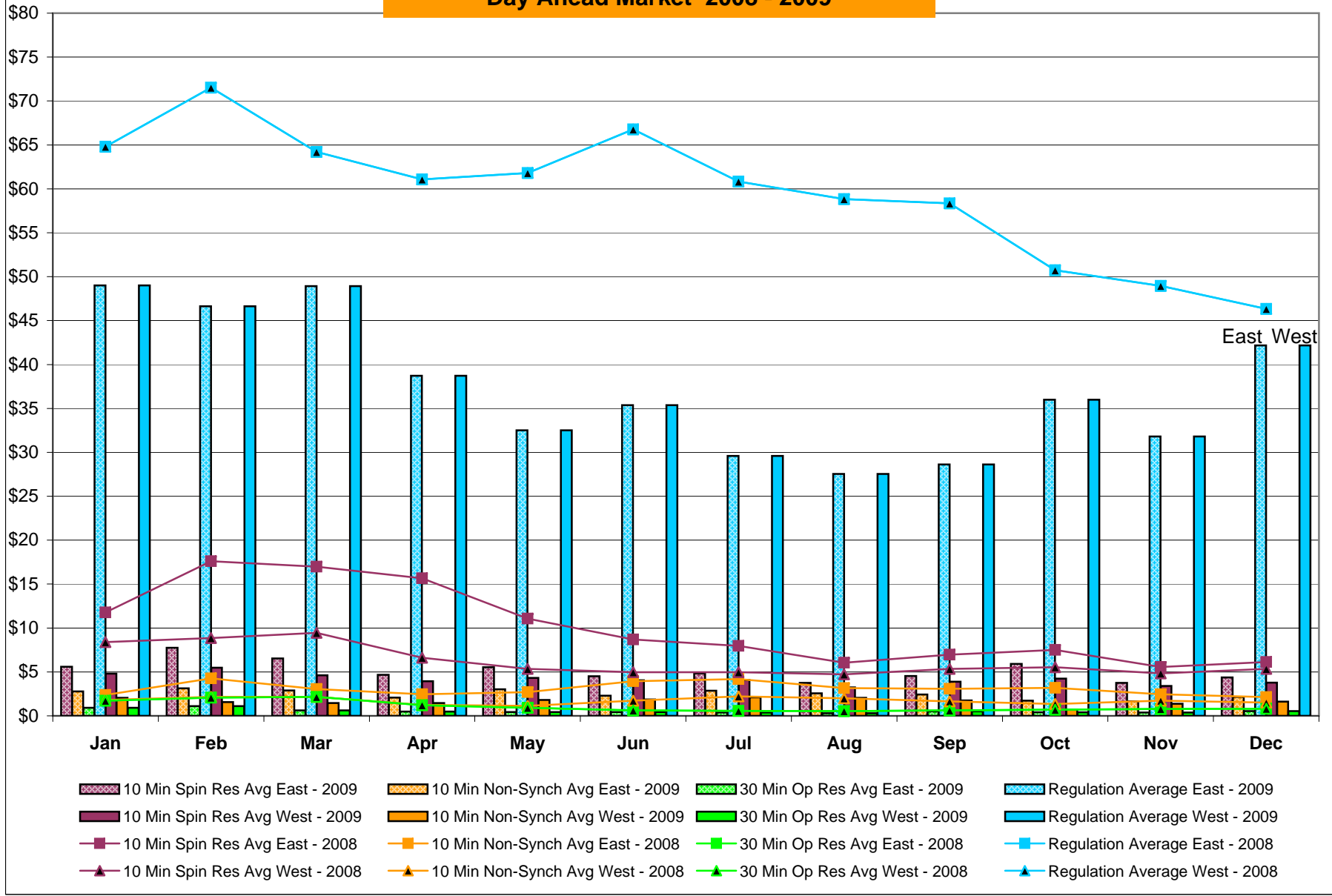
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2009

		Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid	
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-09	5,980	1,802	5,787	1,732	MHK VL	Jan-09	839	852	2,335	568	DUNWOD	Jan-09	3,134	1,616	1,523	1,424
	Feb-09	6,395	2,412	6,036	3,686		Feb-09	1,336	857	2,786	832		Feb-09	2,013	1,237	1,521	1,200
	Mar-09	3,226	3,562	9,608	4,252		Mar-09	777	1,488	3,013	1,271		Mar-09	1,998	838	2,951	2,733
	Apr-09	3,835	5,259	11,561	5,872		Apr-09	328	1,461	3,065	1,353		Apr-09	3,349	645	2,795	2,170
	May-09	4,211	888	8,191	5,330		May-09	758	1,607	3,090	1,197		May-09	4,549	594	1,734	1,113
	Jun-09	4,918	714	9,883	1,292		Jun-09	316	1,324	1,821	1,265		Jun-09	4,453	730	1,149	869
	Jul-09	4,180	372	11,818	2,339		Jul-09	195	1,175	3,066	1,181		Jul-09	6,956	2,227	867	402
	Aug-09	2,988	744	9,207	3,120		Aug-09	684	1,094	3,171	843		Aug-09	5,910	1,210	1,051	609
	Sep-09	4,263	545	7,858	1,020		Sep-09	1,692	1,195	1,627	919		Sep-09	1,695	614	2,779	2,072
	Oct-09	4,798	564	9,154	623		Oct-09	768	938	2,593	881		Oct-09	1,261	774	2,324	797
	Nov-09	4,526	1,480	10,966	6,510		Nov-09	424	1,343	2,169	1,324		Nov-09	819	802	1,866	976
	Dec-09	6,036	2,044	13,924	2,691		Dec-09	774	1,238	1,696	1,168		Dec-09	584	584	1,016	184
GENESE	Jan-09	2,540	1,161	8,332	1,092	CAPITL	Jan-09	4,749	3,352	1,706	2,068	N.Y.C.	Jan-09	9,649	6,433	1,814	5,865
	Feb-09	2,601	1,167	9,082	1,094		Feb-09	5,637	2,956	1,627	2,652		Feb-09	6,464	3,737	3,576	8,570
	Mar-09	1,673	685	10,131	722		Mar-09	4,408	3,497	1,297	2,837		Mar-09	9,753	2,920	673	7,257
	Apr-09	1,079	689	10,441	729		Apr-09	3,136	3,706	1,859	3,008		Apr-09	10,044	4,076	494	7,452
	May-09	1,586	529	7,483	510		May-09	2,572	2,804	2,230	1,854		May-09	10,312	6,786	768	6,862
	Jun-09	1,147	500	9,053	616		Jun-09	1,691	2,981	4,784	1,775		Jun-09	12,119	4,428	2,616	6,314
	Jul-09	566	307	9,108	418		Jul-09	1,950	3,288	6,852	2,476		Jul-09	14,220	3,773	4,515	6,390
	Aug-09	1,177	220	7,776	271		Aug-09	2,089	3,212	8,211	2,553		Aug-09	13,107	2,685	4,710	7,661
	Sep-09	1,615	312	4,449	519		Sep-09	2,856	3,344	5,190	2,492		Sep-09	10,554	1,630	2,174	7,891
	Oct-09	2,030	807	9,593	1,120		Oct-09	4,525	3,055	2,968	2,108		Oct-09	8,981	3,829	1,784	7,084
	Nov-09	2,731	1,705	10,380	982		Nov-09	2,887	3,429	3,644	2,977		Nov-09	8,856	3,134	1,487	7,900
	Dec-09	3,045	612	9,470	420		Dec-09	3,668	4,051	2,908	2,647		Dec-09	10,894	4,564	1,173	7,519
NORTH	Jan-09	398	1,277	5,428	757	HUD VL	Jan-09	1,572	1,199	5,365	1,875	LONGIL	Jan-09	5,026	2,640	1,654	806
	Feb-09	125	983	7,684	1,481		Feb-09	2,721	2,126	7,211	3,506		Feb-09	4,191	1,141	1,357	1,164
	Mar-09	258	1,482	9,019	2,142		Mar-09	2,810	1,179	4,102	978		Mar-09	3,286	1,742	1,225	1,266
	Apr-09	842	1,480	8,515	3,032		Apr-09	3,516	935	3,850	1,293		Apr-09	5,075	2,061	833	1,486
	May-09	319	737	11,818	3,910		May-09	2,901	1,090	4,096	601		May-09	6,332	2,230	489	842
	Jun-09	1,188	922	14,564	3,919		Jun-09	2,828	1,085	6,286	1,088		Jun-09	5,280	1,765	928	486
	Jul-09	1,256	1,159	13,412	3,691		Jul-09	7,432	943	5,538	673		Jul-09	5,173	1,226	649	1,008
	Aug-09	1,787	1,125	12,088	3,142		Aug-09	7,310	1,504	2,330	1,365		Aug-09	4,384	1,010	977	1,068
	Sep-09	3,451	1,543	12,976	2,566		Sep-09	3,021	1,650	3,185	1,362		Sep-09	4,675	1,394	1,913	1,283
	Oct-09	2,803	2,297	9,737	3,458		Oct-09	2,942	2,622	4,088	2,093		Oct-09	5,456	1,804	1,940	510
	Nov-09	1,200	1,755	8,333	2,914		Nov-09	2,412	1,816	3,190	1,403		Nov-09	5,701	1,681	1,152	657
	Dec-09	1,154	1,081	7,497	1,735		Dec-09	6,882	1,330	5,559	637		Dec-09	8,139	4,984	927	731
CENTRL	Jan-09	2,532	1,128	1,935	796	MILLWD	Jan-09	435	900	3,633	1,114	NYISO	Jan-09	36,855	22,359	39,512	18,097
	Feb-09	3,242	1,093	1,656	983		Feb-09	301	980	1,686	924		Feb-09	35,028	18,690	44,221	26,093
	Mar-09	3,132	1,873	1,641	1,402		Mar-09	556	759	1,541	654		Mar-09	31,876	20,023	45,201	25,514
	Apr-09	1,099	1,742	1,685	1,496		Apr-09	406	652	3,583	592		Apr-09	32,708	22,708	48,680	28,482
	May-09	1,469	1,375	1,192	1,480		May-09	945	517	3,178	533		May-09	35,955	19,156	44,270	24,232
	Jun-09	1,912	1,541	2,015	2,013		Jun-09	606	557	2,902	478		Jun-09	55,768	16,546	56,002	20,115
	Jul-09	576	1,422	3,326	2,297		Jul-09	727	399	2,487	370		Jul-09	43,230	16,291	61,637	21,246
	Aug-09	843	1,415	3,439	1,197		Aug-09	1,264	268	1,740	202		Aug-09	41,544	14,488	54,699	22,031
	Sep-09	1,426	1,690	1,894	1,212		Sep-09	586	338	1,165	257		Sep-09	35,833	14,252	45,212	21,593
	Oct-09	1,381	1,273	2,711	1,192		Oct-09	521	251	1,015	239		Oct-09	35,463	18,214	47,907	20,105
	Nov-09	2,865	1,555	8,794	2,324		Nov-09	351	455	1,507	398		Nov-09	32,772	19,156	53,488	28,363
	Dec-09	1,148	1,341	6,755	1,138		Dec-09	583	201	1,108	258		Dec-09	42,907	22,031	52,034	19,128

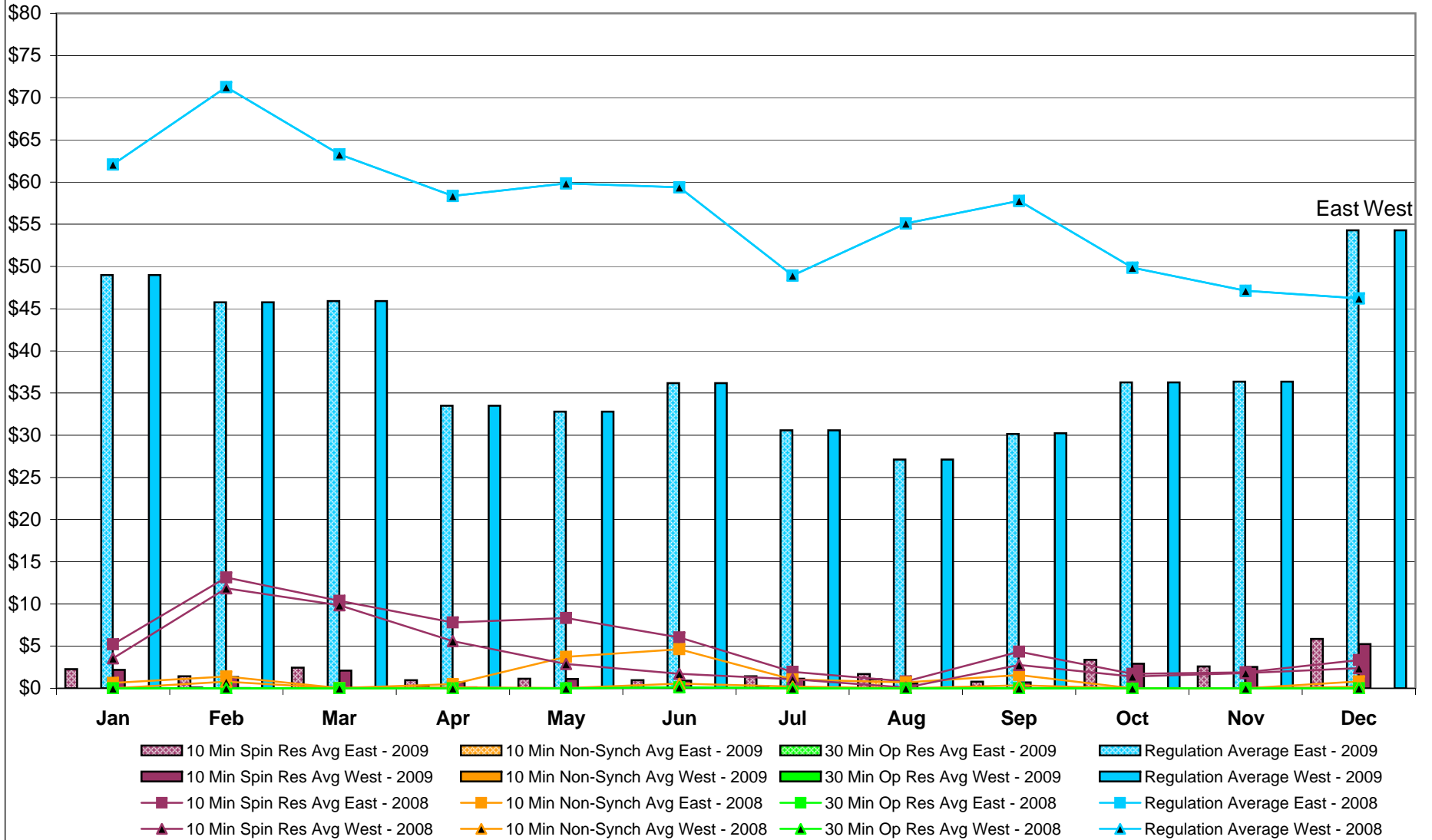
NYISO Multi Hour Block Transactions Monthly Total MWh



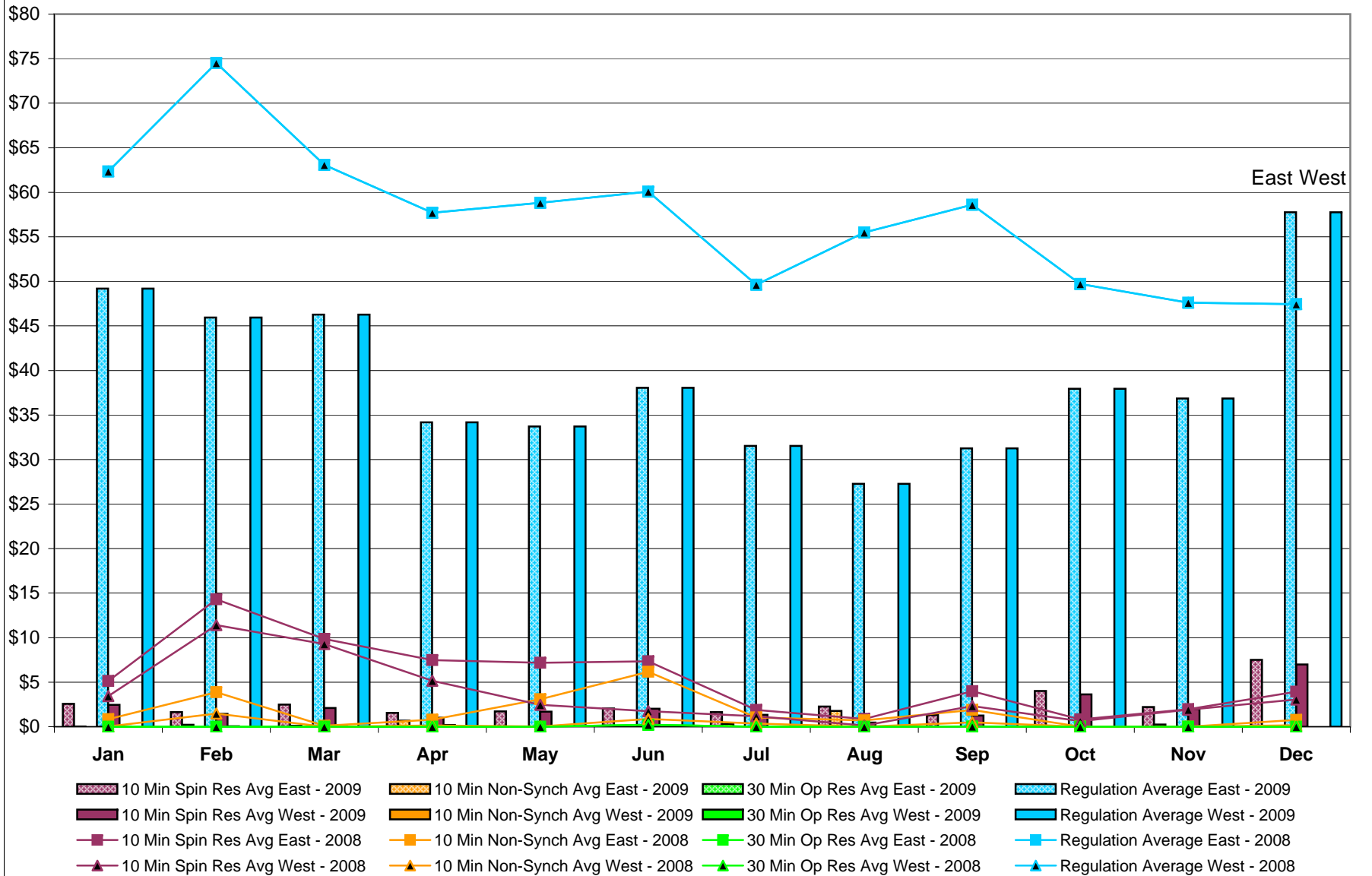
NYISO Monthly Average Ancillary Service Prices Day Ahead Market 2008 - 2009



NYISO Monthly Average Ancillary Service Prices RTC Market 2008 - 2009



NYISO Monthly Average Ancillary Service Prices Real Time Market 2008 - 2009



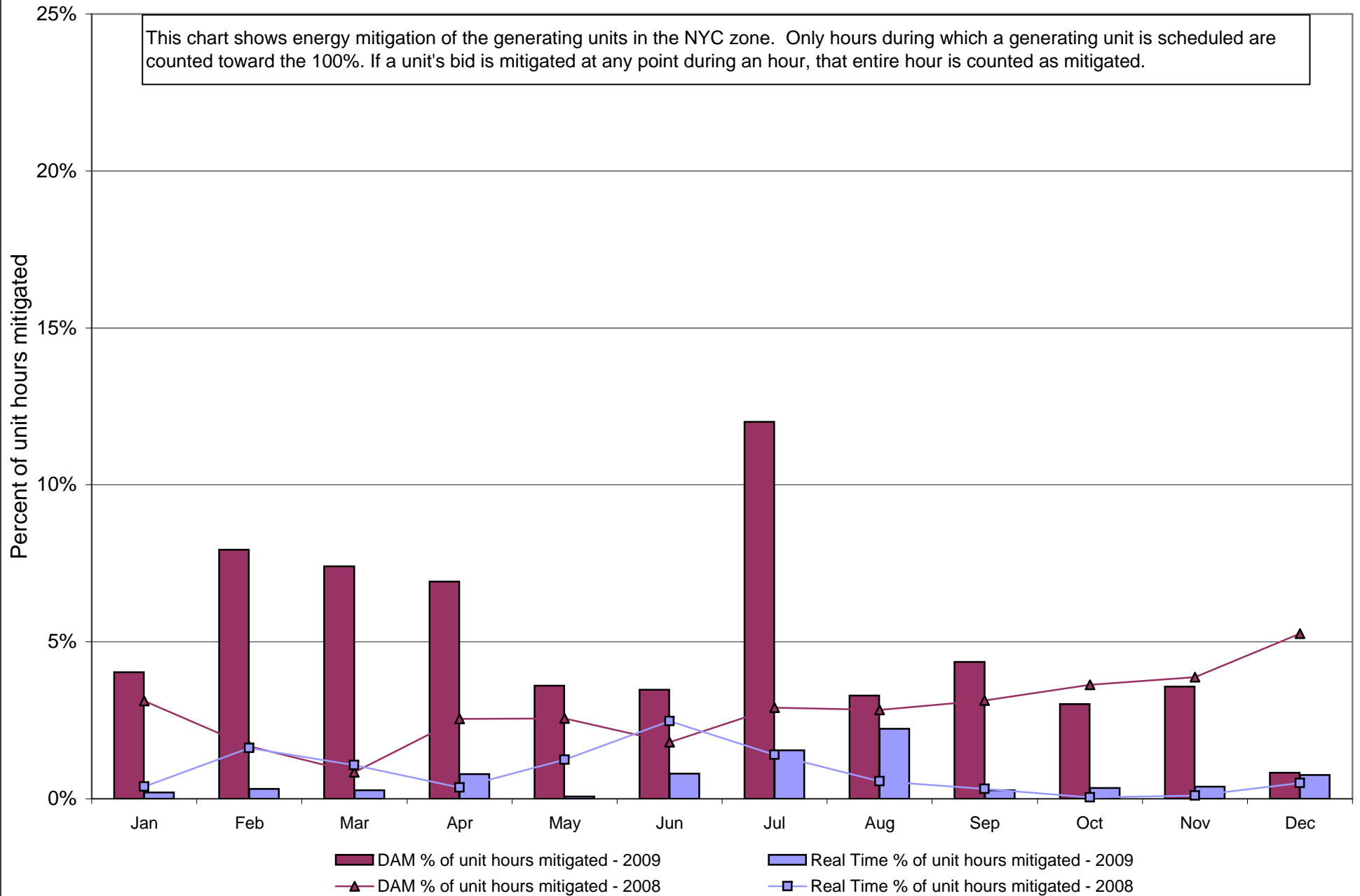
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

2009	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market												
10 Min Spin East	5.60	7.74	6.54	4.66	5.53	4.50	4.84	3.76	4.54	5.90	3.75	4.38
10 Min Spin West	4.81	5.48	4.62	3.94	4.32	4.05	4.08	3.25	3.88	4.25	3.41	3.78
10 Min Non Synch East	2.77	3.13	2.88	2.09	3.03	2.31	2.86	2.56	2.42	1.74	1.66	2.16
10 Min Non Synch West	2.05	1.58	1.45	1.46	1.82	1.87	2.11	2.05	1.76	0.73	1.38	1.63
30 Min East	0.92	1.12	0.63	0.50	0.43	0.43	0.37	0.30	0.51	0.41	0.39	0.54
30 Min West	0.92	1.12	0.63	0.50	0.43	0.43	0.37	0.30	0.51	0.41	0.39	0.54
Regulation East	49.01	46.62	48.92	38.71	32.52	35.37	29.59	27.55	28.63	35.99	31.80	42.17
Regulation West	49.01	46.62	48.92	38.71	32.52	35.37	29.59	27.55	28.63	35.99	31.80	42.17
RTC Market												
10 Min Spin East	2.27	1.44	2.43	0.97	1.12	0.96	1.41	1.68	0.79	3.38	2.58	5.85
10 Min Spin West	2.20	1.35	2.09	0.70	1.10	0.91	1.13	0.57	0.71	2.90	2.53	5.24
10 Min Non Synch East	0.00	0.08	0.05	0.30	0.00	0.00	0.27	1.06	0.00	0.00	0.01	0.00
10 Min Non Synch West	0.00	0.04	0.05	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30 Min East	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30 Min West	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Regulation East	48.98	45.76	45.90	33.49	32.80	36.17	30.59	27.12	30.14	36.24	36.34	54.29
Regulation West	48.98	45.76	45.90	33.49	32.80	36.17	30.59	27.12	30.23	36.24	36.34	54.29
Real Time Market												
10 Min Spin East	2.57	1.65	2.49	1.55	1.73	2.06	1.65	2.26	1.32	4.01	2.22	7.50
10 Min Spin West	2.46	1.43	2.09	1.01	1.70	2.02	1.33	0.48	1.25	3.62	1.99	7.00
10 Min Non Synch East	0.03	0.22	0.10	0.69	0.00	0.00	0.31	1.77	0.00	0.00	0.24	0.00
10 Min Non Synch West	0.03	0.05	0.05	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00
30 Min East	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30 Min West	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Regulation East	49.19	45.95	46.27	34.17	33.71	38.05	31.54	27.27	31.26	37.93	36.84	57.76
Regulation West	49.19	45.95	46.27	34.17	33.71	38.05	31.54	27.27	31.26	37.93	36.84	57.76
2008	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market												
10 Min Spin East	11.76	17.59	16.98	15.66	11.07	8.68	7.96	6.06	6.97	7.50	5.57	6.14
10 Min Spin West	8.41	8.86	9.45	6.61	5.35	4.97	4.96	4.72	5.33	5.54	4.83	5.35
10 Min Non Synch East	2.36	4.26	3.04	2.46	2.69	3.93	4.18	3.16	3.09	3.18	2.46	2.14
10 Min Non Synch West	1.81	2.16	2.16	1.24	1.14	1.73	2.20	1.99	1.65	1.34	1.74	1.51
30 Min East	1.73	2.07	2.16	1.21	0.93	0.61	0.57	0.54	0.62	0.70	0.79	0.82
30 Min West	1.73	2.07	2.16	1.21	0.93	0.61	0.57	0.54	0.62	0.70	0.79	0.82
Regulation East	64.81	71.51	64.19	61.08	61.80	66.77	60.83	58.82	58.34	50.73	48.94	46.34
Regulation West	64.81	71.51	64.19	61.08	61.80	66.77	60.83	58.82	58.34	50.73	48.94	46.34
RTC Market												
10 Min Spin East	5.22	13.13	10.37	7.80	8.34	6.04	1.95	0.80	4.33	1.72	1.89	3.34
10 Min Spin West	3.55	11.86	9.83	5.61	2.89	1.71	1.09	0.09	2.76	1.39	1.80	2.39
10 Min Non Synch East	0.65	1.40	0.02	0.49	3.74	4.62	1.05	0.70	1.56	0.00	0.00	0.80
10 Min Non Synch West	0.00	0.79	0.00	0.12	0.04	0.56	0.21	0.00	0.35	0.00	0.00	0.17
30 Min East	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00
30 Min West	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00
Regulation East	62.09	71.26	63.30	58.35	59.84	59.38	48.94	55.11	57.78	49.85	47.11	46.22
Regulation West	62.09	71.26	63.30	58.35	59.84	59.38	48.94	55.11	57.78	49.85	47.11	46.22
Real Time Market												
10 Min Spin East	5.12	14.30	9.86	7.48	7.19	7.35	1.88	0.87	3.99	0.83	1.96	3.93
10 Min Spin West	3.45	11.40	9.27	5.16	2.45	1.73	1.19	0.15	2.33	0.62	1.90	3.05
10 Min Non Synch East	0.83	3.86	0.10	0.79	3.07	6.17	1.05	0.70	1.89	0.00	0.00	0.77
10 Min Non Synch West	0.02	1.49	0.00	0.13	0.01	0.88	0.37	0.00	0.49	0.00	0.00	0.17
30 Min East	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.02	0.00	0.00	0.00
30 Min West	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.02	0.00	0.00	0.00
Regulation East	62.33	74.53	63.09	57.71	58.83	60.07	49.61	55.50	58.60	49.69	47.61	47.42
Regulation West	62.33	74.53	63.09	57.71	58.83	60.07	49.61	55.50	58.60	49.69	47.61	47.42

NYISO In City Energy Mitigation (NYC Zone) 2008 - 2009

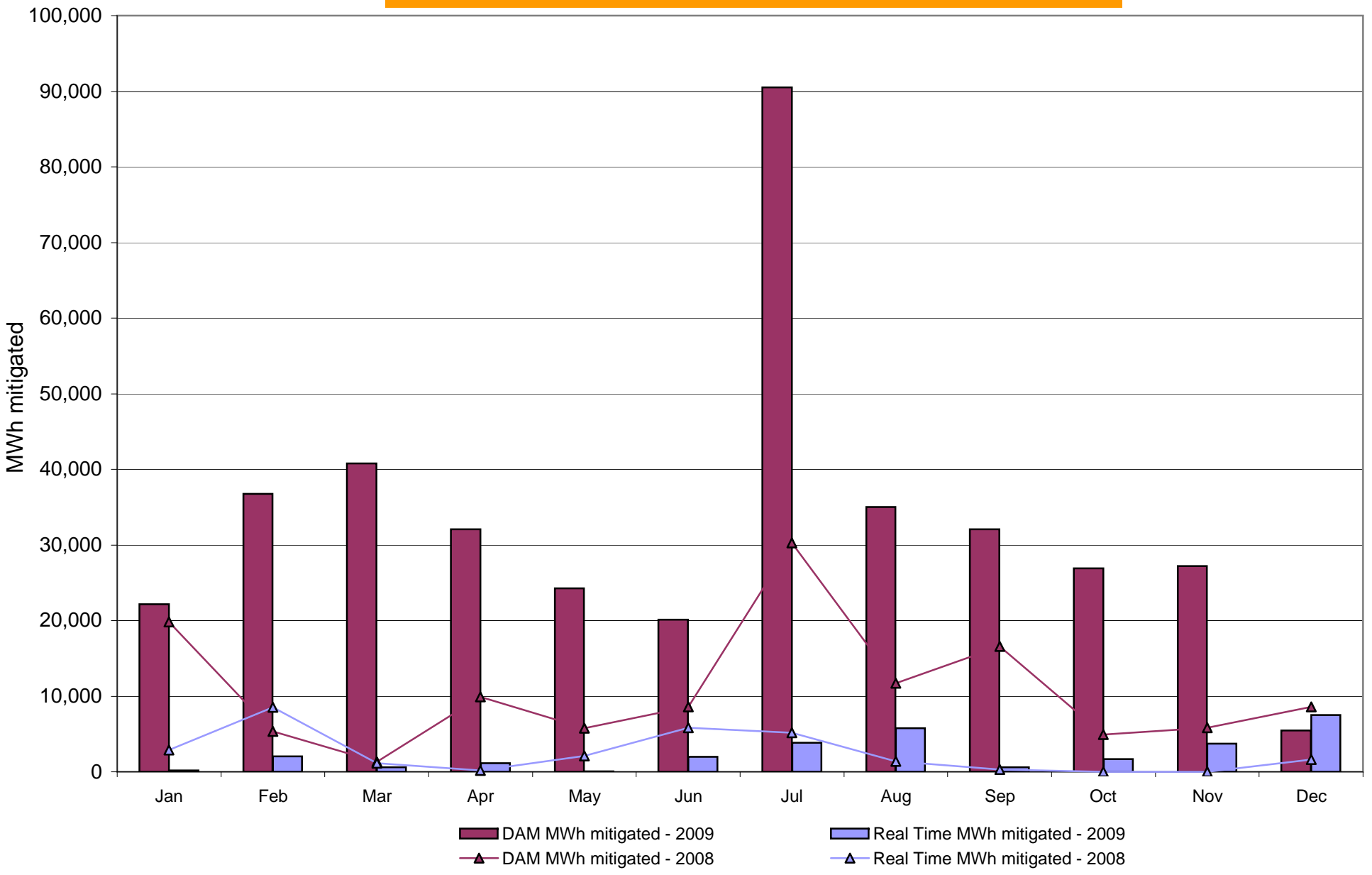
Percentage of committed unit-hours mitigated

This chart shows energy mitigation of the generating units in the NYC zone. Only hours during which a generating unit is scheduled are counted toward the 100%. If a unit's bid is mitigated at any point during an hour, that entire hour is counted as mitigated.

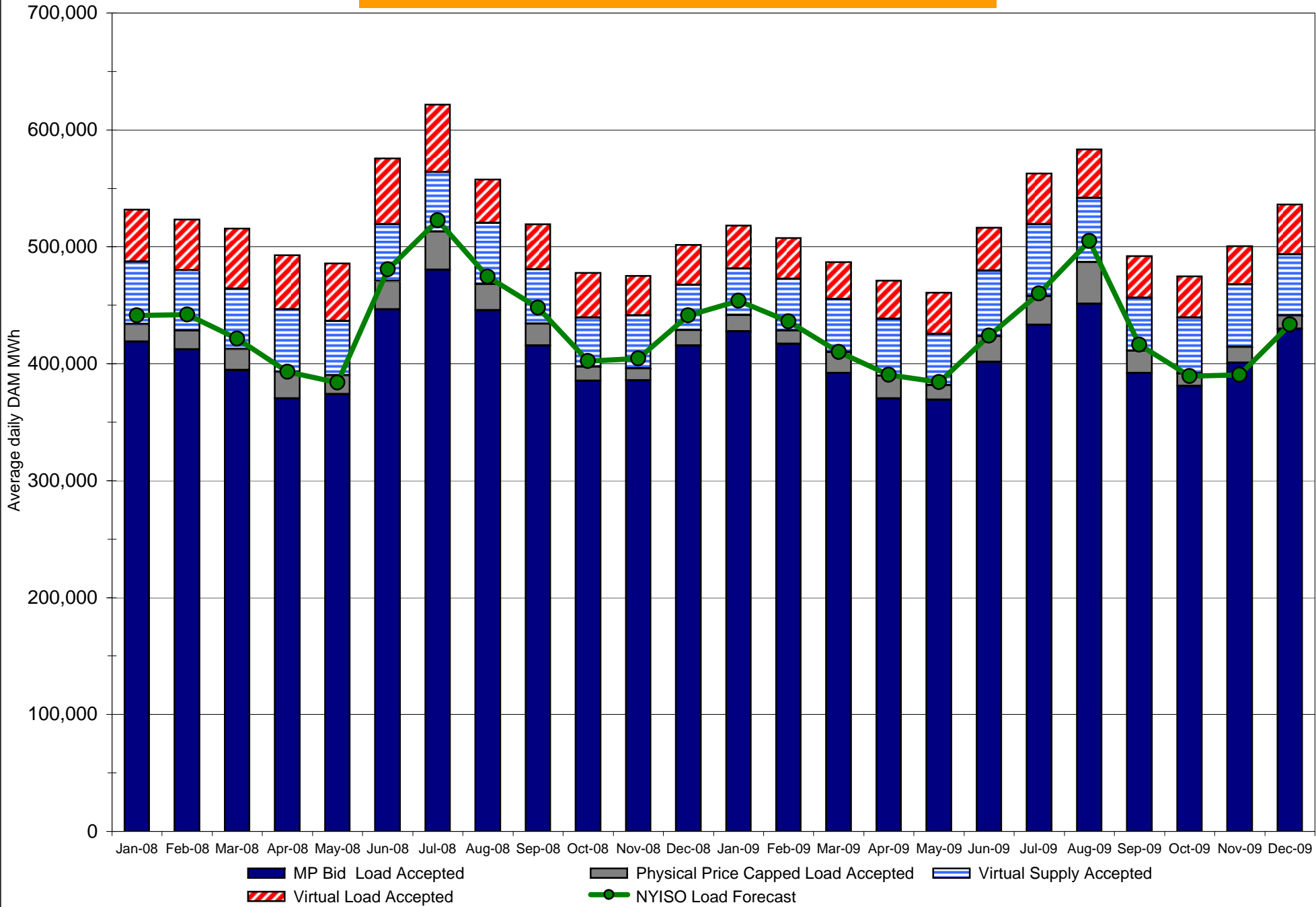


NYISO In City Energy Mitigation (NYC Zone) 2008 - 2009

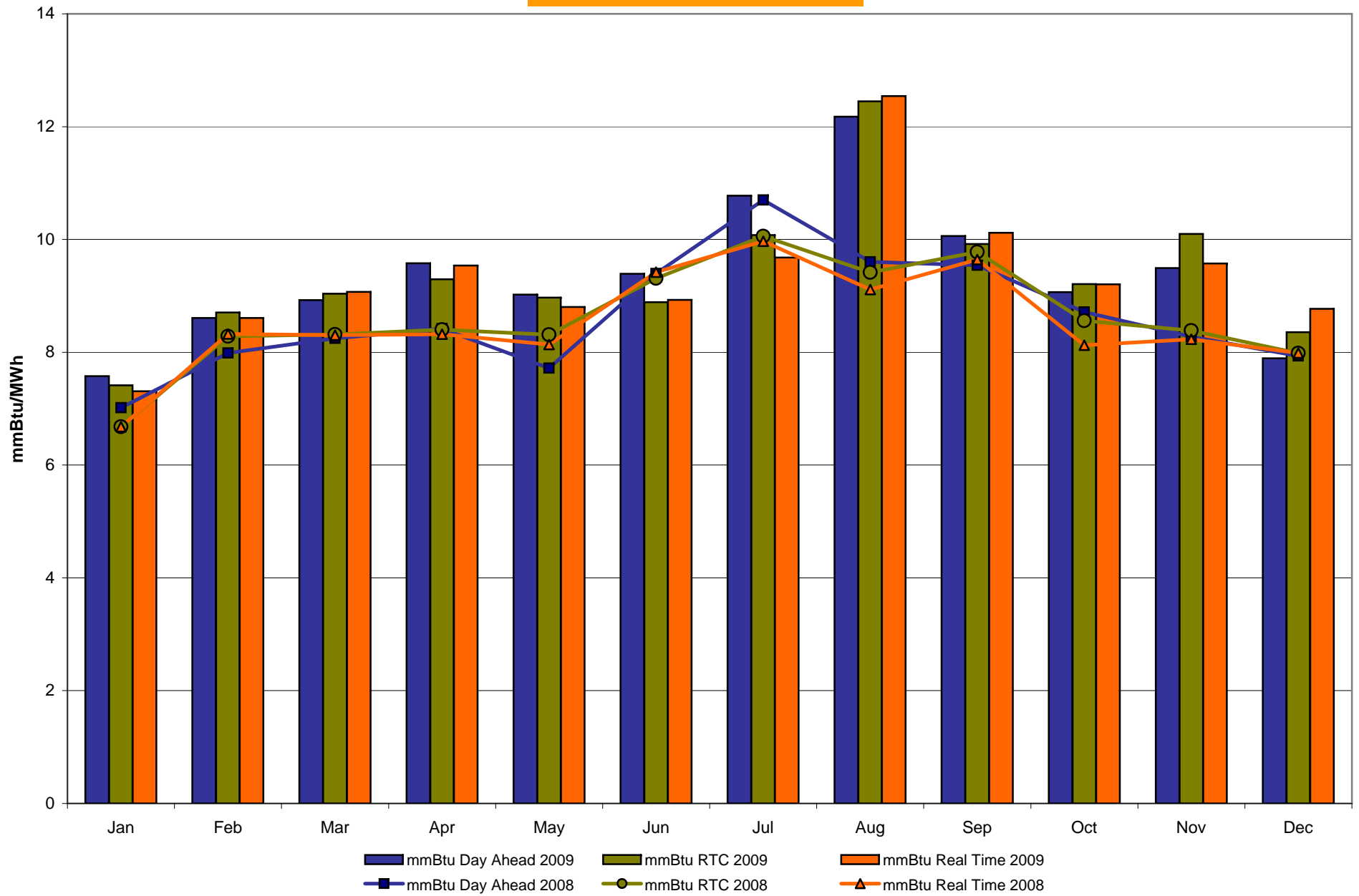
Monthly megawatt hours mitigated



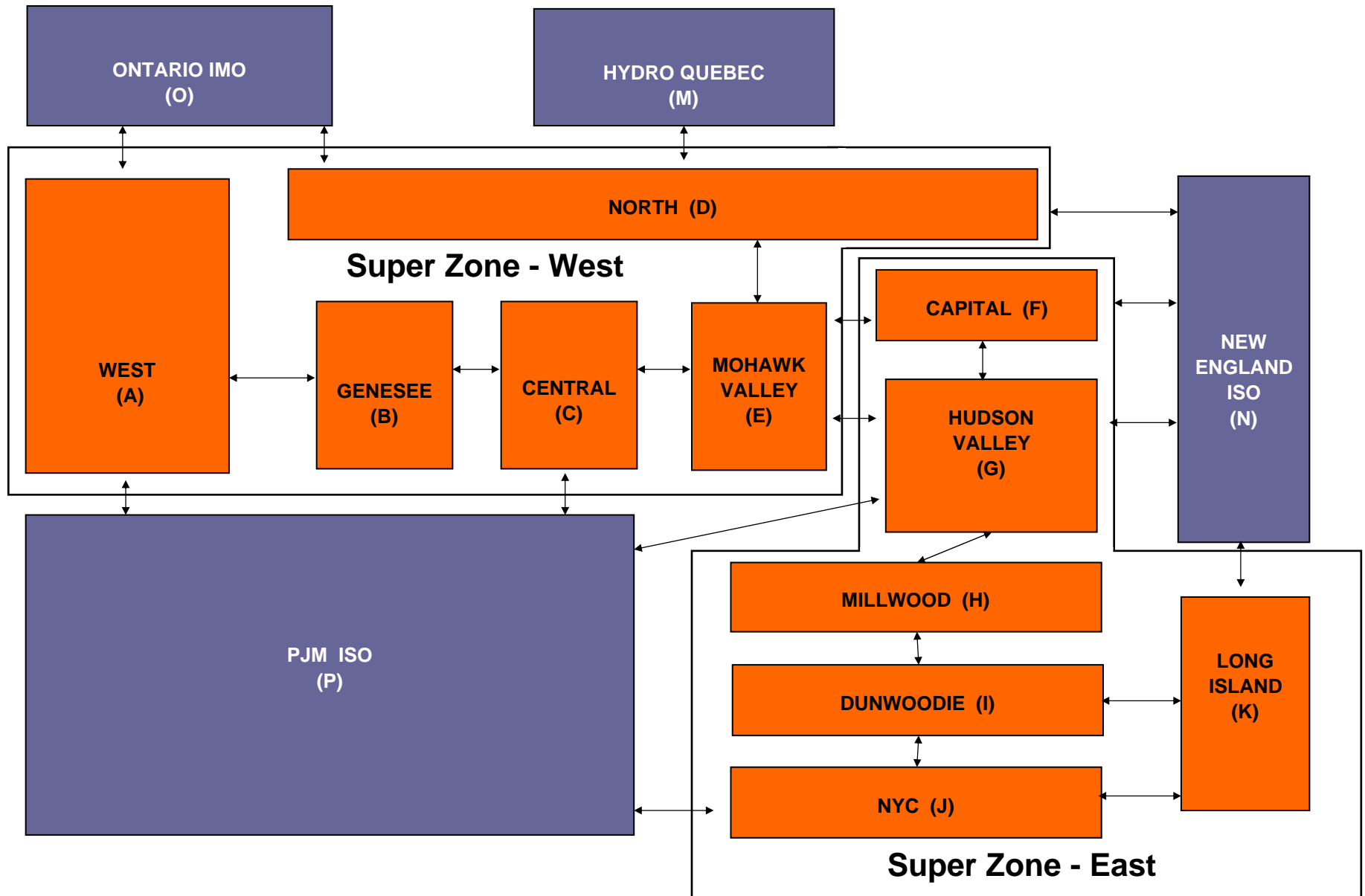
NYISO Average Daily DAM Load Bid Summary



Monthly Implied Heat Rate 2008-2009



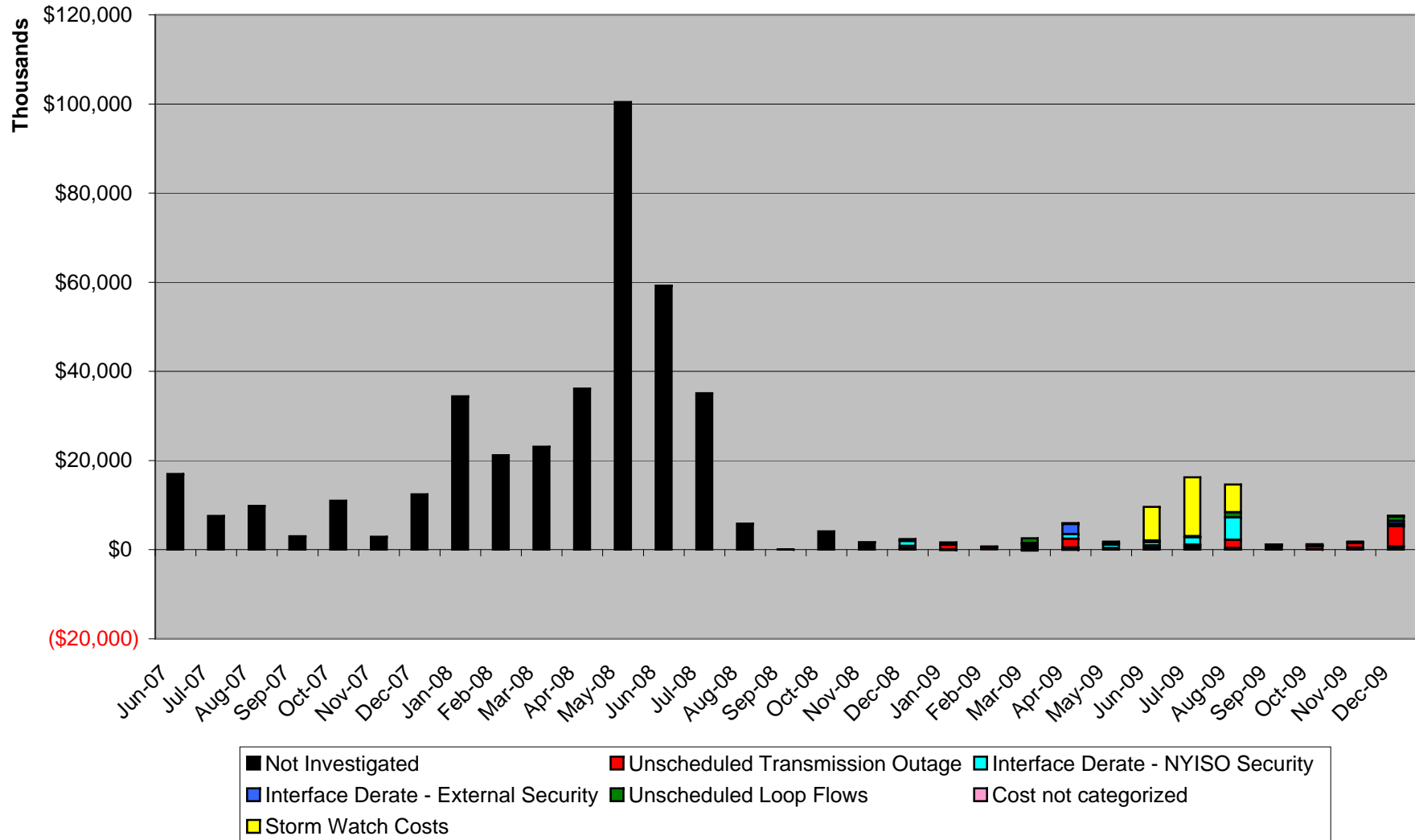
NYISO LBMP ZONES



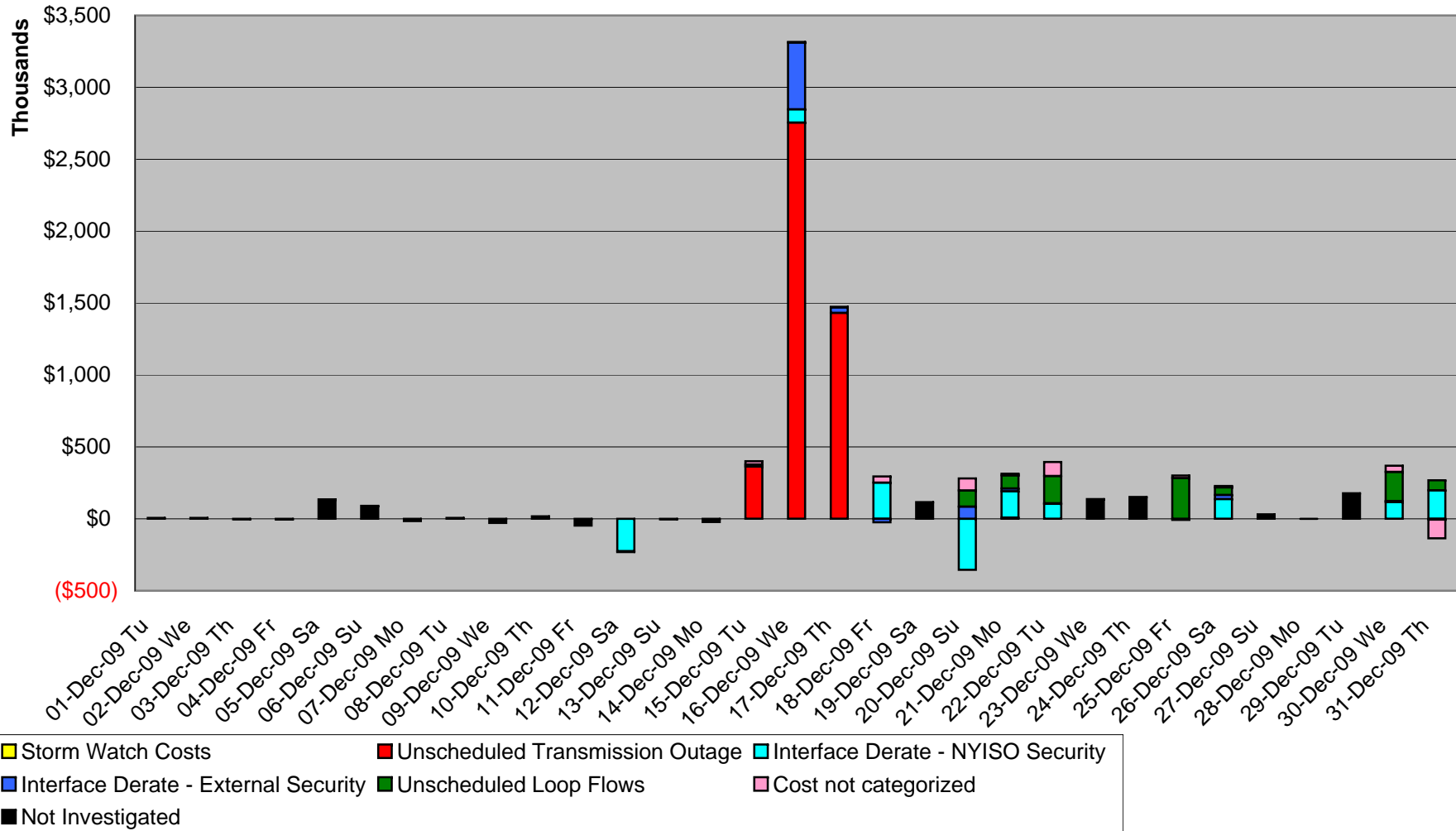
Billing Codes for Chart 4-C

Chart 4-C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

Investigation of Balancing Market Congestion Residual Monthly Uplift Cost Categorized



December 2009 Investigation of Balancing Market Congestion Residual Uplift Cost Categorized








Day's investigated in December: 12, 15, 16, 17, 18, 20, 21, 22, 25, 26, 30, 31

Event	Date (yyyymmdd)	Hours	Description
	20091212	8, 11-12, 16, 18-21	Uprate Central East
	20091215	10, 16-21	Forced outage Sprainbrook-East Garden City 345kV (#Y49)
	20091215	23	NYCA DNI Ramp Limit
	20091216	0-2, 4-13, 16-23	Forced outage Sprainbrook-East Garden City 345kV (#Y49)
	20091216	1, 16	NYCA DNI Ramp Limit
	20091216	1,17,18	NE DNI Ramp Limit
	20091216	6	HQ DNI Ramp Limit
	20091217	0-23	Forced outage Sprainbrook-East Garden City 345kV (#Y49)
	20091217	5-6	NE DNI Ramp Limit
	20091217	8	PJM DNI Ramp Limit
	20091217	16	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Central East
	20091218	10-12, 15-20	Greenwood/Staten Island Load Pocket for Freshkills 138kV PAR (#R1) locked tap
	20091218	7	NYCA DNI Ramp Limit
	20091218	7-8, 11	Derate Dunwoodie-Shore Rd 345kV (#Y50)
	20091218	2, 3	NE-NY Scheduling Limit
	20091220	4, 12-13, 16-19	Uprate Central East
	20091220	2-3, 5	PJM - NY Scheduling Limit
	20091220	11, 14	PJM DNI Ramp Limit
	20091220	5, 7-9, 11	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Central East
	20091221	13	Extended outage New Scotland-Edic Porter 345kV (#14-EN)
	20091221	17-22	Greenwood/Staten Island Load Pocket for Freshkills 138kV PAR (#R1) locked tap
	20091221	8, 10, 16	NYCA DNI Ramp Limit
	20091221	8-10, 13	Derate Central East
	20091221	0, 16, 23	Uprate Central East
	20091221	0, 3	NE-NY Scheduling Limit
	20091221	8	NE DNI Ramp Limit
	20091221	14	PJM DNI Ramp Limit
	20091221	6-10, 13	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Central East
	20091222	16-19	Greenwood/Staten Island Load Pocket for Freshkills 138kV PAR (#R1) locked tap
	20091222	22	NYCA DNI Ramp Limit
	20091222	22-23	NE-NY Scheduling Limit
	20091222	2-4, 7, 16	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Central East
	20091225	7	Uprate Central East
	20091225	1, 8, 9, 13-16, 19	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Central East
	20091225	9	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: West Central

	20091226	14-21	Greenwood/Staten Island Load Pocket for Freshkills 138kV PAR (#R1) locked tap
	20091226	7, 11, 15	NYCA DNI Ramp Limit
	20091226	19-21	Derate Dysinger East
	20091226	10	PJM DNI Ramp Limit
	20091226	17	PJ-NY Scheduling Limit
	20091226	7, 9-10, 14-16, 20	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Central East
	20091230	13, 14, 16-23	Greenwood/Staten Island Load Pocket for Freshkills 138kV PAR (#R1) locked tap
	20091230	1, 5, 6	Uprate Central East
	20091230	10, 11, 14, 20	Derate Central East
	20091230	6	Uprate Dysinger East
	20091230	20	Derate Dysinger East
	20091230	5, 6	NYCA DNI Ramp Limit
	20091230	11	PJ-NY Scheduling Limit
	20091230	7, 10, 11, 13, 21-23	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Central East
	20091230	7-13, 21-22	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Dysinger East
	20091231	15-18, 20-22	Greenwood/Staten Island Load Pocket for Freshkills 138kV PAR (#R1) locked tap
	20091231	8	Derate Central East
	20091231	8, 16-18, 20-22	Derate Dysinger East
	20091231	4	PJM DNI Ramp Limit
	20091231	8, 17	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Central East
	20091231	8, 16, 17, 21	Lake Erie clockwise circulation, DAM-RTM exceeds 300MW: Dysinger East

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
 Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
 Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit/AVR Outages
 Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
 Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
 Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Clockwise Lake Erie Loop Flows greater than 300MW

Monthly Balancing Market Congestion Report Assumptions/Notes


- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) At a minimum those days with \$ 100 K/HR or \$ 200 K/Day or more are investigated
- 3) Uplift costs associated with multiple event types are apportioned equally by hour
- 4) Investigations began with Dec 2008. Prior months are reported as Not Investigated.

2009 Corporate Goals & Objectives Year End Report



RELIABILITY GATEWAY GOAL

1. Maintain service to NYCA load	 Achieved	No interruption of load because of improper implementation of NYISO operating procedures by the NYISO
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MARKET GATEWAY GOAL

2. DAM schedules are posted 100% of the time and MIS availability $\geq 99.75\%$	 Achieved	DAM schedules are posted 100% of the time and MIS availability $\geq 99.75\%$
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INDIVIDUAL GOALS

Goal Description		Data/Info	
3. Excellence in Execution (No Mistakes Expectation) The NYISO will not cause an error in settlement outcomes, or a bad debt loss due to a deviation from its tariff-based credit provisions, resulting in necessary adjustments greater than 0.05% of annual total market volume	 Achieved	No mistakes	Failure to achieve this goal will result in a 15% reduction in payout
4. NERC Reliability Standards Penalty During 2009, the NYISO will not cause the imposition of a NERC Reliability Standards penalty	 Achieved	No penalties	Failure to achieve this goal will result in a reduction in the annual incentive amount equal to the level of the penalty

2009 Corporate Goals & Objectives Year End Report

INDIVIDUAL GOALS							
Goal Description		YTD Data/Info	Threshold (50%)	Target (100%)	Superior (150%)	Weight (%)	Final
5. Planning a) Comprehensive Reliability Plan delivered to the Board of Directors b) Economic Planning Studies (EPS) delivered to the ESPWG	 Achieved	CRP delivered RNA delivered	CRP - July	CRP - June	CRP - June RNA - Dec.	10.00	15.00
	 Achieved	CARIS delivered 10/27/2009	Dec.	Dec.	Dec.	10.00	15.00
6. Market Price a) Hours without corrections >= 98.5% b) Annual average time period for making price corrections (from reservation)	 Achieved	Dec 2009: 99.73%	10 of 12 months	11 of 12 months	12 of 12 months	10.00	15.00
	 Achieved	YTD: .67 days	1.5 days	1.0 day	0.75 day	10.00	15.00
7. Final Bill Closeout Number of months for which the NYISO, due to its actions, is required to make settlement corrections following the 25-day customer comment period or declares extraordinary circumstances	 Achieved	YTD: 1 defect	2	1	0	10.00	10.00

2009 Corporate Goals & Objectives Year End Report

INDIVIDUAL GOALS							
Goal Description		YTD Data/Info	Threshold (50%)	Target (100%)	Superior (150%)	Weight (%)	Final
8. Customer Focus Goal Customer satisfaction as measured by annual survey	 Achieved	79% Customer Satisfaction	70%	75%	80%	10.00	10.00
9. Deployment Quality Error free implementation of all planned releases	 Achieved	No defects	2 defects	1 defect	0 defects	12.50	18.75
10. Customer Response a) Tier 1 performance: Clear 95% of customer inquiries b) Tier 2 performance: Clear 95% of general inquiries related to Grid Operations, Energy Market Operations, and Finance	 Achieved	YTD: 96.72% within 1 day	3 business days	2 business days	1 business day	7.50	11.25
	 Achieved	YTD: 97.35% in ≤ 10 days	20 business days	15 business days	10 business days	7.50	11.25
11. Excellence in Execution (Lean Six Sigma) Key business processes will be improved by 1 Sigma level	 Achieved	YTD: 5 process improvements	2 processes	3 processes	4 processes	12.50	18.75
Total						<u>100.00</u>	<u>140.00</u>