

2006 Weather Normalized Load

August 2, 2006 HE 15	NYISO DSS Data				TO & ELRR Data		TO or NYISO SCR & EDRP MW Impacts	2006 WN MW, No DSM
	Transmission Districts	Load	Losses	Load + Losses	Percent Losses	TO & ELRR Load Data		
Central Hudson	1,289.8	30.0	1,319.8	2.27%	1,288.0	1,179.0	-	1,179.0
Consolidated Edison	12,866.5	111.8	12,978.3	0.86%	13,048.8	12,888.6	368.0	13,256.6
Long Island Power Authority	5,552.5	57.5	5,610.0	1.02%	5,556.0	4,909.0	135.0	5,044.0
Other LSEs					52.0	45.9		45.9
Municipals - Net					97.3	85.9		85.9
Other adjustments added to load					26.2	23.1		23.1
					5,731.5	5,063.9		5,198.9
New York Power Authority	534.1	2.2	536.3	0.41%	536.1	524.5	-	524.5
New York State Electric & Gas	3236	54	3290	1.65%	3,115.6	2,905.0	80.0	2,985.0
Losses					54.3	50.7		50.7
Full Requirement Customers					39.2	36.5		36.5
Partial Requirement Customers					86.5	80.7		80.7
Load Modifier					10.1	10.1		10.1
					3,305.7	3,083.0		3,163.0
National Grid	6,703.3	390.6	7,093.9	5.51%	6,458.0	5,902.1	203.7	6,105.8
Losses					390.6	357.0		357.0
Full Requirement Customers					216.4	197.8		197.8
Partial Requirement Customers					130.5	119.3		119.3
Jamestown					93.7	85.6		85.6
Hydro, Run-of-River					96.0	96.0		96.0
					7,385.2	6,757.8		6,961.5
Orange & Rockland Utilities	1,102.9	41.0	1,143.9	3.58%	1,168.9	1,116.7	-	1,116.7
RG&E	1,606.1	31.7	1,637.8	1.94%	1,626.0	1,553.0	60.0	1,613.0
Partial Requirement Customers					11.5	11.0		11.0
					1,637.5	1,564.0		1,624.0
Totals	32,891	719	33,610	2.14%	34,102	32,177	846.7	33,024

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August 2, 2006 HE 15	Adjustments to TO's WN MW With DSM					Proportional			2006 Adjusted W/N MW
	W/N Losses	SCR/EDRP Losses	Station Power	Intra TD Loads	Adj. W/N Load Less Losses	Allocation of Losses	Adj. W/N Load Less Losses	SCR & EDRP MW Impacts	
Transmission Districts									
Central Hudson	27.5				1,151.5	25.3	1,151.5	0.0	1,176.8
Consolidated Edison	110.4	3.2	14.6		12,760.4	280.0	12,760.4	368.0	13,408.4
Long Island Power Authority	50.8	1.4			4,856.8	106.6	4,856.8	135.0	5,098.4
Other LSEs					45.9	1.0	45.9		47.0
Municipals - Net					85.9	1.9	85.9		87.8
Other adjustments added to load				23.1	-	0.0	23.1		23.1
					4,988.6		5,011.7		5,256.3
New York Power Authority	2.2				522.3	11.5	522.3		533.8
New York State Electric & Gas	50.7	1.4			2,903.6	63.7	2,903.6	80.0	3,047.3
Losses									-
Full Requirement Customers					36.5	0.8	36.5		37.3
Partial Requirement Customers					80.7	1.8	80.7		82.5
Load Modifier				10.1	-	0.0	10.1		10.1
					3,020.8		3,030.9		3,177.2
National Grid	357.0	12.3	11.4		5,878.4	129.0	5,878.4	203.7	6,211.1
Losses									
Full Requirement Customers					197.8	4.3	197.8		202.1
Partial Requirement Customers					119.3	2.6	119.3		121.9
Jamestown					85.6	1.9	85.6		87.5
Hydro, Run-of-River				96.0	-	0.0	96.0		96.0
					6,281.1		6,377.1		6,718.6
Orange & Rockland Utilities	39.2				1,077.5	23.6	1,077.5	0.0	1,101.2
RG&E	30.3	1.2			1,521.5	33.4	1,521.5	60.0	1,614.9
Partial Requirement Customers					11.0	0.2	11.0		11.2
					1,532.5		1,532.5		1,626.1
Totals	668.1	19.5	26.0	129.2	31,335	687.6	31,463.9	846.7	32,998.4