2007 New York Control Area Forecasted Peak Load

Revision 2 1/10/2007	August 22, 2006 Hour Ended 3 PM Weather Normalized Load + Losses MW	Regional Load Growth <u>Factor</u>	Forecast of 2007 Load At Time of <u>NYCA Peak (MW)</u>	MW Change from <u>Revision 1</u>
Central Hudson	1,176.8	1.0240	1,205.0	0.2
Consolidated Edison	13,408.4	1.0168	13,633.7	58.7
Long Island Power Authority Other LSE's	5,098.4 47.0	1.0126	5,162.6 47.0	0.6 0.1
Municipals - Net	47.0 87.8		47.0 88.9	0.1
Other Adjustments to Load	23.1		23.4	0.0
New York Power Authority	533.8	1.1020	588.2	0.1
New York State Electric & Gas	3,047.3	1.0000	3,047.3	0.4
Full Requirements Customers	37.3		37.3	0.0
Partial Requirements Customers	82.5		82.5	0.0
Other Adjustments to Load	10.1		10.1	0.0
National Grid	6,307.1	1.0000	6,307.1	0.5
Full Requirements Customers	202.1		202.1	0.0
Partial Requirements Customers	121.9		121.9	0.0
Jamestown	87.5		87.5	0.0
Orange & Rockland Utilities	1,101.2	1.0328	1,137.3	-27.7
Rochester Gas & Electric	1,614.9	1.0035	1,620.6	0.2
Partial Requirements Customers	11.2		11.2	0.0
				33.1

NYCA 2006 Weather-Normalized Peak	32,998.4	MW
Load, Net of Station Power		

2007 NYCA Peak Load Forecast for ICAP, IRM and LCR Studies							33,413.7 MW			
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2007 Zone J Forecast Non-Coincident Peak Load	11,780 MW
2007 Zone K Forecast Non-Coincident Peak Load	5,422 MW