

BIC 1-26-11

Average Coincident Load: The value in each Capability Period for each Special Case Resource that is equal to the average of the Special Case Resource hourly Load taken from the SCR Load Zone Peak Hours applicable to such Special Case Resource, and computed and reported in accordance with Section [xx.xx.x] and ISO Procedures.

Average Coincident Load of an SCR Aggregation: The value that is equal to the sum of the Average Coincident Loads and Provisional Average Coincident Loads for all Special Case Resources in an SCR Aggregation, assigned by the Responsible Interface Party to an SCR Aggregation in a single Load Zone, computed and reported monthly in accordance with Section [xx.xx.y] of this Services Tariff and ISO Procedures.

Provisional Average Coincident Load: The value that may be used in lieu of Average Coincident Load for a Special Case Resource for a maximum duration no greater than three consecutive Capability Periods and only where a Special Case Resource (i) has not previously been enrolled with the NYISO and (ii) never had interval metering Load data available from the Prior Equivalent Capability Period. The Provisional Average Coincident Load is calculated once for each eligible Capability Period in accordance with in Section [xx.xx.x] of this Services Tariff and ISO Procedures.

SCR Aggregation: One or more Special Case Resources registered by the Responsible Interface Party at a single PTID, with the Load of each Special Case Resource electrically located within the same single Load Zone and the total of all Loads at the PTID greater than or equal to 0.1 MW.

SCR Change of Load: When a Special Case Resource with an Average Coincident Load or Provisional Average Coincident Load greater than 500 kW reasonably anticipates a total Load reduction equal to or greater than the lesser of (i) thirty (30) percent of the Average Coincident Load for any month within the then-current Capability Period and (ii) ten (10) MW if in Rest of State or Long Island Locality or five (5) MW in the NYC Locality.

SCR Change of Status: When an SCR Change of Load is reasonably anticipated by the Special Case Resource to last for more than sixty (60) continuous days from the first date of the reduction.

SCR Load Zone Peak Hours: The top coincident peak hours (which shall be the greater of (a) forty (40) hours and (b) the number of hours set forth in ISO Procedures) falling between one o'clock p.m. to seven o'clock p.m. within the Prior Equivalent Capability Period that have been identified by the ISO for each Load Zone in accordance with ISO Procedures, such hours as may be adjusted in accordance with ISO Procedures; provided, however, that such hours will not include (i) hours in which Special Case Resources located in the specific Load Zone were called by the ISO to respond to a reliability event or test and (ii) hours for which the Emergency Demand Response Program resources were deployed by the ISO in each specific Load Zone. Other specific hours identified as part of other demand response programs will be adjusted or excluded in accordance with ISO Procedures.