

# Peak Demand Impacts of Energy Efficiency Programs

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**Draft – for discussion only**

# Peak Demand Impacts

- ◆ **Downstate Zones: Based on LIPA & Con-Ed forecasts. NYISO reviewed their peak-energy relationship.**
- ◆ **Upstate Zones**
  - *Peak impacts are based on normal weather and typical summer levels of load diversity.*
  - *Two alternative approaches to peak demands*
    - Use upstate zonal load factors applied to zonal energy impacts (about 65% in most zones).
    - Build up impacts by program type; apply a diversity factor to account for non-coincidence of Transmission District peaks
  - *Results are nearly identical; pros & cons exist for each approach*

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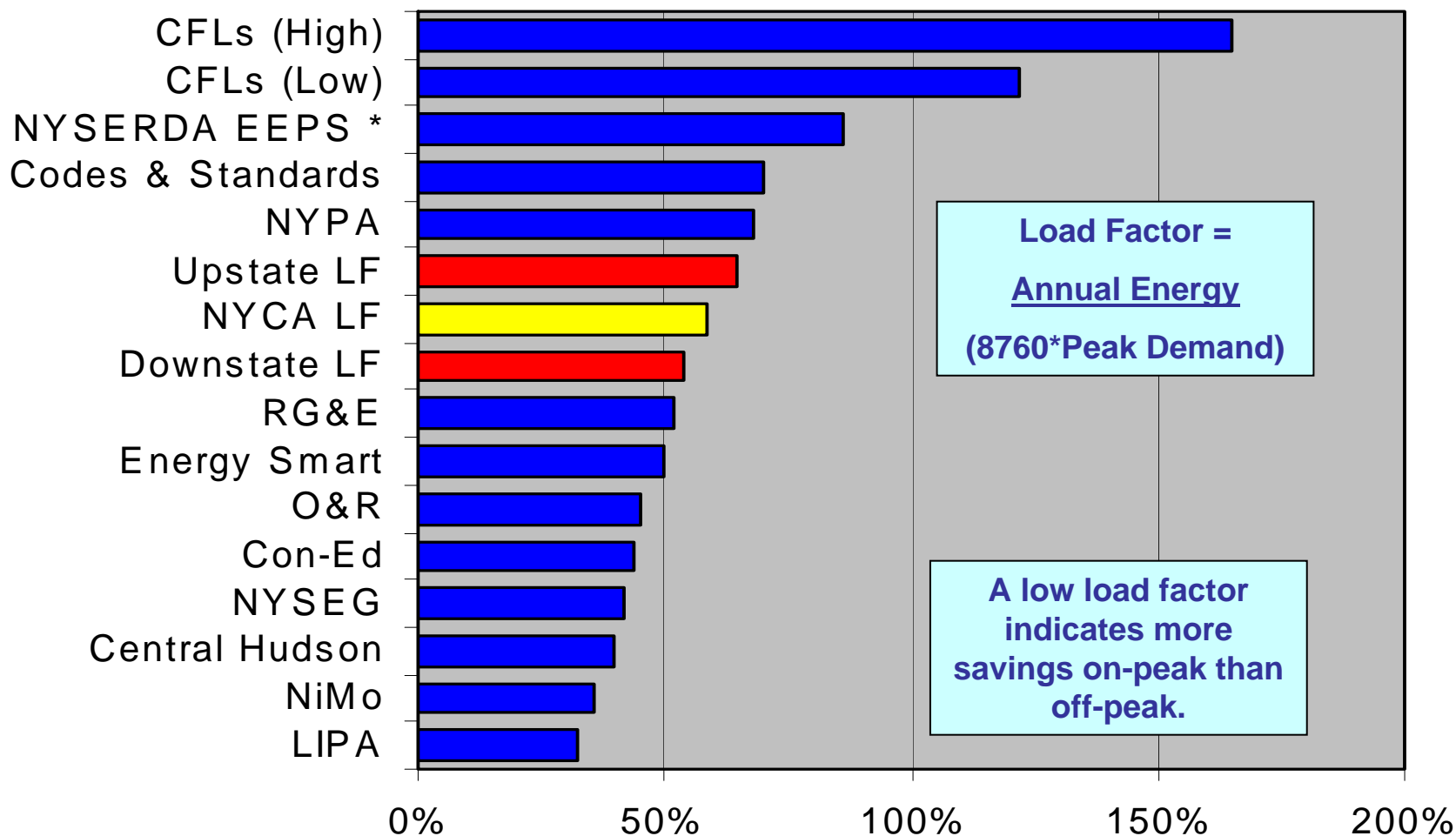
# Load Factors for A Typical Energy Efficiency Program

Program	Cumulative MWh	Cumulative kW	Load Factor
Residential Air Conditioners	757	505	17%
Residential Energy Star	3,944	495	91%
Multi-Family	1,137	242	54%
Small Business	66,418	20,383	37%
Midsize Commercial	9,427	3,674	29%
Large Industrial	3,138	2,325	15%
Total	81,682	25,300	37%

Results are based on January Scorecard report to DPS.

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## Energy Efficiency Load Factors



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\* Aggregate load factor for NYSERDA's non-CFL programs.

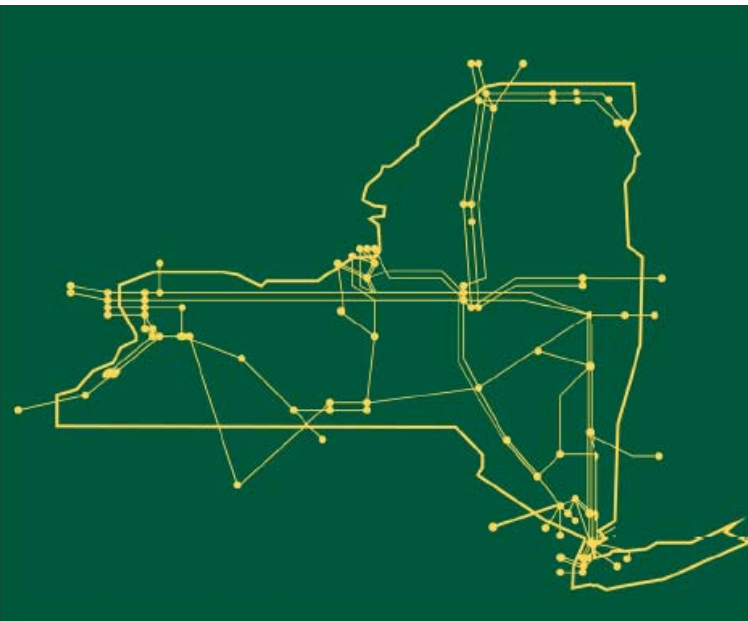
# Peak Impacts for an Upstate Zone: Elements of Many Statewide Programs

Program Components	Program Composition	Annual MWh	Load Factor	TD Peak MW
Utility's Program	33%	165	53%	35.5
CFL Programs	5%	25	165%	1.7
NYSERDA-EEPS	15%	75	70%	12.2
NYSERDA Energy Smart	10%	50	53%	10.8
Codes & Standards	25%	125	70%	20.4
NYPA	12%	60	68%	10.1
Total Transmission District	100%	500	62.9%	90.7
NYCA Coincident Peak			64.8%	88.1

**Zonal diversity factors Upstate  
are on the order of 3%**

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