

Attachment M
 Table 1

Table 1 - TCC Reservations Subject to MW Reduction																
	Reservation	Name	From	To	Sum MW	Win MW	Interface Allocations - Summer Period									
							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE_LI
1	Con Edison	Bowline	Bowline	Con Edison	801	801							801	768	584	
2	Con Edison	ST4 HQ	Con Ed - North	Con Edison	400	208							400	384	292	
3	Con Edison	Gilboa	Con Ed - North	Con Edison	125	125							125	120	91	
4	Con Edison	Roseton	Roseton GNI	Con Edison	480	480							480	461	351	
5	Con Edison	Corinth	Con Ed - North	Con Edison	134	134							134	129	98	
6	Con Edison	Sithe	Con Ed - North	Con Edison	837	837							837	803	611	
7	Con Edison	Selkirk	Selkirk	Con Edison	265	265							265	254	193	
8	Con Edison	IP2	Indian Pt 2	Con Edison	893	893							893	679		
9	Con Edison	IP3	Indian Pt 3	Con Edison	108	108							108	82		
10	Con Edison	IP Gas Turbine	IP GT Buchanan	Con Edison	48	48							48	36		
11	NMPC	NMP1	NMP1	NMPC East	610	610			610		610					
12	NMPC	NMP2	NMP2	NMPC East	460	460			460		460					
13	NMPC	Hydro North	Colton	NMPC East	110	110					110					

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14	NYSEG	Homer City	PJM Proxy Bus	NYSEG_Cent.	863	863	863	863									
15	NYSEG	Homer City	PJM Proxy Bus	NYSEG_West	100	100											
16	NYSEG	Allegheny 8&9	PJM Proxy Bus	NYSEG_Cent.	37	37	37	37									
17	NYSEG	BCLP	PJM Proxy Bus	NYSEG_Cent.	80	80	80	80									
18	NYSEG	LEA (Lockport)	NYSEG_West	NYSEG_Cent.	100	100	100	100									
19	NYSEG	Gilboa	Gilboa	NYSEG_Mech	99	99											
20	SENY (2) (4)	Niagara OATT Reservation	Niagara	Con Edison	422	422	422 ³	422 ³	422 ³		422 ³	422 ³	422 ³	422 ³	422 ³		
21	SENY (2) (4)	St. Lawrence OATT Reserv.	St. Lawrence	Con Edison	178	178				178 ³	178 ³	178 ³	178 ³	178 ³	178 ³		

Deleted: Homer City
 Deleted: Homer City
 Deleted: Pier ce Rd 230kV
 Deleted: Homer City

Notes: 1. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East
 MoS - Moses South TE- Total East US - UPNY/SENY
 UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
 CE-LI - Con Ed/LILCO

- Subject to NYPA's obtaining non-discriminatory long term firm reservation through 2017 under their OATT.
- NYPA's TCCs allocated to their SENY Governmental Load Customers, across UPNY/Con Ed, Millwood South and Dunwoodie South will be up to 600 MW, or amounts otherwise available to NYPA pursuant to the grandfathered rights applicable under the Planning & Supply and Delivery Services Agreement between NYPA and Con Edison dated March 1989.
- NYPA's TCCs allocated to their SENY Governmental Load Customers will terminate on the earlier of December 31, 2017 or when NYPA no longer has an obligation to serve any SENY Loads or the retirement or sale of both IP#3 and Poletti.

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Attachment M
 Table 2

TABLE 2- ETCNL Data for Converting ETCNL to ETCNL TCCs					
	Holder of ETCNL	Name of Set of ETCNL	Point of Injection	Point of Withdrawal	Transmission Capacity (MW)
1.	Con Edison	Native Load-Bowline	Bowline (evenly divided between Bowline units #1 and #2)	Millwood Zone	33
2.	Con Edison	Native Load-Bowline	Bowline (evenly divided between Bowline units #1 and #2)	Dunwoodie Zone	184
3.	Con Edison	Native Load-Bowline	Bowline (evenly divided between Bowline units #1 and #2)	NYC Zone	584
4.	Con Edison	Native Load- HQ Capacity Purchase	Pleasant Valley 345kV	Millwood Zone	16/8
5.	Con Edison	Native Load- HQ Capacity Purchase	Pleasant Valley 345kV	Dunwoodie Zone	92/48
6.	Con Edison	Native Load- HQ Capacity Purchase	Pleasant Valley 345kV	NYCZone	292/152
7.	Con Edison	Native Load - Gilboa	Pleasant Valley 345kV	Millwood Zone	5
8.	Con Edison	Native Load - Gilboa	Pleasant Valley 345kV	Dunwoodie Zone	29
9.	Con Edison	Native Load - Gilboa	Pleasant Valley 345kV	NYC Zone	91
10.	Con Edison	Native Load - Roseton	Roseton-#1 (evenly divided between Rosteon units #1 and #2)	Millwood Zone	19
11.	Con Edison	Native Load - Roseton	Roseton-#1 (evenly divided between Rosteon units #1 and #2)	Dunwoodie Zone	110
12.	Con Edison	Native Load - Roseton	Roseton-#1 (evenly divided between Rosteon units #1 and #2)	NYC Zone	351
13.	Con Edison	Native Load - Corinth	Pleasant Valley 345kV	Millwood Zone	5
14.	Con Edison	Native Load - Corirth	Pleasant Valley 345kV	Dunwoodie Zone	31
15.	Con Edison	Native Load - Corinth	Pleasant Valley 345kV	NYC Zone	98
16.	Con Edison	Native Load - Sithe	Pleasant Valley 345kV	Millwood Zone	34
17.	Con Edison	Native Load - Sithe	Pleasant Valley 345kV	Dunwoodie Zone	192
18.	Con Edison	Native Load - Sithe	Pleasant Valley 345kV	NYC Zone	611
19.	Con Edison	Native Load - Selkirk	Pleasant Valley 345kV	Millwood Zone	11
20.	Con Edison	Native Load - Selkirk	Pleasant Valley 345kV	Dunwoodie Zone	61

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Attachment M
 Table 2 (continued)

TABLE 2- ETCNL Data for Converting ETCNL to ETCNL TCCs					
	Holder of ETCNL	Name of Set of ETCNL	Point of Injection	Point of Withdrawal	Transmission Capacity (MW) ¹
21.	Con Edison	Native Load - Selkirk	Pleasant Valley 345kV	NYC Zone	193
22.	Con Edison	Native Load - IP2	Indian Pt 2	Dunwoodie Zone	214
23.	Con Edison	Native Load - IP2	Indian Pt 2	NYC Zone	679
24.	Con Edison	Native Load - IP3	Indian Pt 3	Dunwoodie Zone	26
25.	Con Edison	Native Load - IP3	Indian Pt 3	NYC Zone	82
26.	Con Edison	Native Load - IP Gas Turbine	Indian Pt. -GT Buchanan	Dunwoodie Zone	12
27.	Con Edison	Native Load - IP Gas Turbine	Indian Pt. -GT Buchanan	NYC Zone	36
28.	NMPC	Native Load - NMP1	Nine Mile Pt. #1	Capital Zone	610
29.	NMPC	Native Load - NMP2	Nine Mile Pt. #2	Capital Zone	460
30.	NMPC	Native Load - Hydro North	Colton Hydro <u>(evenly divided between Upper and Lower Racquette River buses)</u>	Capital Zone	110
31.	NYSEG	Native Load - Homer City	PJM Proxy Bus	Central Zone	863
32.	NYSEG	Native Load - Homer City	PJM Proxy Bus	West Zone	100
33.	NYSEG	Native Load - Allegheny 8&9	PJM Proxy Bus	Central Zone	37
34.	NYSEG	Native Load - BCLP	PJM Proxy Bus	Central Zone	80
35.	NYSEG	Native Load - LEA (Lockport)	Gardenville 115kV	Central Zone	100
36.	NYSEG	Native Load - Gilboa	Gilboa	Capital Zone	99

Notes: 1. Where two different amounts of transmission Capacity are separated by a “/”, the first number shall indicate the transmission Capacity available for conversion to ETCNL TCCs in a Centralized TCC Auction held for a Summer Capability Period, and the second number shall indicate the transmission Capacity available for conversion to ETCNL TCCs in a Centralized TCC Auction held for a Winter Capability Period.

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