

BIC - Action Item List

Dear Business Issues Committee Members,

Please review the attached Business Issues Committee Action Item List.

Items marked “**Pending Closure**” in the Status Field are considered complete by the NYISO and will be closed after this BIC meeting if no comments are received to the contrary.

Items marked “**Complete**” are action items that the BIC agreed could be closed when they were presented at our last meeting. For each BIC meeting, I will provide this report and include the items closed from the previous month for your reference.

Items marked “**Ongoing**” are tasks that are expected to span multiple months.

Please forward any comments to:

Frank Francis
NYISO Business Issues Committee Liaison
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All Open Items: Business Issues Committee

▼ Open

▼ 7040 Modeling

Why is the 7040 line, which has a limit of 1500 MW, modeled at 1490 MW?

Action Item #: 88.10 *Status:* **Open**

Meeting Date: 06/06/2007 *Due Date:* **n/a**

Initial_Response: 07/11/2007 *Assigned To:* **Frank_Francis**

Completion Date: n/a *Requested_By:* **Bleiweis, Bruce**

Initial Action:

Comments: NYISO will be submitting a formal response, at a future date, including a description of this issue

Closing Action:

▼ HQ 7040 - Energy Sink

What would it take to sink energy across the HQ 7040 into NY?

Action Item #: 88.03 *Status:* **Open**

Meeting Date: 07/12/2006 *Due Date:* **n/a**

Initial_Response: 12/08/2006 *Assigned To:* **Frank_Francis**

Completion Date: n/a *Requested_By:* **Franey, Bart**

Initial Action: In order to allow energy in excess of 1200MW to sink in NY, software modifications and actions by the NYS Reliability Council would need to be taken. SCUC and RTS software systems would need to be modified to be able to economically determine, with the objective of minimizing total bid production costs, the optimal 10-minute spin, 10-minute total, and 30-minute operating reserve requirements that would be a function of HQ imports to NYCA. Such interaction between HQ imports greater than 1200MW and the cost of increased NYCA operating reserves would need to be developed as an explicitly priced transmission constraint so that HQ proxy bus prices would reflect HQ proxy bus schedules. Additionally, the NYS Reliability Council Rule that defines the minimum operating reserve requirement would need to be modified to reflect the proposed economic analysis for requiring incremental 10-minute spin, 10-minute total, and 30-minute operating reserves to be maintained in excess of the most severe energy loss within the NYCA.

Comments: 1/17/2007 - There are no fatal flaws in undertaking however, a lengthy software upgrade effort would be required to accomplish this task.

Closing Action:

▼ Impact of PJM Proxy Bus

asked for a report on the impact of the PJM proxy bus on power flows between NY and PJM as a result of it's activation on June 6, 2007.

Action Item #: 88.11 *Status:* **Open**

Meeting Date: 06/06/2007 *Due Date:* **n/a**

Initial_Response: n/a *Assigned To:* **Michael_Martin**

Completion Date: n/a *Requested_By:* **Nachmias, Stuart**

Initial Action:

Comments:
Closing Action:

Completion Date:

▼ **Pending Closure**

▼ **Uplift Associated with Shared Reserves**

MPs requested additional analysis done on why the uplift associated with the shared reserves not captured in the LBMP. Where the source of the uplift is in the real time market? Why is the cost of picking up reserve obligation for an external control area being passed on to the loads? (Market Ops Report).

Action Item #: 88.09 *Status:* **Pending_Closure**
Meeting Date: 06/06/2007 *Due Date:* **n/a**
Initial_Response: n/a *Assigned To:* **Frank_Francis**
Completion Date: n/a *Requested_By:* **Bush,_Tim**

Initial Action:
Comments:
Closing Action:
