

DRAFT OF JULY 2, 2009
****FOR DISCUSSION PURPOSES ONLY****

New York Independent System Operator, Inc.
FERC Electric Tariff
Original Volume No. 1
Attachment L

Original Sheet No. 521

ATTACHMENT L

**EXISTING TRANSMISSION AGREEMENTS & EXISTING
TRANSMISSION CAPACITY FOR NATIVE LOAD TABLES**

TABLE 1A: ~~Existing~~ Long Term Transmission Wheeling Agreements

~~TABLE 1B: Existing Short Term Transmission Wheeling Agreements~~

~~TABLE 2: Existing Transmission Facilities Agreements~~

TABLE 3: Existing Transmission Capacity for Native Load

~~TABLE 4: Grandfathered Transmission Service by Interface~~

Issued by: ~~William J. Museler, President~~
Issued on: ~~November 10, 2000~~

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March 31, 2000, 90 FERC ¶ 61,352 (2000).~~

Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Name	Agreement				Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to -Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period													
		Requestor and Primary Holder (20)	Provider		Parties to Agreement	MW (Agmt)	From POI (10)	To POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI				
1	141	CHG&E	NMPC	Nine Mile Pt #2	CHG&E, NMPC	101	NMP2	CHG&E	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	GFTCC	101	101			101		101	101								
2	128	CHG&E	NMPC	Gilboa	CHG&E, NMPC	100	Gilboa #1	CHG&E	5/10/73	6/30/2002	MWA-Gilboa Contract	GFR	100	100						100								
3	N/A	CHG&E	NYPA	Marcy South Facility	CHG&E, NYPA	300	CHG&E	Con Ed - North	12/7/83	Ret. of Roseton	Facility Agmt. - MWA	GFR	300	300										300				
4	26	CHG&E	NYSEG	West Woodbourne	CHG&E, NYSEG	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt. - MWA	GFTCC	25	25						25								
5	87	Con Edison	NYSEG	Mohansic - Wheeling	Con Edison, NYSEG	10	Wood-St-Bowl Bowline (21)	Mohansic - CE No	8/23/83	Ret. of Bowline	Facility Agmt-MWA-Bowline	GFTCC	10	10									10					
8	N/A	Con Edison	NYPA	Gilboa	Con Edison, NYPA	125	Gilboa #1	Con Ed - Mid Hud	4/1/89	6/30/2004/4/30/2015	MWA-Gilboa Contract	GFTCC	125	125							125							
9	N/A	Con Edison	LIPA	Y50 Cable ---(1)	Con Edison, LIPA	228/291	Con Ed - Cent.	Con Edison	4/4/75	Life of the facility	Facility Agmt - MWA	GFTCC	228/291	228/291												228/291		
12.1	142	LIPA	NMPC	Fitzpatrick Delivery - Firm	LIPA, NMPC	160/124	Fitzpatrick	Con Ed - Mid Hud	2/14/75	Upon 1 year notice from LIPA to NMPC	MWA-Fitzpatrick Contract	GFTCC	160	124			160		160	160								
12.2	117	LIPA	Con Edison	Fitzpatrick Delivery - Firm	LIPA, Con Edison	103/100	Con Ed - Mid Hud	LIPA	7/15/75	1-year notice Upon mutual agreement between LIPA and Con Edison	MWA-Fitzpatrick Contract	GFTCC	103	100									103	103	103	103		

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Name	Agreement				Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period												
		Requestor and Primary Holder (20)	Provider		Parties to Agreement	MW (Agmt)	From POI (10)	To POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI			
14.1	N/A	LIPA	NYPA	Y49 Cable (2)	LIPA, NYPA	307/300	Con Ed - Cent.	LIPA	8/26/87	Later of Ret. of Bonds or upon mutual agreement	Facility Agmt - MWA	GFTCC	307	300												307	307
14.2	N/A	LIPA	NYPA; Con Edison	Remainder of Interface Agreements (2)	LIPA, NYPA; LIPA, Con Edison	229/166	Con Ed - Cent.	LIPA		Later of Ret. of Bonds or upon mutual agreement	Facility Agmt - MWA	GFTCC	229/66	229/66											229/166	229/166	
16.1	142	LIPA	NMPC	Nine Mile Pt.#2 Delivery	LIPA, NMPC	206	NMP2	Con Ed - Mid Hud	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	GFTCC	206	206				206		206	206						
16.2	117	LIPA	Con Edison	Nine Mile Pt.#2 Delivery	LIPA, Con Edison	206	Con Ed - Mid Hud	LIPA	4/4/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	GFTCC	206	206								206	206	206	206	206	
17.1	N/A	LIPA	NYPA	Gilboa Delivery	LIPA, NYPA	50	Gilboa #1	Con Ed - North	3/31/89	4/30/2015	MWA-Gilboa Contract	GFTCC	50	50								50	50				
17.2	94	LIPA	Con Edison	Gilboa Delivery	LIPA, Con Edison	50	Con Ed - North	LIPA	3/31/89	4/30/2015	MWA-Gilboa Contract	GFTCC	50	50										50	50	50	
19	165	AES Creative Resources	NMPC	Remote Load Agmt Settlement Agreement	AES Creative Resources, NMPC	298(17)	Kintigh	NYSEG - Cent.		Ret. of Kintigh 10/31/2004	Third Party TWA	GFTCC	298	298	298	298											

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- Notes:
- (1) - Con Edison has Grandfathered TCCs/Grandfathered Rights for 36300 MW from Dunwoodie to LIPA via Y-50 and back to Con Edison at the Jamaica Bus consistent with the allocation of transmission capacity under the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service." Con Edison provides 72 MW of Transmission Service to LIPA Munis from Dunwoodie to LIPA. The portion of Grandfathered TCCs/Rights actually allocated to Con Edison shall be consistent with the terms of the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service." For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).
 - (2) - Amount of Grandfathered TCCs is equivalent to the balance of the interface rating. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).
 - ~~(3) Existing agreements between RG&E and NMPC were replaced by a separate Exit Agreement.~~
 - ~~(4) As amended.~~
 - (5) - NYPA's Grandfathered TCCs, allocated to ~~their~~its SENY Governmental load customers, across UPNY/Con Ed, Millwood South and Dunwoodie South will be up to 600 MW, or amounts otherwise available to NYPA -pursuant to the Grandfathered Rights applicable under the Planning & Supply and Delivery Services Agreement between NYPA and Con Edison dated March 1989. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).
 - ~~(6) Subject to NYPA's obtaining non-discriminatory long-term firm reservation through 2017 under their OATT.~~
 - (7) - NYPA's TCCs allocated to ~~its~~their SENY Governmental Load Customers will terminate on the earlier of December 31, 2017 or when NYPA no longer has an obligation to serve any of the SENY Loads or the retirement or sale of both IP#3 and Poletti. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).
 - (8) - Rouses Point must have firm transmission contracts over NYPA's and NMPC's transmission system from OH to NYSEG and pay NYSEG's charges and NYPA's or NMPC's charges for this service. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).
 - (9) - Subject to amount and applicable term under Niagara Mohawk's Rate Schedule No. 165.1 accepted in FERC Docket No. ER99-3537. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).
 - (10) - One Proxy Generator Bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt Injection or Point of Withdrawal in that neighboring control area. Such Proxy Generator Bus shall be deemed to be the POI or POW for purposes of ISO settlements. In addition, POIs and POWs referencing a Transmission District (or similar service area designations) shall be as follows:

<u>POI/POW Designation Listed in Table 1A</u>	<u>POI/POW Modeled in Auctions by ISO</u>
CHG&E	Hudson Valley
Con Ed - North	Millwood
NYSEG - East	Mohawk Valley
NMPC - East	Capital
Mohansic - CE No	Millwood
Con Ed - Mid Hud	Hudson Valley
Con Ed - Cent.	Dunwoodie
Con Edison	New York City
LIPA	Long Island
NYSEG - Cent.	Central
NYSEG - Mech.	Capital
NYSEG - Hudson	Hudson Valley
NYSEG - Brewster	Millwood
NYSEG - North	North
NMPC Cent. Ea.	Mohawk Valley

<u>POI/POW Designation Listed in Table 1A</u>	<u>POI/POW Modeled in Auctions by ISO</u>
O&R	Hudson Valley
RG&E	Genessee
NYPA H	Millwood
NMPC - West	West
NYPA C	Central
NMPC - Genessee	Genessee
NMPC - Cent.	Central
NYPA - North	North
NYPA - E	Mohawk Valley
NYSEG - West	West
NYPA West	West
Adirondack	North

- ~~(11) Con Edison has terminated its purchase of Indian Point3 effective January 1, 2000. At that time, the residual amount of available capacity will increase from 800 MW to 912 MW.~~
- ~~(12) The capacity figures designated under the columns (Sum MW) and (Win MW) denote maximum amounts that are designated for grandfathering treatment but do not constitute rights to use or schedule capacity independent of the provisions of the underlying~~

contracts.

(13) ~~The MDA on LI allotment for service over LIPA's transmission facilities is covered by separate agreements between LIPA and the Suffolk County Electric Agency ("SCEA") and LIPA and the Nassau County Public Utility Agency ("NCPUA"). On July 21, 1999, LIPA and SCEA executed a revised agreement covering SCEA's 5 MW portion of the MDA on LI allotment. NCPUA continues to be governed by the terms of the 11/14/85 agreement.~~

(14) ~~LIPA's agreement with NCPUA for its portion of the MDA on LI allotment is effective through the term of NCPUA's NYPA contract which expires on 10/31/2011. LIPA's agreement with SCEA for its portion of the MDA on LI allotment, by the agreement's terms, expires on 6/30/2011.~~

(15) ~~NYPA's Grandfathered Rights allocated to SENY Governmental Load Customers pursuant to the grandfathered rights applicable under the Planning & Supply and Delivery Service Agreement between NYPA and Con Edison dated March 1989. Con Edison has terminated its purchase of Poletti effective January 1, 2000. At that time, the residual amount of available capacity will increase from 765 MW to 865 MW for the winter period and from 733 MW to 829 MW for the summer period.~~

~~(16) Subject to the settlement or outcome of the Third Party TWA proceeding (FERC Docket Nos. ER97-1523-011, OA97-470-010, and ER97-4234-008) without prejudice to NYSEG's rights in the future.~~

(17) - Subject to the terms of the Remote Load Wheeling Agreement. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).

(18) - Contracts #49.1 and #49.2 have declining allocations of MWs, as follows:

<u>Contract #49.1</u>		<u>Contract #49.2</u>	
<u>11/18/99 - 11/17/00 = 77 MW</u>	<u>11/18/04 - 11/17/05 = 54 MW</u>	<u>11/18/99 - 11/17/00 = 43 MW</u>	<u>11/18/04 - 11/17/05 = 23 MW</u>
<u>11/18/00 - 11/17/01 = 72 MW</u>	<u>11/18/05 - 11/17/06 = 50 MW</u>	<u>11/18/00 - 11/17/01 = 39 MW</u>	<u>11/18/05 - 11/17/06 = 19 MW</u>
<u>11/18/01 - 11/17/02 = 68 MW</u>	<u>11/18/06 - 11/17/07 = 45 MW</u>	<u>11/18/01 - 11/17/02 = 35 MW</u>	<u>11/18/06 - 11/17/07 = 15 MW</u>
<u>11/18/02 - 11/17/02 = 63 MW</u>	<u>11/18/07 - 11/17/43 = 40 MW</u>	<u>11/18/02 - 11/17/03 = 31 MW</u>	<u>11/18/07 - 6/30/35 = 11 MW</u>
<u>11/18/03 - 11/17/04 = 59 MW</u>		<u>11/18/03 - 11/17/04 = 27 MW</u>	

(19) - Unless otherwise specified herein, all dates provided in this column shall be deemed to run through and include the end of the last hour of the contract expiration/termination date.

(20) - Ordinarily, the party with rights to request transmission under an ETA is the Primary Holder of the related Grandfathered TCC or the holder of the related Grandfathered Right. However, where a party has been appointed to act on behalf of another party holding transmission rights under an ETA, the appointed party is indicated in parentheses. Similarly, when a Grandfathered TCC has been transferred but the parties to the ETA have not changed, the holder of the Grandfathered TCC as of [August 1, 2009] is indicated in parentheses.

(21) - ISO shall model contract #5 as follows: Bowline 1 to Zone H for 5 MW and Bowline 2 to Zone H for 5 MW.

(23) - All contracts set to expire/terminate upon notice or upon the occurrence of a contingency (e.g., the retirement of a Generator) shall be deemed to have expired/terminated at the end of the last hour of the date provided for in the notice or the date such contingency occurs, provided that the ISO has received evidence satisfactory to the ISO of the delivery of such notice or of the occurrence of such contingency in accordance with Attachment K of the OATT and ISO Procedures.

(24) - The ISO does not calculate LBMP at Watertown HYD or at Watertown Muni PI; accordingly the ISO models contract #215 from MHK VL to MHK VL.

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TABLE 2— Existing Transmission Facility Agreements				
	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
1	62	CHG&E	NYSEG	Vinegar Hill
2	2	CHG&E	Con Edison	Pleasant Valley
3	123	CHG&E	Con Edison	East Fishkill (Expansion)
4	55	CHG&E	NMPC	North Catskill
5	N/A	NYPA	CHG&E	Marey South
6	43	Con Edison	CHG&E	Rock Tavern
7	42	Con Edison	CHG&E	Roseton
8	87	Con Edison	NYSEG	Mohansic Facility
9	125	NYPA	Con Edison	East 13th Street
10	117	LIPA	Con Edison	Y-50 Feeder
11	N/A	LIPA	NYPA	Y-49 Sound Cable
12	26	NYSEG	CHG&E	Woodbourne-Smithfield
13	33	AES	RG&E	Kintigh Station 80
14	35	NYSEG	RG&E	Quaker Road
15	112	NYPA	NYSEG	Marey South
16	42	NMPC	CHG&E	Roseton
17	124	O&R	Con Edison	Ladentown Switching Station
18	58	RG&E	NMPC	Clyde
19	127	NYPA	Con Edison	Sprainbrook (Y-49 Exp)
20	117	NY Coop	NYSEG	Delaware Coop/Jefferson
21	72	NY Coop	NYSEG	Bath Muni
22	90	NMPC	NYSEG	Retsof
23	58	NMPC	RG&E	Station 80
24	36	CHG&E	RG&E	Station 80 Capacitors
25	36	Con Edison	RG&E	Station 80 Capacitors
26	36	LIPA	RG&E	Station 80 Capacitors
27	36	NYSEG	RG&E	Station 80 Capacitors
28	36	NMPC	RG&E	Station 80 Capacitors

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TABLE 2 Existing Transmission Facility Agreements

	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
29	36	O&R	RG&E	Station 80 Capacitors
30	36	RG&E	RG&E	Station 80 Capacitors
31	36	NYPA	RG&E	Station 80 Capacitors
42	N/A	O&R	Con Edison	South Mahwah
32	128	CHG&E	Con Edison	Ramapo Phase Angle Regulators ("PARs")
33	128	Con Edison	Con Edison	Ramapo PARs
34	128	LIPA	Con Edison	Ramapo PARs
35	128	NYSEG	Con Edison	Ramapo PARs
36	128	NMPC	Con Edison	Ramapo PARs
37	128	O&R	Con Edison	Ramapo PARs
38	128	RG&E	Con Edison	Ramapo PARs
39	128	NYPA	Con Edison	Ramapo PARs
40	126	O&R	Con Edison	Bowline Ladentown
41	129	O&R	Con Edison	Ramapo Branchburg
44	N/A	NYPA	Con Edison	Marcy South
45	180	NY Coop	NYSEG	Oneida
46	191	NY Coop	NYSEG	Delaware Coop/Delhi
47	N/A	Con Edison	PSE&G	Hudson - Farragut Interconnection 1
48	N/A	Con Edison	PSE&G	Hudson - Farragut Interconnection 2
49	194	NY Coop	NYSEG	Steuben

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TABLE 3 - Existing Transmission Capacity for Native Load

	Transmission		Name	From POI	To POW	Est. Date	Code	Sum MW	Win MW	Interface Allocations - Summer Period									
	Requestor	Provider								DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
1	Con Edison	Con Edison	Native Load-Bowline	Bowline (4)	Con Edison	N/A	1	801	801							801	768	584	
2	Con Edison	Con Edison	Native Load-HQ Cap. Purchase	Con Ed - Mid Hud	Con Edison	N/A	1	400	208							400	384	292	
3	Con Edison	Con Edison	Native Load-Gilboa	Con Ed - Mid Hud	Con Edison	N/A	1	125	125							125	120	91	
4	Con Edison	Con Edison	Native Load-Roseton	Roseton-GN1 (5)	Con Edison Pleasant Villy	N/A	1	480	480							480	461	351	
5	Con Edison	Con Edison	Native Load-Corinth	Pleasant Villy 345kV	Con Edison	N/A	1	134	134							134	129	98	
6	Con Edison	Con Edison	Native Load-Sithe	Pleasant Villy 345kV	Con Edison	N/A	1	837	837							837	803	611	
7	Con Edison	Con Edison	Native Load-Selkirk	Pleasant Villy 345kV	Con Edison	N/A	1	265	265							265	254	193	
8	Con Edison	Con Edison	Native Load-IP2	Indian Pt 2	Con Edison	N/A	1	893	893								893	679	
9	Con Edison	Con Edison	Native Load-IP3	Indian Pt 3	Con Edison	N/A	1	108	108								108	82	
10	Con Edison	Con Edison	Native Load-IP Gas Turbine	IP GT-Buchanan	Con Edison	N/A	1	48	48								48	36	
11	NMPC	NMPC	Native Load -NMP1	NMP1	NMPC - East	N/A	1	610	610			610		610					
12	NMPC	NMPC	Native Load -NMP2	NMP2	NMPC - East	N/A	1	460	460			460		460					
13	NMPC	NMPC	Native Load -Hydro North	Colton	NMPC - East	N/A	1	110	110					110					
14	NYSEG	NYSEG	Native Load-Homer City	Homer City PJM Proxy Generator Bus	NYSEG - Cent.	N/A	1	863	863	863	863								
15	NYSEG	NYSEG	Native Load-Homer City	Homer City PJM Proxy Generator Bus	NYSEG - West	N/A	1	100	100										
16	NYSEG	NYSEG	Native Load-Allegheny 8&9	Pierce Rd 230kV PJM Proxy Generator Bus	NYSEG - Cent.	N/A	2	37	37	37	37								
17	NYSEG	NYSEG	Native Load-BCLP	Homer City PJM Proxy Generator Bus	NYSEG - Cent.	N/A	2	80	80	80	80								
18	NYSEG	NYSEG	Native Load-LEA (Lockport)	Grdnville 145kV	NYSEG - Cent.	N/A	2	100	100	100	100								
19	NYSEG	NYSEG	Native Load-Gilboa	Gilboa	NYSEG - Mech	N/A	1	99	99										

Codes: Transmission capacity required:
 (1) - to deliver the output of generation resources located out of or across a Member Systems' Transmission District.
 (2) - to deliver power purchased under Third Party TWAs (i.e. - NUGs).

Notes: ~~1. If prior to the Centralized TCC Auction, all Grandfathered Transmission Service and the Transmission Capacity on this table are found not to be feasible, then the latter will be reduced until feasibility is ensured. A MW reduction based on a G-Shift Factor Method will be applied to the TCCs of the affected Transmission Providers.~~

2. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East
MoS - Moses South TE - Total East US - UPNY/SENY
UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
CE-LI - Con Ed/LIPA

3. POIs and POWs referencing a service area shall be as follows:

<u>POI/POW Designation Listed in Table 3</u>	<u>POI/POW Modeled in Auctions by ISO</u>
<u>NMPC - East</u>	<u>Capital</u>
<u>Con Ed - Mid Hud</u>	<u>Hudson Valley</u>
<u>Con Edison</u>	<u>New York City</u>
<u>NYSEG - Cent</u>	<u>Central</u>
<u>NYSEG - Mech.</u>	<u>Capital</u>
<u>NYSEG - West</u>	<u>West</u>

~~4. ISO shall model ETCNL # 1 as follows: Bowline 1 to Con Edison [400.5] MW and Bowline 2 [400.5] MW. [How should these be divided?]~~

~~5. ISO shall model ETCNL # 4 as follows: Roseton-GN1 to Pleasant Valley 200/204 MW and Roseton-GN2 to Pleasant Valley 200/204 MW.~~

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**Table 4 -- Grandfathered Transmission Service⁽⁴⁾ By Interface
 Summer Capability Period**

Primary Owner	Interface(Megawatts)									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	362	0	362	412	355	355	891	891
NYSEG	277	277	464	328	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	906	916	1716	-108	1378	1840	598	1372	1370	165
TOTAL	1855	1848	3298	557	3077	3545	2190	2327	3089	1056

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Winter Capability Period										
Primary Owner	Interface(Megawatts)									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	326	0	326	376	352	352	881	881
NYSEG	277	277	464	318	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	946	950	1763	108	1387	1848	606	1380	1379	173
TOTAL	1895	1882	3309	547	3050	3517	2195	2332	3088	1054

LEGEND: 1. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East
 MoS - Moses South TE - Total East US - UPNY/SENY
 UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
 CE-LI - Con Ed/LIPA

NOTES: (1) Reflects MW amounts for agreements listed in Table 1A.

Issued by: **William J. Museler, President**
 Issued on: **November 10, 2000**

Effective: **September 1, 2000**

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2. This Grandfathered TCC shall terminate as described in Attachment K of this ISO OATT.