

Phase II: NYISO COMPREHENSIVE TRANSMISSION PLANNING PROCESS

RELIABILITY PROCESS ISSUES

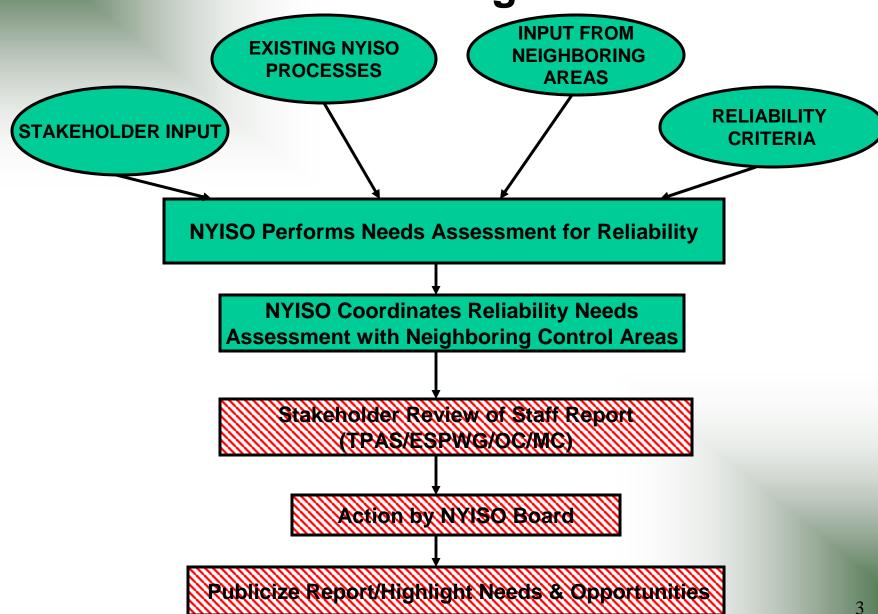
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Reliability Process: Phase I

- > Initial Steps Remain the Same:
 - Initial stakeholder inputs
 - Development of Scenarios
 - Existing NYISO processes
 - Input from neighboring areas
 - Existing reliability criteria
 - Initial needs assessment performed by NYISO Staff
 - Need for coordination with neighboring Control Areas
- Subsequent steps will need to be revised when moving into the Comprehensive Planning Process Phase

NYISO Initial Planning Process



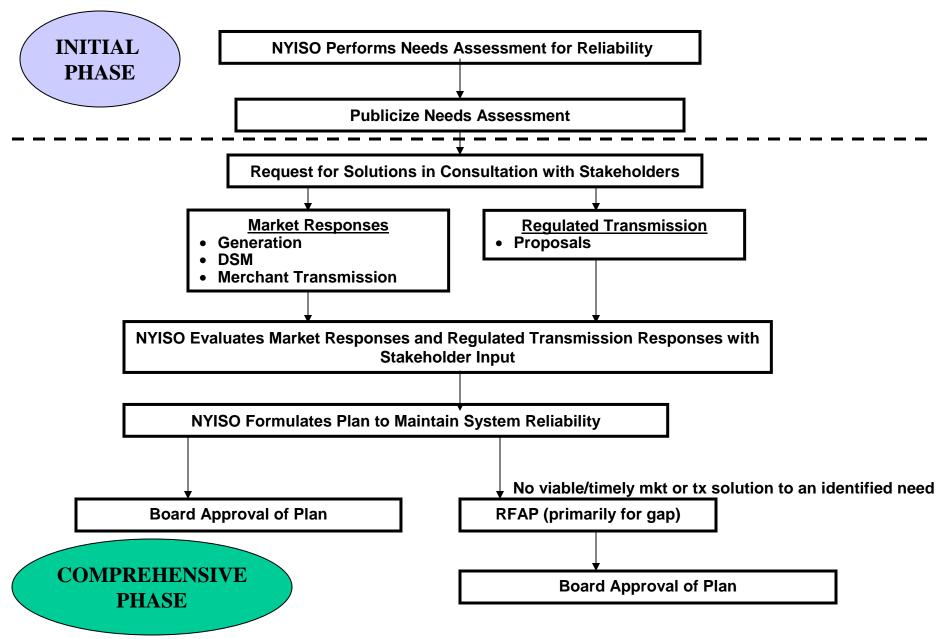
Reliability Process: Phase II

- > Today's objective is to discuss the Phase II process issues associated with reliability needs ONLY
- > This discussion will NOT include economic needs
- This discussion will NOT include cost allocation issues

Reliability Planning Process: Scope

- > Builds upon Initial Planning Process
- > Initial steps are the same
- Address process after the development of the initial Reliability-based needs assessment
- Address authorities & Obligations
 - NYISO
 - PSC & FERC
 - Transmission Owners
- Goal is to ensure that upgrades are built when needed to maintain reliability

Reliability Planning Process



Needs Assessment

- Phase I Needs Assessment will not identify specific facilities to meet the identified needs
- Phase II Needs Assessment Issues for Discussion
 - Should Phase II needs assessment identify specific transmission facilities?
 - Should Phase II needs assessment identify generation or demand response facilities?
 - Should the NYISO attempt to make a determination of a "preferred" solution?
 - ▶ If so, based upon what criteria: feasibility, least cost, other?

Request for Solutions

Market-Based Proposals

- ➤ Following issuance of Needs Assessment, the NYISO will provide an appropriate time period for the development of market-based responses
- > Process would be open to all resources
 - Generation
 - Merchant Transmission
 - Demand Response
- > Would NOT be a formal "RFP" process

Request for Solutions (Cont'd)

- ➤ Market Based Responses: Issues for Discussion
 - What is an appropriate time period for response?
 - What are the qualifications/criteria for a valid response?
 - Is there any commitment required at this stage of the process on the part of the respondent?
 - Is there any commitment on the part of the NYISO?

Request for Solutions (Cont'd)

Regulated Transmission Responses

- > TOs would have an obligation to prepare regulated transmission proposals to meet reliability needs
- Within the same time period allowed for marketbased responses
- > Issues for Discussion:
 - What are the qualifications/criteria for a valid response?
 - Should the NYISO designate the responsible TO in cases where it is not apparent?
 - Must the TOs' response include those facilities identified by the NYISO?
 - Can the TOs propose different responses other than those identified in the NYISO's Needs Assessment?

NYISO Evaluation Process

- ➤ If Market –based proposals are judged sufficient to meet the identified needs in a timely manner, the plan will so state
 - NYISO will not select from among the market-based responses
 - NYISO will monitor status of market projects to ensure needs will be met
- ➤ If Market proposals are judged insufficient, NYISO will turn to regulated transmission proposals, which, if sufficient, will be included in the plan
- ➤ If market-based proposals are not forthcoming, the NYISO will investigate whether that is due to market failure, and if so, will propose appropriate modifications.
- ➤ If neither market proposals nor regulated transmission proposals can satisfy the need in a timely manner, the NYISO will have the discretion to seek a "Gap" solution

NYISO Evaluation Process (Cont'd)

> Issues for Discussion:

- What are the criteria to determine that a market-based response will continue its viability to meet the need?
- Should there be specified milestones that a market-based project must meet?
- Should the NYISO immediately turn to a regulated solution if no market-based response is viable?
- Should market proposals be allowed to compete with TOs for regulated treatment? How would this be done?

Review and Approval Process

- NYISO staff issues draft plan including recommended transmission upgrades, if needed for reliability
- NYISO Staff draft plan circulated for stakeholder review and comment
- > NYISO makes revisions as appropriate
- Final draft plan sent to OC?/BIC?/MC for review and vote
- > NYISO makes revisions as appropriate
- > Final draft plan sent to Board for approval
 - NYISO Board to have final approval of plan

Review and Approval Process (Cont'd)

> Issues for Discussion:

- Specific review and approval process is dependent on the determination of the responsible committee/subcommittees
- What discretion does NYISO Staff have in addressing stakeholder comments on plan?
- In the event of a difference of opinion, will both Staff and Stakeholder positions be presented?
- Should there be provisions for addressing minority opinions?
- Should the normal NYISO appeals process apply to the review and approval of the Comprehensive Plan?

Reliability Upgrades: TO Role

- ➤ TOs would assume the obligation to build a regulated transmission reliability upgrade that is included in the final NYISO Plan
 - Issues for Discussion:
 - ▶ Should the NYISO have the authority to designate a specific TO(-s) to build a reliability upgrade?
 - ▶ Should TOs have the "right of first refusal"?
 - Should TOs be required to contract for construction?
 - Can an entity other than the franchise TO build a regulated reliability upgrade?
 - Should TOs retain ownership of all reliability upgrade facilities regardless of who constructs them?

Reliability Upgrades: TO Role

- TO obligation to build is subject to the ability to recover its costs
 - Requires FERC and PSC concurrence
- > TO has the responsibility to file for cost recovery
- > TO obligation is subject to obtaining all required siting approvals, local permits, etc.
- > Issues for Discussion:
 - Should the NYISO Tariff be the vehicle for TO's cost recovery?
 - Should regulatory agencies give deference to a reliability upgrade included in the NYISO Plan?
 - Should incentives be provided for construction of reliability upgrades?

"Gap" Solutions for Reliability Needs

- ➤ If reliability is threatened, the NYISO must have a means to meet the need.
 - Discussion Topics:
 - ▶ Should TOs assume the obligation to build in such situations?
 - ▶ Should the NYISO issue an "all source" RFP?
 - ▶ Should the NYISO determine the "least cost" proposal?
 - ▶ Should the NYISO contract directly with resources?
 - How to define the period of need/length of contract?
 - ▶ What happens when "gap" period expires?

Other Issues

> Role of Merchant Transmission

- Planning process should accommodate both regulated & merchant transmission
- Issues for Discussion:
 - What is the role of regulated vs merchant transmission?
 - ▶ Should merchant transmission be eligible for regulated recovery?

> Removal of Upgrades from the NYISO Plan

- Cost recovery should be provided
- Issues for Discussion:
 - What is the criteria for removal of a project from the plan?
 - How to define costs?

OTHER ISSUES

??QUESTIONS??