Summary of DCR Parameters Set in the 2016 Four Year DCR with Annual Updates Process

DCR Parameters/Processes*		Annual Updates	Proposed Data Source **
Peaking Unit Technology			November 30 DCR Filng
DCR Financial Assumptions			November 30 DCR Filng
Annualized Levelized Cost for the Peaking Unit		X	Same as those used for the Gross Cone Composite Escaltion Factor below
	Gross CONE Composite Escalation Factor	X	Multiple Sources as indicated Below
	Construction Labor Wages	X	BLS, Quarterly Census of Employment and Wages; (Series ID: ENU360005052371)
	Materials and Components	X	BLS Producer Price Index; (Series ID: WPUSOP2200)
	Turbines and Turbine Generator Sets	X	BLS Producer Price Index Commodity Data, (Series ID: WPU1197)
	General Inflation	X	Bureau of Economic Analysis, Gross Domestic Product Implicit Price Deflator, Index 2009 = 100, Seasonally Adjusted
	Weighting Factors for Each of the 4 components of the Gross Cone escalation factor		November 30 DCR Filng
Projected Net EAS Revenues		X	Multiple Sources as indicated Below
	Commitment and Dispatch Model (Net EAS Model)		NYISO
	Commitment and Dispatch Logic		November 30 DCR Filng
	Peaking Plant Physical Operating Characteristics (e.g., start time requirements, minimum down time requirements, and any operating hours restrictions)		November 30 DCR Filng
	Energy LBMPs by Zone: DAM and RTD LBMPs	X	NYISO
	Operating Reserves Prices: DAM and RTD 30-min and 10-min	X	NYISO
	Level of Excess (LOE) Adjustment Factors		November 30 DCR Filng
	Voltage Support Services		November 30 DCR Filng
	Peaking Plant Heat Rate		November 30 DCR Filng
	Peaking Plant Primary and Secondary Fuel Type		November 30 DCR Filng
	Peaking Plant natural gas price adders for transportation cost & taxes		November 30 DCR Filng
	Peaking Plant real-time dispatch fuel premiums		November 30 DCR Filng
	Fuel Source : Gas Hub, Oil (ULSD)		November 30 DCR Filng
	Fuel Prices : Gas by Hub, Oil (ULSD)	X	SNL (Natural Gas), EIA(ULSD)
	Peaking Plant Variable Operating and Maintenance (VOM) Cost		November 30 DCR Filng
	Peaking Plant Unit Start up Costs (per start and/or fixed start costs)		November 30 DCR Filng
	Peaking Plant Emissions Rates for CO2, NO2, SO2		November 30 DCR Filng
	CO_2 Emissions Allowance Costs	X	RGGI
	NO_2 Emissions Allowance Costs	X	SNL
	SO_2 Emissions Allowance Costs	X	SNL
	Rate Schedule 1 Fees	X	http://www.nyiso.com/public/markets_operations/market_data/miscellaneous/index.jsp?docs=rate-schedule-1
Reference Point Prices		X	Multiple Sources as indicated Below
	Peaking Plant net degraded ICAP Capacity		November 30 DCR Filng
	Peaking Plant Summer/Winter Demonstrated Maximum Net Capability (DMNC)		November 30 DCR Filng
	ICAP Demand Curve Zero Crossing Points		November 30 DCR Filng
	Available capacity in the spot auction for use in Winter-to-Summer ratio calculation	X	NYISO
	Reference point price collar values ***	X	NYISO
	Collared reference point price***	X	NYISO

*All parameters shown are initially set in the ICAP Demand Curve reset filing year as filed with FERC by November 30 in the demand curve filing year. Those parameters subject to annual updates are identified with an X in the Annual Updates column, and those without an X in the annual updates column are fixed for the four year period between resets.

** All data sources and specific indexes are fixed for the four year period covered by the reset, unless replaced due to termination by publisher.

*** Applies to annual updates for period covered by the 2016 ICAP Demand Curve reset only, sunsets after 2020/2021 Capability Year.