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# **Update on DG Rulemaking**

#### Installed Capacity Working Group June 12, 2006

### Feedback from 5/31 DEC Teleconference

- See separate DEC Summary posted for 6/5 PRLWG meeting
- ✓ Highlights:
  - Effective date is Fall 2006 but given current status may be delayed to January 2007
  - Does not apply to DG conforming to EPA New Source Performance Standard (NSPS) or other permitted installations.
  - Must be permitted
    - May operate for up to 30 hours per year when called upon by a Demand Response Program Sponsor (NYISO, NYPA, LIPA, ConEd) in addition to 500 hours of Emergency use.
  - New emission limits go into effect January 1, 2009



### Demand Response Sources Capacity Limitations

✓ Sources subject to Part 222:

	NYCMA	Upstate
January 1, 2007:	271.9 MW	111.4 MW
January 1, 2011:	150.0 MW	100.0 MW
January 1, 2014:	50.0 MW	50.0 MW

 List of sources that may participate will be maintained on DEC website.



### **Program Caps**

- Combined existing emergency generation sponsored by NYISO, LIPA & NYPA (peak load reduction programs), Con Ed (distribution reliability) subject to cap
- Some EDRP & SCR customer registration overlap with LIPA and NYPA programs (although no temporal overlap)
- Consider amending program rules to limit each customer to only one program – effective Winter 06-07 capability period



### **Reporting DG Participation**

- Current registration information does not provide an accurate picture of DG participation
- NYISO needs to know how much additional DG is participating so that the registration cap can be effectively managed
- Tariff's confidentiality rules continue to govern this information; EDRP & SCR rule changes must be made before any information can be shared



## **DG Information Required**

- Nameplate kVA, power factor
- Fuel type(s)
- Combustion technology
  - Turbine
  - Diesel
  - Spark-ignition
- Manufacturer
- Date manufactured

