

# **NYISO Market Operations Report**

Business Issues Committee Meeting May 24, 2001 Chuck King, NYISO VP Market Services



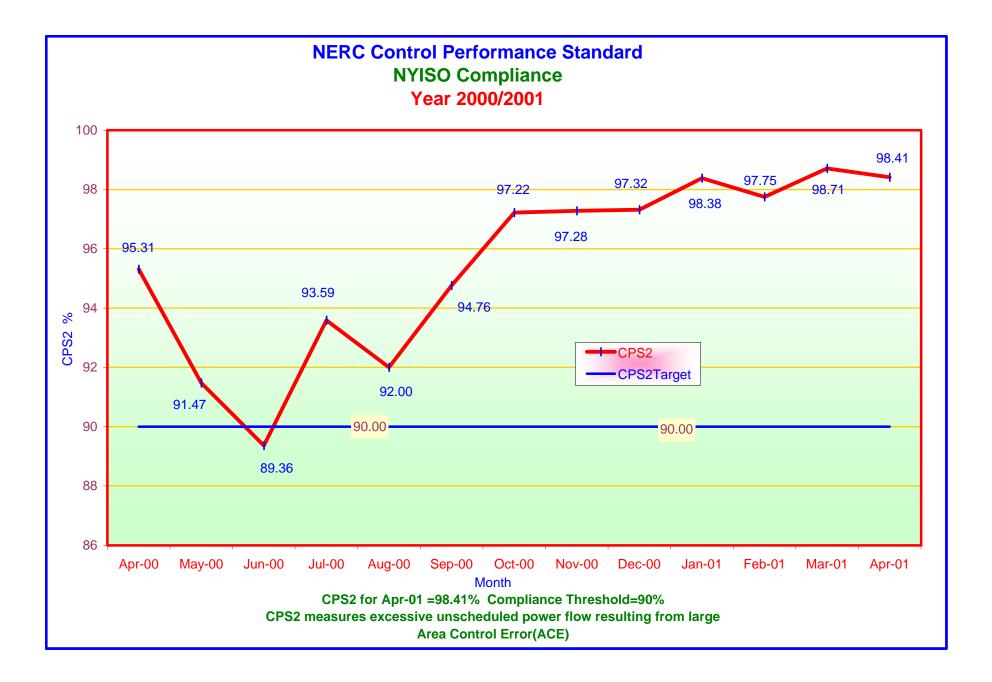
# Market Operations Report

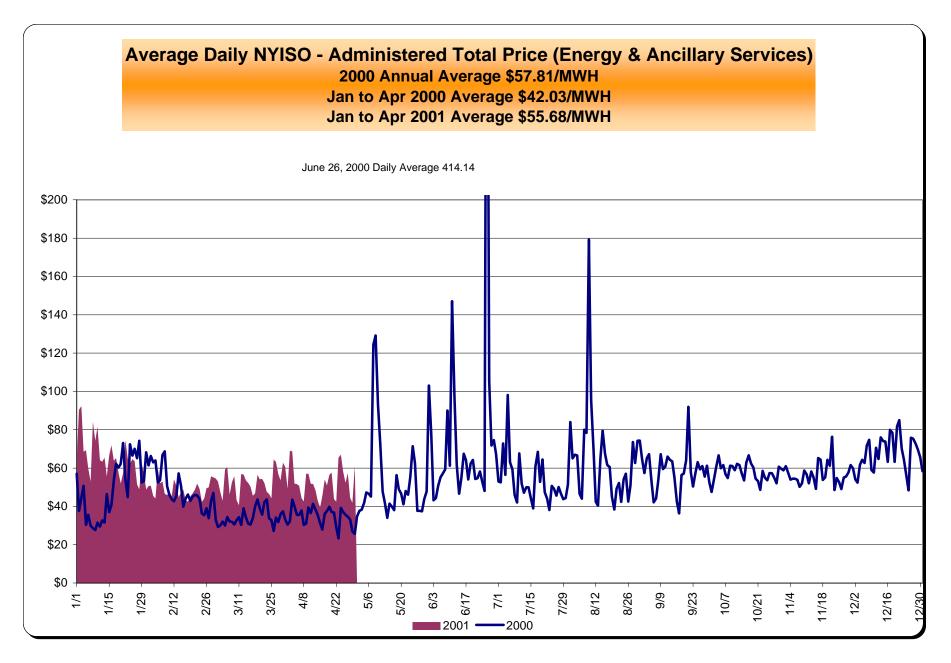
1) Reliability Indicators

NERC Criteria (CPS-2 Curve)

2) Market Performance Highlights

3) NY/NE/PJM Price Comparisons





5/7/01 10:53 AM Market Monitoring

### NYISO Markets 2001 Energy Statistics

	January	February	March	April	May	June	July	August	September	October	November	December
DAY AHEAD LBMP												
Unweighted Price	\$56.41	\$42.09	\$46.94	\$45.53								
Standard Deviation	\$17.87	\$9.65	\$11.93	\$14.27								
Load Wtg.Price	\$58.34	\$43.25	\$48.23	\$47.48								
BME * LBMP		<b>•</b> · · -	·									
Unweighted Price	\$54.40	\$47.43	\$53.87	\$56.37								
Standard Deviation	\$16.85	\$15.62	\$52.54	\$39.25								
Load Wtg.Price	\$55.95	\$48.86	\$55.98	\$59.22								
REAL TIME LBMP												
Unweighted Price	\$50.15	\$41.84	\$48.43	\$41.94								
Standard Deviation	\$19.32	\$22.21	\$35.68	\$28.52								
Load Wtg.Price	\$51.66	\$42.94	\$50.27	\$44.44								
Load Wigh hee	ψ01.00	Ψ <del>1</del> 2.34	ψ00.27	ψ-+.++								
Average Daily Energy Sendout/Month GWh	443	434	423	388								

### NYISO Markets 2000 Energy Statistics

	January	February	March	April	May	June	July	August	September	October	November	December
DAY AHEAD LBMP												
Unweighted Price	\$38.64	\$37.09	\$29.24	\$29.55	\$37.73	\$57.96	\$40.66	\$50.18	\$46.47	\$51.91	\$50.07	\$58.34
Standard Deviation	\$16.64	\$12.75	\$8.22	\$9.57	\$16.65	\$67.35	\$18.96	\$37.40	\$15.52	\$12.64	\$9.67	\$18.03
Load Wtg.Price	\$40.09	\$38.31	\$30.05	\$30.60	\$39.80	\$64.23	\$43.32	\$54.34	\$48.50	\$53.46	\$51.13	\$60.81
BME * LBMP_												
Unweighted Price	\$52.24	\$52.40	\$27.44	\$30.95	\$135.39	\$230.91	\$40.26	\$121.45	\$59.17	\$55.44	\$49.31	\$61.57
Standard Deviation	\$391.99	\$244.80	\$21.97	\$14.13	\$5,206.45	\$2,355.22	\$34.84	\$1,207.51	\$92.35	\$21.42	\$14.92	\$31.11
Load Wtg.Price	\$55.95	\$55.25	\$28.21	\$31.93	\$210.52	\$290.60	\$42.26	\$137.53	\$61.96	\$57.29	\$50.59	\$65.35
REAL TIME LBMP												
Unweighted Price	\$49.46	\$34.52	\$27.40	\$27.04	\$41.17	\$46.26	\$36.81	\$48.86	\$50.12	\$51.74	\$48.89	\$58.28
Standard Deviation	\$99.49	\$20.65	\$20.80	\$13.14	\$74.60	\$91.83	\$21.87	\$59.58	\$53.73	\$19.28	\$19.89	\$48.47
Load Wtg.Price	\$54.16	\$36.06	\$28.57	\$28.11	\$48.07	\$53.28	\$39.42	\$54.84	\$54.11	\$53.62	\$50.41	\$60.38
Average Daily Energy Sendout/Month GWh	444	431	404	391	400	456	450	468	432	399	415	450

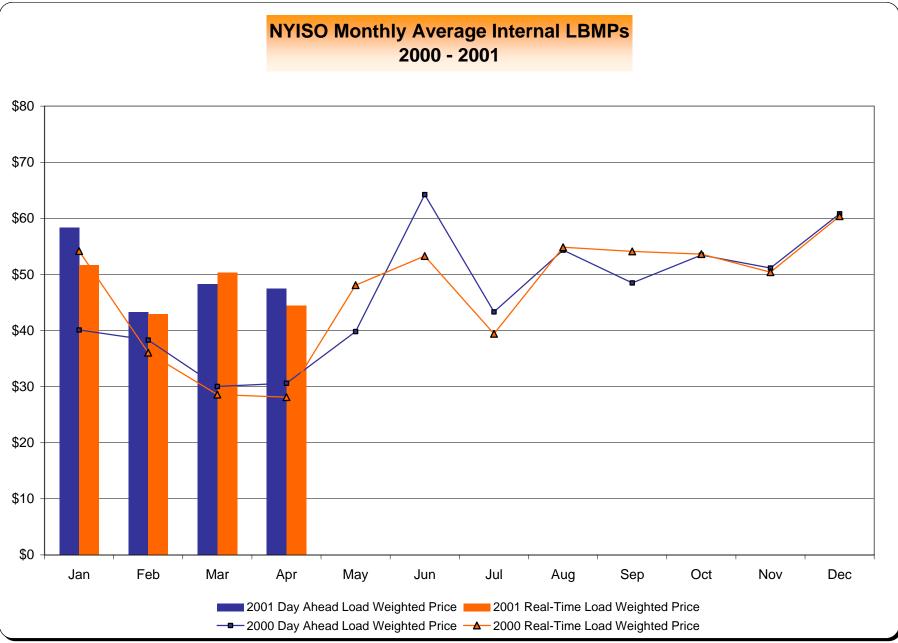
#### NYISO Markets 2001 Transactions

	January	February	March	April	May	June	July	August	September	October	November	December
Transactions by Market												
DAM LSE Internal LBMP Energy Sales	41%	39%	37%	36%								
DAM External TC LBMP Energy Sales	3%	2%	1%	2%								
DAM Bilateral - Internal Bilaterals	50%	51%	55%	55%								
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	1%	1%	0%	0%								
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	1%	1%								
DAM Bilateral - Wheel Through Bilaterals	4%	6%	5%	5%								
Day Ahead Market	100%	100%	100%	100%								
Balancing Energy LSE Internal LBMP Energy Sales	63%	13%	97%	-1%								
Balancing Energy External TC LBMP Energy Sales	56%	81%	26%	39%								
Balancing Energy Bilateral - Internal Bilaterals	-8%	-1%	-7%	138%								
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	2%	23%	11%	6%								
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	0%	0%	0%	0%								
Balancing Energy Bilateral - Wheel Through Bilaterals	-13%	-17%	-27%	-82%								
Balancing Energy *	100%	100%	100%	100%								
Transactions Summary LBMP	45%	42%	40%	38%								
Internal Bilaterals	49%	42 % 51%	40 <i>%</i> 54%	57%								
Import Bilaterals	1%	1%	1%	0%								
Export Bilaterals	1%	1%	1%	1%								
Wheels Through	4%	5%	4%	4%								
Whole Hildigh	470	570	470	- 70								
Market Share of Total Load												
Day Ahead Market	97.71%	98.07%	98.03%	98.65%								
Balancing Energy *	2.29%	1.93%	1.97%	1.35%								
Total MWH	14,684,835	13,195,754	13,898,304	11,960,273								

#### NYISO Markets 2000 Transactions

		January	February	March	April	May	June	July	August	September	October	November	December
Transactions Summary													
LBMP		30%	31%	35%	37%	42%	44%	45%	45%	50%	48%	43%	47%
Internal Bilaterals		64%	63%	60%	58%	52%	51%	50%	51%	45%	48%	51%	48%
Import Bilaterals		2%	2%	2%	2%	1%	1%	1%	1%	2%	1%	1%	1%
Export Bilaterals		1%	1%	1%	1%	1%	1%	2%	1%	1%	2%	2%	0%
Wheels Through		2%	3%	1%	1%	4%	3%	3%	2%	2%	1%	3%	3%
Market Share of Total Load													
	Day Ahead Market	97.97%	97.85%	97.25%	96.18%	98.52%	98.70%	101.33%	102.12%	96.98%	98.29%	96.11%	96.22%
	Balancing Energy *	2.03%	2.15%	2.75%	3.82%	1.48%	1.30%	-1.33%	-2.12%	3.02%	1.71%	3.89%	3.78%
	Total MWH	13,979,215	12,933,930	12,616,286	11,800,570	12,940,566	13,964,207	14,199,309	15,011,759	13,321,117	12,516,751	12,635,197	14,740,664

\* Balancing Energy: Load(MW) purchased at Real Time LBMP.



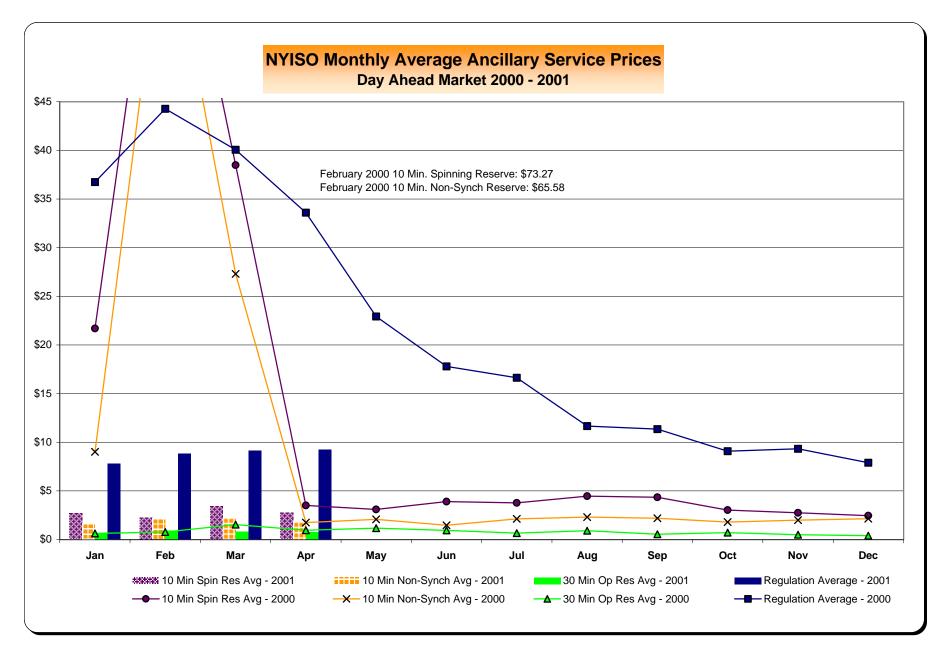
## NYISO Markets 2001 Ancillary Service Statistics

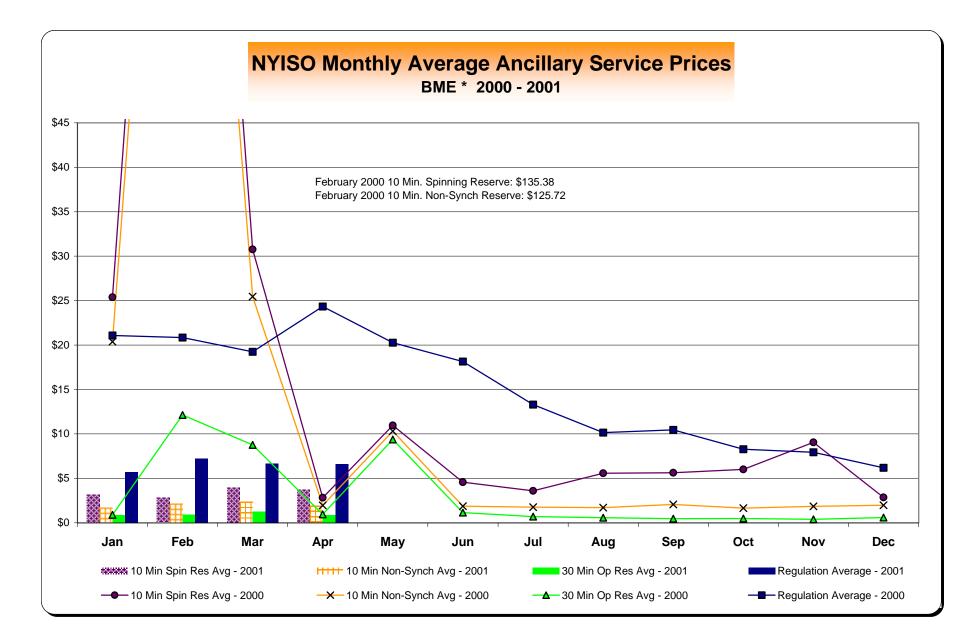
	January	February	March	April	May	June	July	August	September	October	November December
ANCILLARY SERVICES	Day Ahead M	<u>arket</u>									
<b>10 Min Spin</b> Unweighted Price Standard Deviation	\$2.71 \$1.67	\$2.22 \$0.56	\$3.41 \$5.48	\$2.73 \$3.79							
<b>10 Min Non Synch</b> Unweighted Price Standard Deviation	\$1.69 \$0.78	\$2.19 \$0.60	\$2.22 \$0.63	\$1.84 \$0.79							
<b>30 Min</b> Unweighted Price Standard Deviation	\$0.60 \$0.40	\$0.89 \$0.76	\$0.79 \$0.33	\$0.75 \$0.30							
<b>Regulation</b> Unweighted Price Standard Deviation	\$7.80 \$5.50	\$8.81 \$8.56	\$9.13 \$9.57	\$9.25 \$13.27							
ANCILLARY SERVICES	BME *										
<b>10 Min Spin</b> Unweighted Price Standard Deviation	\$3.19 \$3.95	\$2.85 \$4.04	\$3.95 \$7.67	\$3.74 \$6.36							
<b>10 Min Non Synch</b> Unweighted Price Standard Deviation	\$1.70 \$0.92	\$2.16 \$0.74	\$2.39 \$4.40	\$1.93 \$0.96							
<b>30 Min</b> Unweighted Price Standard Deviation	\$0.88 \$0.84	\$0.94 \$0.86	\$1.26 \$4.46	\$0.86 \$0.89							
<b>Regulation</b> Unweighted Price Standard Deviation	\$5.70 \$5.97	\$7.26 \$7.83	\$6.68 \$6.69	\$6.62 \$3.73							

# NYISO Markets 2000 Ancillary Services Statistics

	January	February	March	April	May	June	July	August	September	October	November [	December
ANCILLARY SERVICES Day Ahead Market												
<b>10 Min Spin</b> Price Standard Deviation	\$21.70 \$26.67	\$73.27 \$32.24	\$38.48 \$34.05	\$3.51 \$5.74	\$3.10 \$5.31	\$3.89 \$4.88	\$3.76 \$2.61	\$4.45 \$5.63	\$4.34 \$6.50	\$3.03 \$4.95	\$2.74 \$3.81	\$2.45 \$0.76
<b>10 Min Non Synch</b> Price Standard Deviation	\$9.01 \$0.39	\$65.58 \$0.22	\$27.31 \$6.39	\$1.75 \$0.45	\$2.07 \$5.07	\$1.47 \$2.52	\$2.12 \$1.35	\$2.30 \$2.02	\$2.18 \$0.21	\$1.80 \$0.62	\$1.99 \$0.58	\$2.14 \$0.57
<b>30 Min</b> Price Standard Deviation	\$0.62 \$19.20	\$0.77 \$24.13	\$1.53 \$16.17	\$0.95 \$0.16	\$1.17 \$5.12	\$0.93 \$2.51	\$0.66 \$1.39	\$0.91 \$2.14	\$0.55 \$0.30	\$0.70 \$0.27	\$0.50 \$0.39	\$0.39 \$0.39
<b>Regulation</b> Price Standard Deviation	\$36.75 \$42.26	\$44.27 \$21.99	\$40.07 \$23.72	\$33.61 \$35.08	\$22.93 \$11.18	\$17.79 \$9.52	\$16.63 \$9.17	\$11.66 \$5.13	\$11.35 \$10.38	\$9.08 \$6.96	\$9.32 \$7.93	\$7.89 \$5.73
ANCILLARY SERVICES	<u>BME *</u>											
<b>10 Min Spin</b> Price Standard Deviation	\$25.38 \$37.34	\$135.38 \$798.48	\$30.76 \$31.12	\$2.83 \$6.32	\$10.96 \$27.38	\$4.58 \$6.74	\$3.60 \$5.68	\$5.58 \$8.40	\$5.64 \$8.54	\$6.02 \$9.66	\$9.05 \$12.05	\$2.87 \$3.37
<b>10 Min Non Synch</b> Price Standard Deviation	\$20.37 \$33.81	\$125.72 \$799.03	\$25.45 \$23.67	\$1.97 \$4.51	\$10.31 \$27.41	\$1.87 \$3.77	\$1.77 \$3.77	\$1.71 \$1.74	\$2.07 \$0.51	\$1.66 \$0.90	\$1.86 \$0.78	\$1.98 \$1.07
<b>30 Min</b> Price Standard Deviation	\$0.90 \$2.35	\$12.13 \$26.61	\$8.77 \$23.48	\$0.96 \$4.55	\$9.37 \$27.70	\$1.16 \$3.84	\$0.71 \$3.79	\$0.58 \$1.67	\$0.46 \$0.59	\$0.49 \$0.60	\$0.39 \$0.63	\$0.60 \$1.01
<b>Regulation</b> Price Standard Deviation	\$21.07 \$26.50	\$20.84 \$19.49	\$19.25 \$19.55	\$24.34 \$33.72	\$20.26 \$11.44	\$18.15 \$39.80	\$13.31 \$9.66	\$10.16 \$8.06	\$10.46 \$11.39	\$8.28 \$8.82	\$7.94 \$8.50	\$6.19 \$5.90

\* Commonly referred as Hour Ahead Market





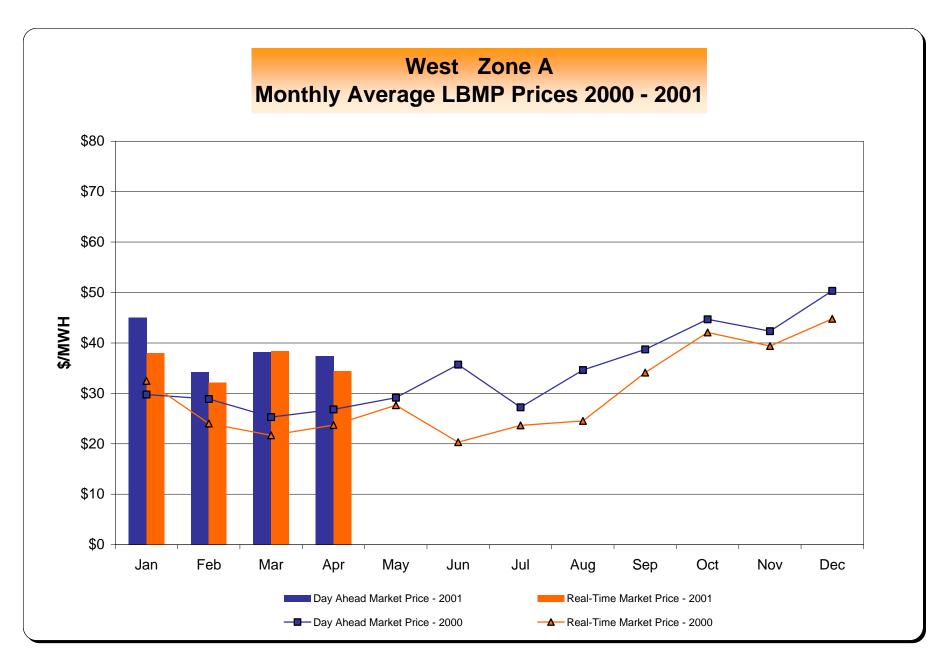
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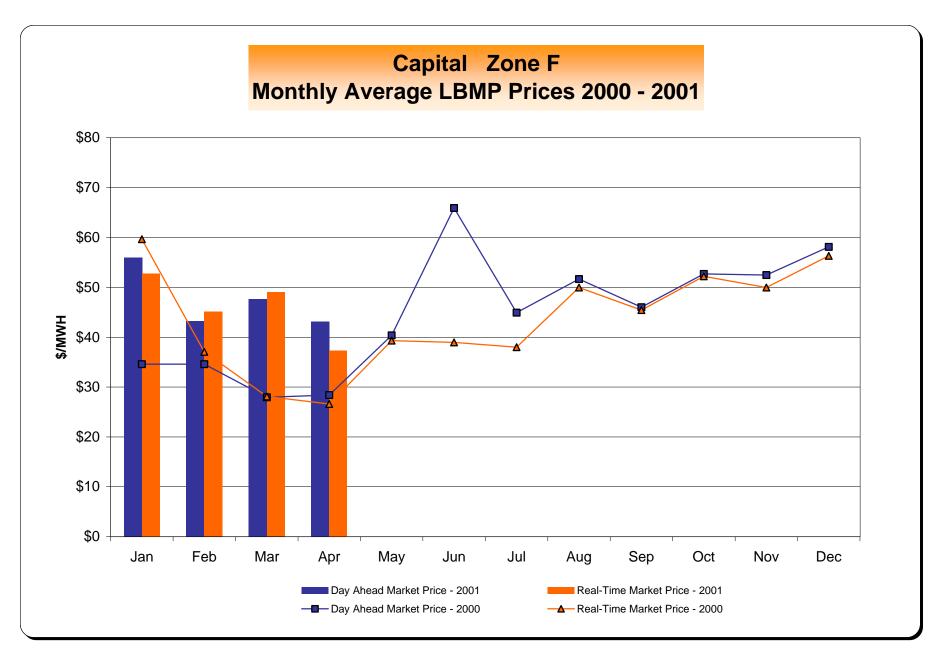
### April, 2001 Zonal Statistics for NYISO

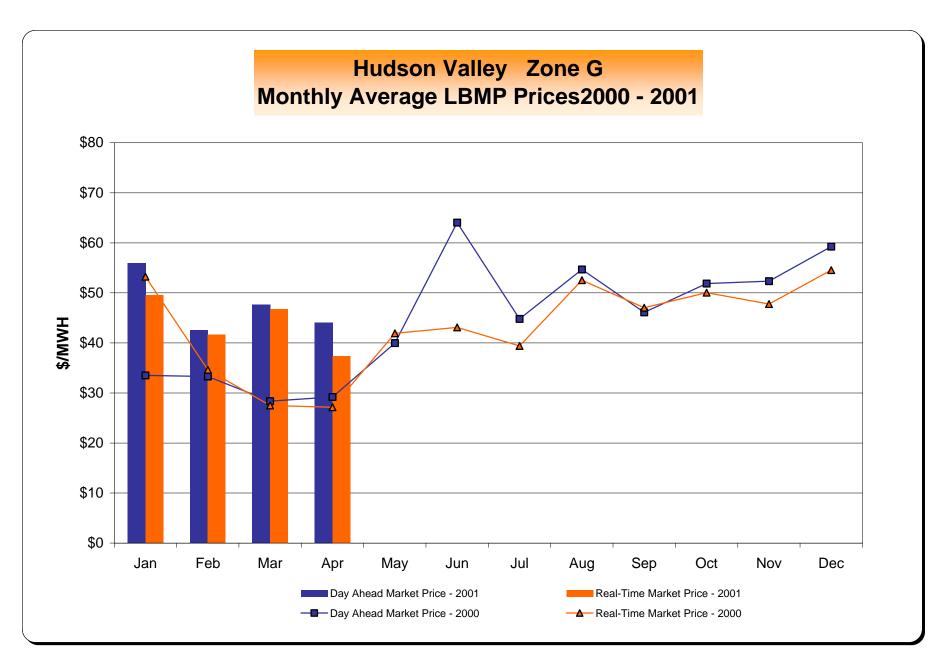
	WEST Zone A	CENTRAL Zone C	MOHAWK VALLEY Zone E	CAPITAL Zone F	HUDSON VALLEY Zone G	GENESEE Zone B	LONG ISLAND Zone K	NORTH Zone D	NEW YORK CITY Zone J	MILLWOOD D Zone H	UNWOODIE Zone I
DAY AHEAD LBMP											
Unweighted Price	\$37.34	\$39.51	\$40.09	\$43.12	\$44.07	\$37.73	\$51.87	\$38.83	\$51.72	\$43.67	\$44.44
Standard Deviation	\$38.22	\$11.63	\$11.54	\$13.66	\$14.55	\$11.26	\$14.72	\$10.59	\$20.57	\$14.80	\$15.13
BME * LBMP											
Unweighted Price	\$38.61	\$42.23	\$43.26	\$47.86	\$46.83	\$39.66	\$68.92	\$42.14	\$73.43	\$46.75	\$47.53
Standard Deviation	\$12.67	\$13.52	\$14.10	\$38.29	\$17.05	\$12.87	\$156.32	\$13.61	\$83.66	\$18.97	\$19.14
REAL TIME LBMP											
Unweighted Price	\$32.13	\$33.57	\$34.14	\$37.31	\$37.39	\$32.92	\$53.96	\$33.26	\$49.43	\$40.61	\$41.22
Standard Deviation	\$15.87	\$16.54	\$16.83	\$20.42	\$19.89	\$16.12	\$46.54	\$16.39	\$51.83	\$44.96	\$45.10

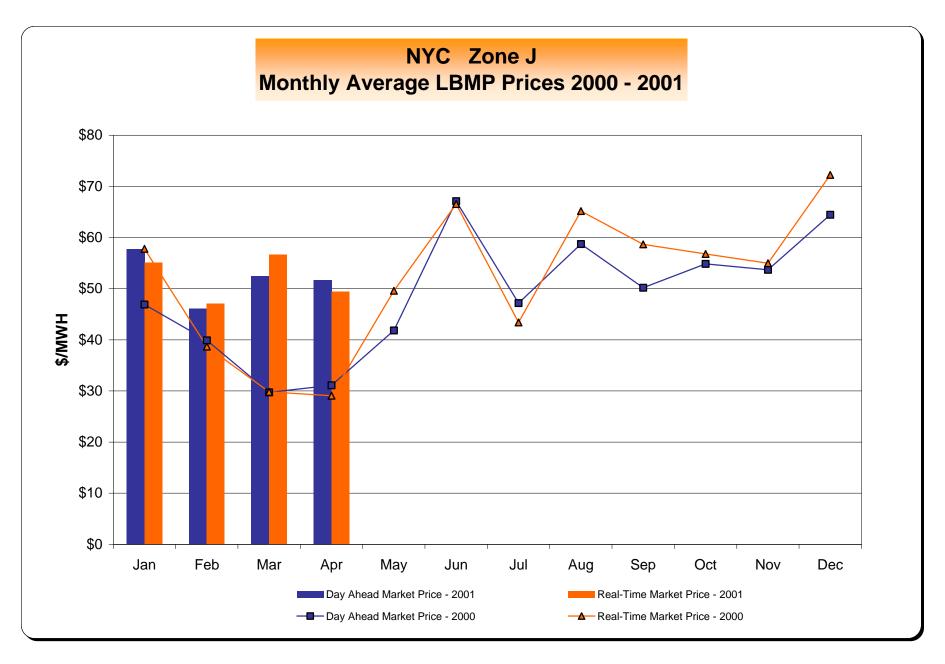
	HYDRO QUEBEC Zone M	NEW ENGLAND Zone N	ONTARIO HYDRO Zone O	PJM Zone P
DAY AHEAD LBMP				
Unweighted Price	\$38.77	\$44.91	\$36.91	\$38.18
Standard Deviation	\$10.52	\$13.72	\$10.93	\$12.39
BME * LBMP				
Unweighted Price	\$42.46	\$61.98	\$38.51	\$40.70
Standard Deviation	\$17.09	\$160.58	\$21.30	\$22.96
REAL TIME LBMP				
Unweighted Price	\$34.40	\$39.82	\$33.31	\$33.77
Standard Deviation	\$19.24	\$44.13	\$23.71	\$24.07

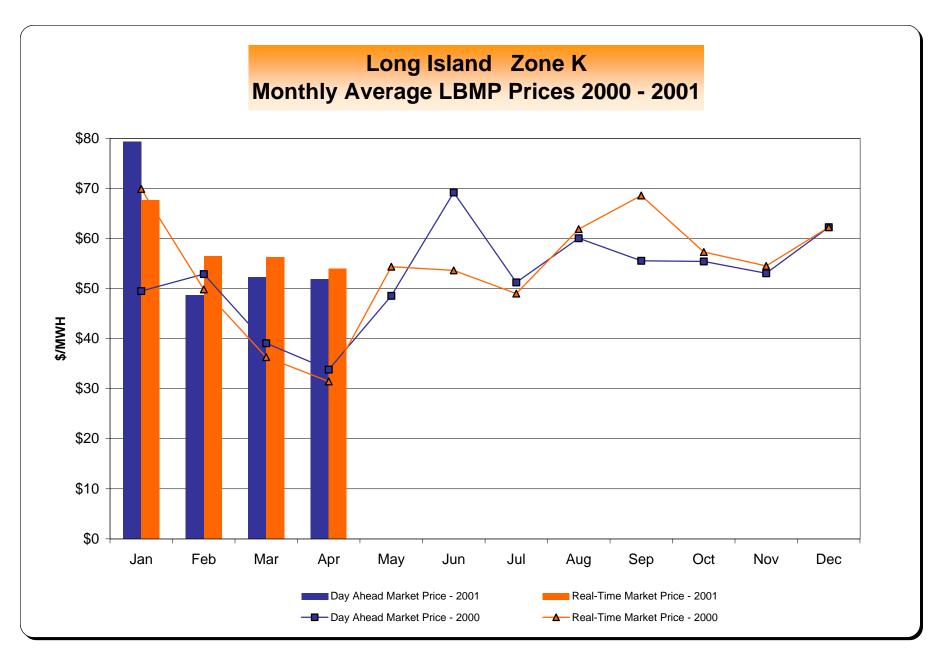
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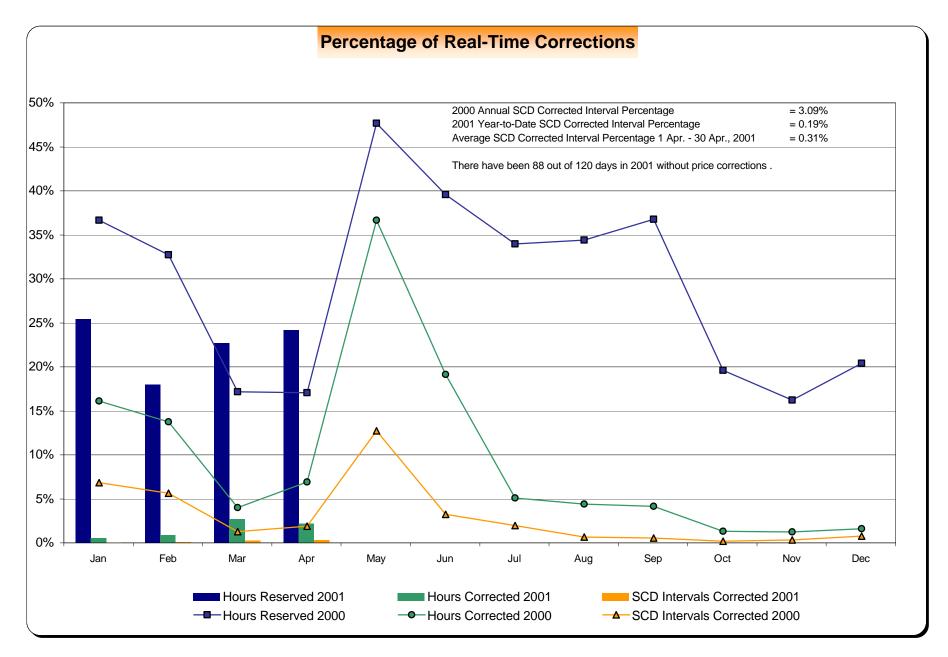




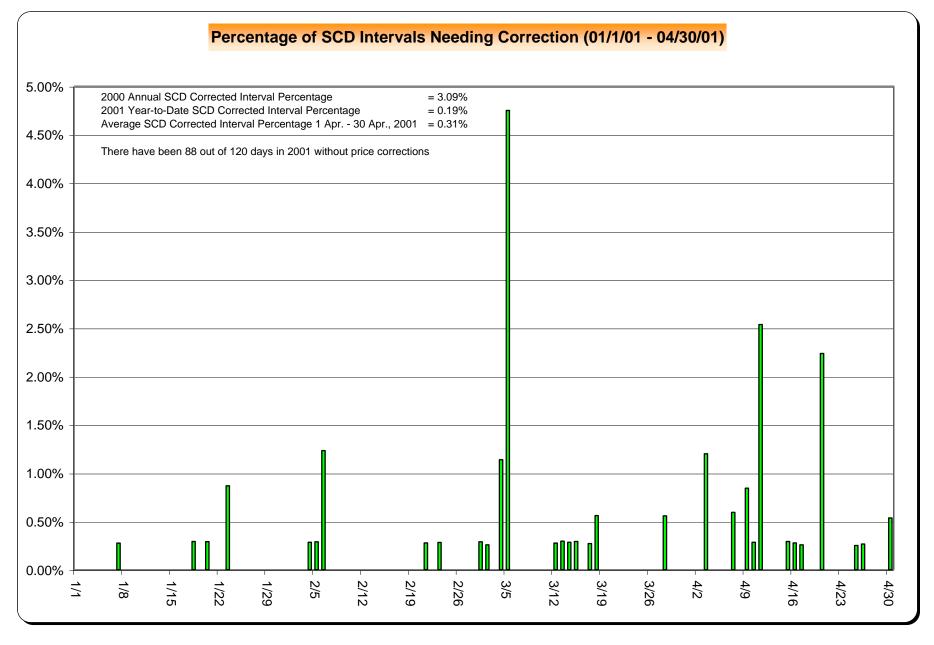




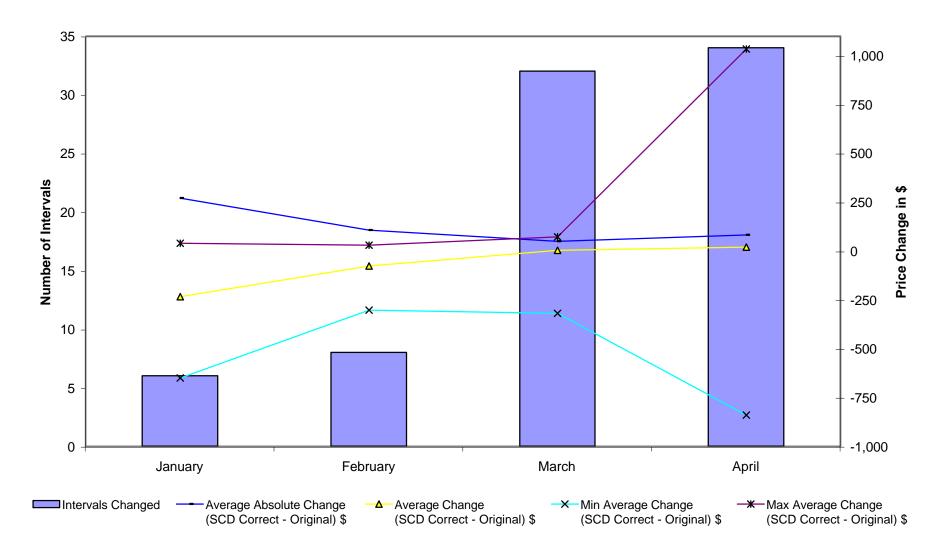




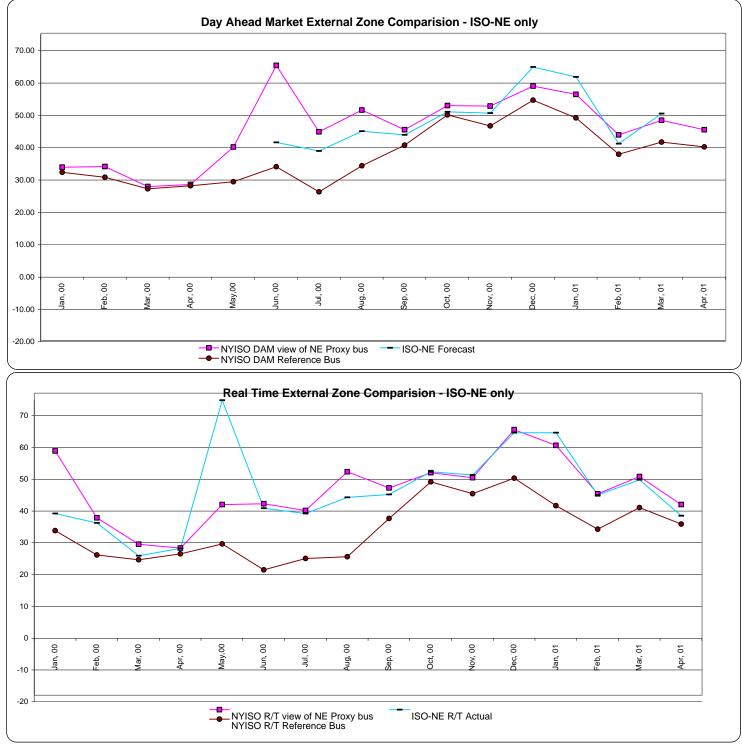
5/7/2001 3:16 PM Market Monitoring



5/7/2001 3:18 PM Market Monitoring SCD Price Corrections 2001 - Magnitude and Count (Excludes intervals with ECA-B only corrections)



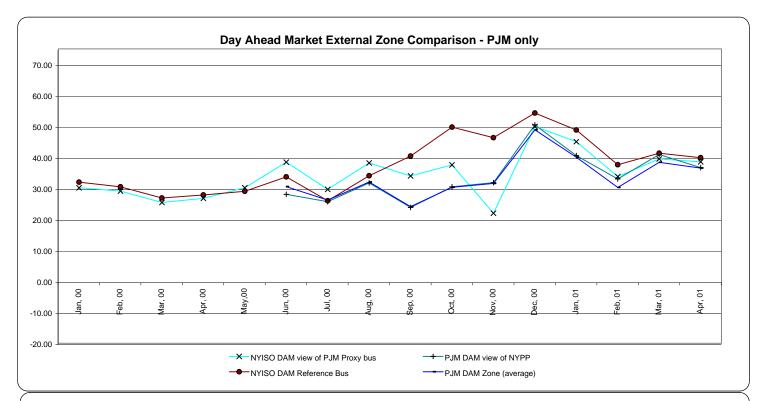
# **External Comparision ISO-NE**

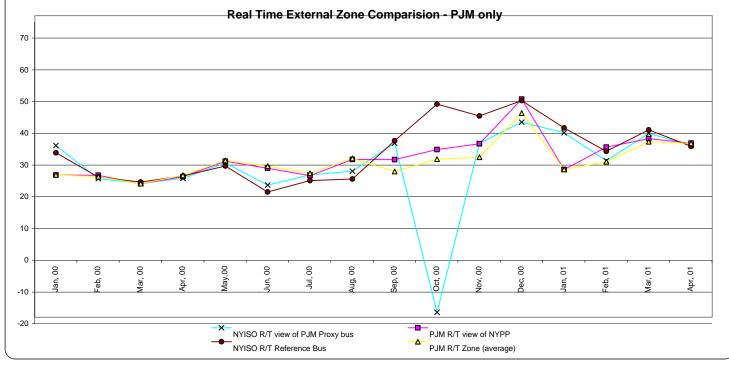


#### Note:

PJM DAM began 6/1/00 After 4/1/01 PJM will consolidate NYPP-E and NYPP-W interfaces ISO-NE Forecast posting began 6/1/2000 ISO-NE Forecast is an advisiory posting @ 18:00 day before ISO-NE Forecast April 2001 not yet available

## **External Comparision PJM**





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