

February 11, 2003

NYISO Business Issues Committee Meeting Minutes

NYS Nurses' Association, 11 Cornell Road, Albany, NY 12110

I. Welcome and Meeting Objectives

Mr. Larry DeWitt, Chair of the Business Issues Committee (BIC), called the meeting to order at 10:05 A.M. and welcomed the members of the BIC. The attendees introduced themselves and named the companies that they represent.

II. Chair's Report

Mr. DeWitt pointed out the meeting's objectives. He also rearranged the order of the agenda items so that the group could discuss "non-voting" items until the delayed NYC train arrived.

III. Market Operations Report

Mr. Charles King, of the NYISO, reminded BIC members that for the 2003 Market Operations Reports, he plans to focus his presentations on a few significant items, instead reviewing each graph. For January 2003, Mr. King pointed out that the data in this month's report is comparable to that of last month's. For example, the rise in national gas prices caused an increase in aggregated market prices.

Mr. King announced that upgrades are planned on the MIS. The NYISO plans to conduct the upgrades during a 4-hour outage during one of the weekends in March. (Exact date to be determined.) Only Day-Ahead schedules will be available. However, Market Participants will be able to obtain their schedules prior to the outage.

IV. Regional Market Enhancements

Mr. King reported that a number of meetings are underway which address market enhancements. He noted that, while the BIC was in session, a meeting was under way with NYISO and ISO-NE staff to discuss Economic Dispatch. Mr. King commented that, rather than form a new group for the Contingency Line Pricing issue, he would like to continue the discussions that have been under way with market participants and members of other ISO staffs. Mr. King also noted that LECG was asked to produce a White Paper on Proxy Pricing. Finally, on March 28th, a Seams Coordination Meeting is tentatively scheduled for the Committee Chairs. He requested that discussion topics should be directed to the BIC Chair, the MC Chair, or to Charles King.

V. Working Group Updates

- A. Price Responsive Load Working Group** (Chair – B. Loughney) – Mr. Loughney reported that the PRL WG met on February 10th to finalize several issues that will be brought to the BIC in March. Additional concentration is needed on the following items: lifting the cap on small aggregates, the cost allocation methodology, and whether to lift the penalty in the Day-Ahead program.
- B. Scheduling and Pricing Working Group** (Chair - R. Kinney) – Mr. Kinney reported that most of the items that the WG has been focusing on topics for today’s BIC agenda: 10-Minute Non-Synch Reserves Cap, Transmission Outage Posting Enhancements, and the Working Capital and Bad Debt Losses Cost Allocations.
- C. Market Structure Working Group** (Chair - J. Scheiderich) – Mr. Scheiderich reported that the MSWG is focusing on the following issues: Controllable Line issue and the Congestion Reduction issue. Mr. Scheiderich mentioned that the WG is waiting on information from the NYISO on the status of the DSS and OSS projects.
- D. BAWG** (Chair – K. Kipers) – Mr. Kipers reported that BAWG is working on a status of 1-year final issues. The Metering Task Force is finalizing their inventory and plans to have a draft ready soon.
- E. ICAP WG** (Chair – H. Fromer) – Mr. Fromer reported that the ICAP WG has had an initial discussion on the proposals on today’s BIC agenda.

VI. New Business

No new business was discussed.

VII. Administrative Matters

Mr. Ray Stalter, of the NYISO, pointed out the Action Items List and reminded the Committee members to contact him with any Action Item-related inquiries.

VIII. Proposed ICAP Demand Curve

Mr. Glenn Haake, of IPPNY, presented on the proposed ICAP Demand Curve.

Mr. Stuart Nachmias, of Con Edison, asked if this model provides an incentive for new generation. He mentioned how he views the proposal as one that may possibly inhibit bilateral contracts, something that may be important to investors. Mr. Haake replied that he thinks the Demand Curve is a better way to forecast; therefore, it facilitates the ability to enter into rational forward contracts.

Mr. Bill Heinrich, of the Public Service Commission (PSC), conveyed his organization’s support for the proposal. He said that the PSC couldn’t support the previous version that was

proposed in December.

Mr. Dan Duthie, of Strategic Power, asked about the impact that might occur if the implementation of this proposal was delayed by two years. Mr. Haake noted that the IRM study currently shows a shortage in New York City and that the loss of a plant right now would exasperate an already deficient situation. Mr. Duthie asked about possibly separating the issue for upstate and downstate New York. Mr. Haake replied that it's impossible due to political and economic reasons.

Mr. Haake then moved the motion. Ms. Doreen Saia, of Mirant, seconded the motion.

Mr. Bob Loughney, of Couch White, noted that he is not opposed to looking at improvements to the ICAP program; however, he does support a Demand Curve alternative. Mr. Loughney had asked Dr. Carl Pechman, of Power Economics, to conduct an analysis of the price impacts. Mr. Loughney noted that Dr. Pechman's economic analysis looked at aspects of the new Demand Curve and Dr. Patton's analysis that was conducted February 6th. He also noted that Dr. Pechman hasn't had a chance to incorporate Dr. Patton's latest findings. Mr. Loughney noted that a more comprehensive study of other options is needed. He asked that the demand curve proposal be tabled because of a need to justify the expenditure. Dr. Pechman added that his analysis looks at the proposal from the power plants' view. He summarized that little, if any benefits are realized and that it's an imprudent decision based on the lack of information presented. He also noted that the Demand Curve will impose \$700 million in costs over three years on consumers.

Mr. Duthie asked if Dr. Pechman considered collateral in his analysis. Dr. Pechman said they hadn't since once the program is adopted, any other alternatives are closed off. Dr. Pechman added that the major impact of adopting this program is that more efficient alternatives may not be adopted.

Mr. Mark Younger, of Slater Consulting, pointed out some considerations to Mr. Loughney and Dr. Pechman. He noted that the NYISO is not an organization that operates on a "reportage" basis; rather, they develop committee-based solutions. Mr. Younger said that by the time Dr. Pechman began his review, 15 ICAP working group meetings met to address solutions to the ICAP market and at least 10 of the meetings, the working group addressed the ICAP Demand Curve issue. Mr. Loughney acknowledged that the ICAP working group had significant number of meetings and discussions focusing on the flaws in the ICAP market and the appropriate parameters for an ICAP demand curve. He also acknowledged that improvements could be made to the overall ICAP market. Mr. Younger also mentioned that Dr. Patton's analysis focuses on next year and the previous year. It shows where the market will possibly clear next, and that the Demand Curve is beneficial to the loads. Dr. Pechman recognized that there has been a process in place for developing the Demand Curve and that in their analysis, they tried to get the Committee the information that they didn't have available to them so that they could determine what might happen with years two and three. He noted that Dr. Patton's analysis should've been a look at the possible impact for three years.

Mr. Roy Shanker, of East Coast Power, stated that he was troubled with a study that only focuses on a change in cost for customers. He added that one can't "fine-tune" payments to individuals. Dr. Pechman reiterated that his task was to bring the BIC members additional information to supplement the decision that they need to make regarding the Demand Curve Proposal.

Ms. Doreen Saia, of Mirant, expressed her concern that Mr. Loughney could ignore the fact that the ICAP Working Group and BIC members have been looking at alternative solutions to the Demand Curve. She also pointed out that ICAP WG meetings in September allowed participants to present any proposals that they could offer. Mr. Matthew Picardi added that while he was chair of the ICAP Working Group, a strong effort was made to encourage alternative solutions to the Demand Curve. Mr. Picardi also mentioned that he is opposed to targeting payments to the Generators and that it's a disservice to the state. He noted that if he were a retailer, he'd be concerned with his long-term life. And finally, he reminded the group that the market does have capped energy prices – which is a value to the market.

Mr. Nachmias pointed out that there isn't a deficiency in New York City, but that it's a tight market.

Dr. David Patton, Independent Market Consultant, pointed out that the impact that Dr. Pechman sees for consumers is overstated.

Mr. Loughney acknowledged that while not a lot of alternatives were proposed, he doesn't think the one that has been proposed is the right idea.

Mr. James Scheiderich, of Select Energy, expressed his view that the Demand Curve is not ready for "prime-time"; it should be re-evaluated so that alternative approaches can be considered. He also pointed out that the BIC is considering voting on something too serious to have been so rushed.

Mr. Tom Rudebusch noted that such a serious proposal will certainly attract national attention.

Mr. Loughney made the motion to table this proposal. Mr. Duthie seconded it.

Through a roll call, the motion to table the motion failed.

Motion #1a:

Motion to table Motion #1
(Motion failed with 45.56 % affirmative votes)

The committee then voted via roll call on the original Demand Curve proposal. It received BIC's approval by 59.12%.

Motion #1:

Moved that the Business Issues Committee ("BIC") hereby (1) approves the Demand Curve Proposal contained in the presentation posted for the February 11, 2003 BIC meeting, (2) recommends its approval by the Management Committee, and (3) agrees that the NYISO shall direct its Independent

Market Advisor to include an evaluation of the demand curve in future annual reviews of the NYISO markets.

(Motion passed with 59.12 % affirmative votes)

Mr. Loughney asked to get a sense of whether the proposal should be delayed for presentation to the Management Committee. He recommended that the Management Committee cancel the special meeting they've scheduled to address this proposal. Mr. Dewitt asked the Management Committee Chair, Garry Brown to comment. He noted that the Chair of the MC is within his rights of holding a meeting. Ms. Saia mentioned that it sets the wrong tone to delay the meeting. Mr. Brown informed the Committee of his intention to send out an e-mail stating that it's up to his discretion to cancel the meeting. He noted that since other special MC meetings were held after a BIC meeting, it would be inconsistent to delay this upcoming meeting. Mr. Loughney requested a straw vote so that the records show BIC's intentions. Several BIC members expressed their opposition to a straw poll. Ms. Kathy Robb noted that the by-laws give discretion to the Chair of the MC and that BIC doesn't have jurisdiction to challenge these procedural decisions.

Mr. Dewitt conducted a straw vote, but decided not to characterize the outcome.

IX. Approval of Minutes

A draft of the January 16, 2003 BIC meeting minutes was distributed to the BIC members prior to the meeting. A BIC member requested additional text to Section IX. Mr. James D'Andrea moved the motion to approve the minutes. Mr. James Scheiderich seconded the motion. The January 16, 2003 BIC meeting minutes were approved.

Motion #2:

Motion to approve the minutes from the January 16, 2003 Business Issues Committee Meeting.

(Motion passed unanimously by a show of hands)

X. Proposed ICAP Market Enhancements

This agenda item was withdrawn.

XI. Market Monitoring and Price Validation Presentation

Dr. James Savitt, of the NYISO, presented an overview of what the price validation process includes: calculation accuracy, model consistency, and MMP evaluation of the correction and the decision to correct. He noted that the process had been in-place since the start of the market and that prices are reviewed on a daily basis every day of the year and corrected as needed. He also pointed out that some enhancements were made to the price reservation process – resulting in more investigative action prior to reservation.

XII. Proposal to Lift the 10-Minute Non-Synch Reserves Cap

Dr. James Savitt, of the NYISO, presented a proposal to lift the 10-minute non-synch reserves cap. He mentioned the specific recommendations of the Market Advisor and noted that the NYISO agrees with their recommendations.

Dr. Savitt also noted how the lost opportunity cost is important and that the ability to receive it in Real Time should be a strong incentive for suppliers.

Mr. Mark Reeder, of the New York State Department of Environmental Conservation, asked about the circumstances that would prompt a 205 filing. Ms. Mollie Lampi, of the NYISO, noted that there are exigent circumstances that allow for a 205 Filing.

In response to another question, Dr. Savitt noted that the NYISO has been following the 10-Minute Spinning Reserves Market closely.

Ms. Saia asked if the NYISO exercised exigent power, could actions be implemented in the same day. Ms. Grisaru, of the NYISO, mentioned that the current precedent is to implement on the following day.

Mr. Jim Parmalee moved the motion. Mr. Roy Shanker seconded it.

The Committee voted via roll call. The motion failed to pass.

Motion #3:

WHEREAS, the NYISO staff and Market Participants in the S&P Working Group have undertaken a process to review the feasibility of reopening the market for 10 minute non-synchronous reserves, including consideration of proposals to lift the existing bid cap applicable in that market; and,

WHEREAS, the NYISO staff presented its proposal for reopening this market to the Business Issues Committee at its meeting on February 11, 2002;

NOW, THEREFORE, the Business Issues Committee recommends to the Management Committee that NYISO staff be authorized to prepare and file with the Federal Energy Regulatory Commission proposed amendments to the OATT and the Services Tariff that would provide for the reopening of the market for 10 minute non-synchronous reserves, consistent with the recommendations of the Market Advisor and the NYISO staff presented to the Business Issues Committee on February 11, 2002.

(Motion failed with 57.10 % affirmative votes)

XIII. Proposed Transmission Outage Posting Enhancements

Mr. Rick Gonzales, of the NYISO, presented a proposal for transmission outage posting enhancements.

Mr. Garry Brown, of Sithe, moved the motion. Due to security concerns, Mr. Brown asked that the NYISO arrange for a secure Website to post details for outage reports. Mr. Nachmias added that he'd like to see a password-protected site.

Mr. Ray Kinney mentioned that he thought the SOAS group was concerned that this information

be secure. Mr. Gonzales acknowledged this concern. Mr. Ray Stalter, of the NYISO, mentioned that the Market Monitoring Unit does indeed monitor/confirm postings.

By show of hands, the Committee voted upon the motion; it passed with no absentions or oppositions.

Motion #4:

The Business Issues Committee approves the following three items with respect to the "ISO Transmission Facility Outage Reporting Enhancements" presented to the Business Issues Committee on February 11, 2003.

- 1) Approve enhancements as outlined in item #1 on page 3 of the presentation. The item reads:
"1. Extend Outage Scheduling Report Period up to 6 months in the future for Facilities Impacting Transfer Limitations Report"
- 2) Send item #2 on page 3 of the presentation back to SOAS for further consideration. The item reads:
"2. Post Transmission Operator reasons for:
 - *Initial Outage Work Request*
 - *Extension of Outage or Forced Outage Requests*
 - *Emergency Outage Requests (< 5 days notice for A1 facilities)"*
- 3) Ask the ISO to explore the costs and time considerations related to presenting this information on a secure, individual user, password protected website.

(Motion passed by a majority show of hands)

XIV. Proposed Working Capital and Bad Debt Losses Cost Allocations

Mr. Kevin Jones, of LIPA, presented a motion to approve a proposed working capital and bad debt losses cost allocation. Mr. Jones explained LIPA's logic for an energy-weighted approach – to avoid future loss.

Mr. Tom Rudebusch explained how he plans to table this motion because a Comprehensive Credits Policy was passed by the BIC in December. He noted that a special MC meeting achieved only 57% approval. Since he believed this proposal to be misleading, he encouraged Committee members not vote on it. He added that the specific proposal wasn't circulated until yesterday. And, Mr. Rudebusch also mentioned how he didn't understand why bilateral transactions have a bias to the market.

Mr. Jones replied that the bias in the market is an issue that's been raised and he thinks that the concern has been acknowledged. He pointed out that Market Participants in certain circumstances could avoid a loss.

Mr. Loughney suggested waiting until the MC meeting next week. Mr. Bill Heinrich noted that it's the first time the Committee has seen this proposal; therefore, he's uncomfortable with the BIC voting on it. Ms. Saia noted that this proposal is an alternative; Mr. Rudebusch replied that Ms. Saia is mistaken.

Mr. Parmalee moved the motion. Ms. Saia seconded it. Mr. Rudebusch tabled the motion.

Via roll call, the committee failed to pass the motion to table the proposal.

Mr. Nachmias proposed what was an unfriendly amendment – to revise the working capital portion of the proposal so that it shares the same split as the loss-sharing proposal does. Mr. Rudebusch seconded the motion to amend. Ms. Saia conveyed that the supplier community supports the 85/15 split and that they oppose a 50/50 split.

The Committee voted via roll call on the amendments proposed by Mr. Nachmias: to replace the working capital portion by adopting the same loss sharing formula. The motion to approve these amendments failed to pass.

The Committee voted on the original motion. The proposed policy passed with 60.84% affirmative votes.

XV. Supplemental Congestion Reduction Proposal

Mr. Jerry Ancona, of National Grid, presented on the supplemental congestion reduction proposal. He noted that the objectives of this proposal are to offer a simple transparent procedure – one that is “implementable” with minimal software changes, accurately allocates congestion rent shortfall and surpluses to the TOs responsible, and assures that TCCs are not unrealistically subscribed, thereby generating excessive shortfalls and/or surpluses.

Mr. Mike Cadwalader presented some red-line changes to the proposal to guard against gaming. Some of the changes were made to Section I, numbers 6 and 8; Section II (effective date changed from March to May); and Section III.

Mr. Mark Younger noted that the plan leaves a lot of discretion to the NYISO and hopes that the Committee Members have an opportunity to see what guiding principles/methods the NYISO plan to follow. Mr. Art Desell, of the NYISO, replied that the NYISO plans to involve Market Participants in this area.

Mr. Ray Kinney argued that he would rather see the effective date be March instead of May. He suggested that a quick Tariff filing could be made. Ms. Kathy Robb, of Hunton and Williams, noted that a Tariff Filing could be made.

Mr. James Scheiderich expressed his concern that this proposal be put off until the Spring of 2004. He asked if the NYISO was supportive of it and the NYISO representatives couldn't.

Mr. Howard Fromer voiced his concern that the way that this proposal is worded, it doesn't clearly state how the NYISO would deal with modeling.

Mr. Mark Younger asked if Mr. Ancona would consider changing the language of the proposal to say that the NYISO, along with Market Participants, will develop a method to apply an availability adjustment and that this method will come back in the summer to the BIC to be

implemented in the fall. Mr. Ancona agreed to this change.

Mr. James Parmalee proposed an unfriendly amendment – to make the implementation date for all aspects of the proposal to start with the Fall 2003 capability period.

Mr. Stuart Nachmias, of Con Ed, pointed out his view that the proposed supplemental congestion reduction proposal doesn't comply with the NYISO Board's decision of April 17, 2002 that directed the NYISO staff to work with the committees to develop a proposal that would reduce the congestion reduction shortfall. Mr. Ancona didn't agree. He believed that the proposal is what the Board asked for and that the cost reallocation, by itself, will reduce the shortfall.

Mr. Dewitt asked the Committee members to vote on Mr. Pamelee's proposed amendment by show of hands. The motion failed to pass.

Motion #6a

Motion to amend motion #6 to make the implementation date for all sections of the proposal consistent with the start of the Fall 2003 capability period.

(Motion failed unanimously by a show of hands with abstentions)

Mr. Stuart Nachmias moved to table the motion and Mr. Jim Parmelee seconded it. A vote by roll call was conducted. The motion to table the motion failed to pass.

Motion #6b

Motion to table Motion #6
(Motion failed with 28.99 % affirmative votes)

A discussion took place regarding whether a quorum was still in effect. Mr. Garry Brown, of Sithe, noted the quorum rules and noted that it appeared that a quorum was still present.

The Market Participants voted on the proposal via roll call; it passed with 69.94% affirmative votes.

Motion #6

Resolved, that the Business Issues Committee approve the Supplemental Congestion Reduction Proposal as presented and revised at the February 11, 2003 BIC Meeting, ~~herein (and as previously presented and discussed at the Congestion Reduction Task Force and subsequently revised).~~ Further, BIC requests that the NYISO staff estimate the approximate time and other resources needed to implement this proposal.

(Revised and Approved proposal posted to the web under 2/11/03 BIC Meeting Materials and titled "Agenda #12 - Congestion Reduction White Paper_BIC APPROVED 02_11_03"

(Motion passed with 69.64 % affirmative votes)

XVI. Adjournment

Mr. Dewitt adjourned the meeting at approximately 4:00 P.M.

Respectfully submitted,
Valerie L. Ross
Recording Secretary, Business Issues Committee

NYISO Business Issues Committee Meeting

February 11, 2002
NYS Nurses Association, Latham, NY

SUMMARY OF MOTIONS

Motion #1:

Moved that the Business Issues Committee ("BIC") hereby (1) approves the Demand Curve Proposal contained in the presentation posted for the February 11, 2003 BIC meeting, (2) recommends its approval by the Management Committee, and (3) agrees that the NYISO shall direct its Independent Market Advisor to include an evaluation of the demand curve in future annual reviews of the NYISO markets.

(Motion passed with 59.12 % affirmative votes)

Motion #1a:

Motion to table Motion #1

(Motion failed with 45.56 % affirmative votes)

Motion #2:

Motion to approve the minutes from the January 16, 2003 Business Issues Committee Meeting.

(Motion passed unanimously by a show of hands)

Motion #3:

WHEREAS, the NYISO staff and Market Participants in the S&P Working Group have undertaken a process to review the feasibility of reopening the market for 10 minute non-synchronous reserves, including consideration of proposals to lift the existing bid cap applicable in that market; and,

WHEREAS, the NYISO staff presented its proposal for reopening this market to the Business Issues Committee at its meeting on February 11, 2002;

NOW, THEREFORE, the Business Issues Committee recommends to the Management Committee that NYISO staff be authorized to prepare and file with the Federal Energy Regulatory Commission proposed amendments to the OATT and the Services Tariff that would provide for the reopening of the market for 10 minute non-synchronous reserves, consistent with the recommendations of the Market Advisor and the NYISO staff presented to the Business Issues Committee on February 11, 2002.

(Motion failed with 57.10 % affirmative votes)

Motion #4:

The Business Issues Committee approves the following three items with respect to the "ISO Transmission Facility Outage Reporting Enhancements" presented to the Business Issues Committee on February 11, 2003.

- 1) Approve enhancements as outlined in item #1 on page 3 of the presentation. The item reads:
"1. Extend Outage Scheduling Report Period up to 6 months in the future for Facilities Impacting Transfer Limitations Report"
- 2) Send item #2 on page 3 of the presentation back to SOAS for further consideration. The item reads:
"2. Post Transmission Operator reasons for:
 - *Initial Outage Work Request*
 - *Extension of Outage or Forced Outage Requests*

- *Emergency Outage Requests (< 5 days notice for A1 facilities)*”

3) Ask the ISO to explore the costs and time considerations related to presenting this information on a secure, individual user, password protected website.

(Motion passed by a majority show of hands)

Motion #5:

Motion to approve as part of the Financial Assurance Requirements the following methodologies to allocate any remaining loss or fund any working capital collection.

WHEREAS, the Financial Assurance Requirements address the credit exposure and set credit requirements for customers based on that customer’s individual credit risk.

WHEREAS, There is a need to develop a methodology to allocate any remaining losses to all other customers and fund any working capital collection in a manner that does not favor bilateral transactions over LBMP transactions.

WHEREAS, members of the Scheduling and Pricing Working Group and NYISO Staff have acknowledged that a dollar volume approach to allocating remaining losses and working capital collection provides an incentive that may cause market participants to alter their behavior in the LBMP market to solely avoid credit risk while lessening market efficiency;

NOW, THEREFORE, IT IS MOVED that the modified energy weighted approach as described below in the proposed *“Working Capital and Credit Loss Allocations”* be approved and the Business Issues Committee recommend the proposal to the Management Committee for its approval with the further recommendation that the Management Committee also request the Board to concur and direct the NYISO staff to file any necessary tariff amendments with FERC.

Working Capital and Credit Loss Allocations

After discussion at the 2/6/02 Scheduling and Pricing Working Group meeting, including discussion of a straw proposal from the NYISO, the following allocation methodologies are proposed for approval at BIC:

Working Capital

Since working capital is a customer deposit used as a cash flow management tool by the NYISO, working capital assessments would be allocated on prospective calls made by the NYISO to augment the level of the working capital fund according to the formulas used for recovering NYISO fixed budget costs as allocated under Rate Schedule 1 (i.e. 85/15%).

Remaining Credit Loss Allocation

The remaining credit loss allocation would be allocated in total to loads and generators based on a fixed allocation of 50% to total energy withdrawals and 50% to total energy injections. Individual customers would be allocated their portion of these costs based on the following allocation methodologies:

Energy Withdrawal Allocation

50% of the remaining credit loss would be allocated to total energy withdrawals based on the following formula:

$$\% \text{ paid by customer} = \text{CAW}/\text{NYAW}$$

Where:

CAW = Price adjusted Withdrawals = The sum of the Customers Actual Energy Withdrawals for all Transactions to supply Load n the NYCA and hourly energy schedules for all Wheel Through and Exports in MWHs times the average DAM zonal LBMP of the applicable withdrawal zone(s) or proxy bus(es) during the month of loss.

NYAW = Price adjusted statewide Actual Withdrawals = The total of the NYISOs Actual Energy Withdrawals and hourly Energy schedules for all Wheel Throughs and Exports in MWHs times the average DAM zonal LBMP of the applicable withdrawal zone(s) or proxy bus(es) during the month of loss.

Energy Injection Allocation

50% of the remaining credit loss would be allocated to total energy injections based on the following formula:

$\% \text{ paid by customer} = CI/NYI$

Where:

CI = The sum of the Customers Actual Energy Injections for all Transactions to supply load in the NYCA and hourly energy schedules for all Imports in MWHs during the month of loss.

NYI = The total of the NYISOs Actual Energy Injections for all Transactions to supply load in the NYCA and hourly energy schedules for all Imports in MWHs during the month of loss.

(Motion passed with 60.84 % affirmative votes)

Motion #5a:

Motion to table Motion #5

(Motion failed with 39.12 % affirmative votes)

Motion #5b:

Motion to amend Motion #5 as follows:

Motion to approve as part of the Financial Assurance Requirements the following methodologies to allocate any remaining loss or fund any working capital collection.

WHEREAS, the Financial Assurance Requirements address the credit exposure and set credit requirements for customers based on that customer's individual credit risk.

WHEREAS, There is a need to develop a methodology to allocate any remaining losses to all other customers and fund any working capital collection in a manner that does not favor bilateral transactions over LBMP transactions.

WHEREAS, members of the Scheduling and Pricing Working Group and NYISO Staff have acknowledged that a dollar volume approach to allocating remaining losses and working capital collection provides an incentive that may cause market participants to alter their behavior in the LBMP market to solely avoid credit risk while lessening market efficiency;

NOW, THEREFORE, IT IS MOVED that the modified energy weighted approach [applicable to both loss sharing and Working Capital contributions](#) as described below in the "Working Capital and Credit Loss Allocations" be approved and the Business Issues Committee recommend the proposal to the Management Committee for its approval with the further recommendation that the Management Committee also request the Board to concur and direct the NYISO staff to file any necessary tariff amendments with FERC.

Working Capital and Credit Loss Allocations

After discussion at the 2/6/02 Scheduling and Pricing Working Group meeting, including discussion of a straw proposal from the NYISO, the following allocation methodologies are proposed for approval at BIC:

Working Capital

Since working capital is a customer deposit used as a cash flow management tool by the NYISO, working capital assessments would be allocated [according to the credit loss sharing formula below](#). ~~on prospective calls made by the NYISO to augment the level of the working capital fund according to the formulas used for recovering NYISO fixed budget costs as allocated under Rate Schedule 1 (i.e. 85/15%).~~

Remaining Credit Loss Allocation

The remaining credit loss allocation would be allocated in total to loads and generators based on a fixed allocation of 50% to total energy withdrawals and 50% to total energy injections. Individual customers would be allocated their portion of these costs based on the following allocation methodologies:

Energy Withdrawal Allocation

50% of the remaining credit loss would be allocated to total energy withdrawals based on the following formula:

$$\% \text{ paid by customer} = \text{CAW}/\text{NYAW}$$

Where:

CAW = Price adjusted Withdrawals = The sum of the Customers Actual Energy Withdrawals for all Transactions to supply Load n the NYCA and hourly energy schedules for all Wheel Through and Exports in MWHs times the average DAM zonal LBMP of the applicable withdrawal zone(s) or proxy bus(es) during the month of loss.

NYAW = Price adjusted statewide Actual Withdrawals = The total of the NYISOs Actual Energy Withdrawals and hourly Energy schedules for all Wheel Throughs and Exports in MWHs times the average DAM zonal LBMP of the applicable withdrawal zone(s) or proxy bus(es) during the month of loss.

Energy Injection Allocation

50% of the remaining credit loss would be allocated to total energy injections based on the following formula:

$$\% \text{ paid by customer} = \text{CI}/\text{NYI}$$

Where:

CI = The sum of the Customers Actual Energy Injections for all Transactions to supply load n the NYCA and hourly energy schedules for all Imports in MWHs during the month of loss.

NYI = The total of the NYISOs Actual Energy Injections for all Transactions to supply load n the NYCA and hourly energy schedules for all Imports in MWHs during the month of loss.

(Motion failed with 46.99 % affirmative votes)

Motion #6

Resolved, that the Business Issues Committee approve the Supplemental Congestion Reduction Proposal as presented [and revised at the February 11, 2003 BIC Meeting](#), ~~herein (and as previously presented and discussed at the Congestion Reduction Task Force and subsequently revised)~~. Further, BIC requests that the NYISO staff estimate the approximate time and other resources needed to implement this proposal.

(Revised and Approved proposal posted to the web under 2/11/03 BIC Meeting Materials and titled "Agenda #12 - Congestion Reduction White Paper_BIC APPROVED 02_11_03"

(Motion passed with 69.64 % affirmative votes)

Motion #6a

Motion to amend motion #6 to make the implementation date for all sections of the proposal consistent with the start of the Fall 2003 capability period.

(Motion failed unanimously by a show of hands with abstentions)

Motion #6b

Motion to table Motion #6

(Motion failed with 28.99 % affirmative votes)

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance February 11, 2003 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	✓ Jeffrey Gerber	Paul DeCotis	Chris Hall	Erin Hogan	John Spath				
The City of New York	End Use - Gov. Agency/Aggr.	✓ Michael Delaney	✓ Richard Miller	Scott Butler	Jonathan Wallach					
Alcoa/Reynolds Metals Company	End Use - Large Consumer	✓ Robert Loughney	✓ Michael Mager	Craig Carriero						
ATCO Management Co.	End Use - Large Consumer	Peter DiCapua	Scott Petersen	George Diamantopoulos						
IBM Corporation	End Use - Large Consumer	✓ Robert Loughney	✓ Michael Mager	Craig Carriero						✓ Carl Pechman
Occidental Chemical Corp.	End Use - Large Consumer	✓ Robert Loughney	✓ Michael Mager	Craig Carriero						
Praxair Inc.	End Use - Large Consumer	Christian Lenci	✓ Robert Loughney	✓ Michael Mager	Craig Carriero					
Xerox Corporation	End Use - Large Consumer	✓ Robert Loughney	✓ Michael Mager	Craig Carriero						
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	✓ Jesse Samberg	Gary Caplan	Walter McCarroll						
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	✓ Larry DeWitt							
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			✓ Jeffrey Gerber	
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Marjorie Ochrach	Ted Lee	Judith Mondre	Tariq Niazi			✓ Jeffrey Gerber	
Citizens Advisory Panel	End Use - Small Consumer	Gordian Raacke	✓ Larry DeWitt							
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumer	Herb Rose	MaryAnn Rothman	Marjorie Ochrach	Ted Lee	Judith Mondre	Tariq Niazi		✓ Jeffrey Gerber	
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			✓ Jeffrey Gerber	
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			✓ Jeffrey Gerber	
New York Energy Buyers Forum	End Use - Small Consumer	Herb Rose	Ted Lee	David Bomke	Tariq Niazi				✓ Jeffrey Gerber	
New York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			✓ Jeffrey Gerber	
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			✓ Jeffrey Gerber	
Refined Sugars, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	✓ John Dowling	Jennifer Kearney			✓ Jeffrey Gerber	
NY State Consumer Protection Board	End Use - State Agency	Tariq Niazi	Doug Elfner							
AES NY	Generation Owners	Doug Roll	Charles Sjoberg	✓ Christopher Wentlent						
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson							
Astoria Energy LLC	Generation Owners	✓ Greg Banhazl	Leonard Singer							
Calpine	Generation Owners	None Assigned	Thomas Kaslow	✓ Richard Felak						
East Coast Power	Generation Owners	✓ Roy Shanker	Gary Keever							
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	Jeffrey Ellis						
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	William Stone	✓ Ron Mackowiak						
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger						
KeySpan Ravenswood, LLC	Generation Owners	Rich Hohlman	Joseph Vignola	Dick Ackerson	✓ James D'Andrea	✓ Terrence Kain	Ron Lukas	Ray Plaskon		
Mirant New York, Inc.	Generation Owners	Vicki Lynch	Susann Felton	✓ Doreen Saia						
Orion Power New York	Generation Owners	✓ John Reese	Bruce Bleiweis							
PG&E Generating	Generation Owners	Dan Dubois	Dan Whyte							
Sithe Energies, Inc.	Generation Owners	✓ Garry Brown	✓ David Applebaum							✓ Glenn Haake
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry							
1st Rochdale Cooperative NYC	Other Suppliers	Gregory Wortham								
Advantage Energy, Inc.	Other Suppliers	Kyle Storie								
Agway Energy Services, Inc.	Other Suppliers	Russell Miller	✓ Jim Scheiderich							
Amerada Hess Corporation	Other Suppliers	✓ Kevin LaGuardia	✓ Blas Hernandez							
Aquila Energy Marketing Corp.	Other Suppliers	Jerry Coffey	✓ Peter Brown	David Wiesner	Pamela VanHorn	Richard Mooney	Susan Chamberlin			
Cinergy Capital and Trading	Other Suppliers	Jason Barker	Walt Yeager							
Con Edison Energy	Other Suppliers	Stephen Wemple	Ivan Kimball							✓ Ken Bekman
Con Edison Solutions	Other Suppliers	Stephen Wemple	Rich Staines							
Conectiv	Other Suppliers	Bill Fehr	John Foreman							
Constellation New Energy Inc.	Other Suppliers	Peter Duprey	Carrie CullenHitt	Steve Fernands						
Constellation Power Source	Other Suppliers	✓ Glen McCartney	Mary Lynch	Daniel Allegretti						
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Dave French							
Dominion Energy Marketing, Inc.	Other Suppliers	✓ Michael Bekker	Lou Oberski							
Duke Energy North America, LLC	Other Suppliers	Stacy Dimou	Del Disher							
Dynergy	Other Suppliers	✓ Chris Moser	Tom May	Steve Vavrik						
El Paso Merchant Energy	Other Suppliers	✓ Roy Shanker	Gary Keever	Russel Like						
Exelon Generation - Power Team	Other Suppliers	Eric Olson	✓ Garry Brown	Linda Clarke	Regina Carrado	✓ David Applebaum				
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki							
FPL Energy	Other Suppliers	Fernando DaSilva	Dan Wheeler						✓ Glenn Haake	
HQ Energy Services	Other Suppliers	✓ Michel Prevost	✓ Paul Norris						✓ Glenn Haake	
KeySpan Energy Services	Other Suppliers	Ron Lukas	Ruben Brown	Peter Chamberlain	John Smith					
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Paul Savage	Doron Ezickson					
NRG Power Marketing	Other Suppliers	Joe DeVito	✓ Frank Rapley		Marc Dworkin	Ruben Brown	Peter Chamberlain	✓ Keith O'Neal	Chris Young	
NU / Select Energy	Other Suppliers	✓ Jim Scheiderich	Gunnar Jorgensen							
Ontario Power Generation Inc.	Other Suppliers	✓ Tasos Karatsoreos	Scott McArthur	Ken Lacivita	Erica Cheung					✓ Jim Mastorakos
PP&L Energy Plus	Other Suppliers	Jim Strobel	Harry Tom	Roland Moor						
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce	✓ Bob Logan	Dennis Sobieski				✓ David Yannarell	
Reliant Energy Services, Inc.	Other Suppliers	✓ John Reese	Bruce Bleiweis							
Sempra Energy Trading	Other Suppliers	✓ Tom Halleran	Dan Staines	Russel Like	Mally Becker	Bob Chilton				✓ Harry Joscher
Strategic Energy LLC	Other Suppliers	✓ Francis Pullaro	Michael Swider	Jeffrey Knox	James McCormick	Helen Caldwell				✓ Liam baker

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance February 11, 2003 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
Strategic Power Management, Inc.	Other Suppliers	Mario DiValentino	Tom Folchi	✓ Dan Duthie						
Transalta (formerly MEGA)	Other Suppliers	Bob Sadowsky	Jubran Whalan							
TransEnergie U.S. Ltd.	Other Suppliers	Michael Jacobs	José Rotger							✓ Carol Tobian
Williams Energy Marketing & Trading Co.	Other Suppliers	David Singer	Dennis Keener							
Long Island Power Authority	Public Power - Authorities	✓ James Parmelee	✓ Kevin Jones	Bill Killgoar						
New York Power Authority	Public Power - Authorities	Bob Deasy	✓ Bob Gow	Paul Rougeaux						✓ B. Palazzo, K. Kipers
American Wind Energy Association	Public Power - Environmental	David Wooley	✓ Larry DeWitt							
Environmental Advocates	Public Power - Environmental	Anne Reynolds	✓ Larry DeWitt							
Natl Resources Defense Council	Public Power - Environmental	Dale Bryk	✓ Larry DeWitt							
Pace University	Public Power - Environmental	Edward Smeloff	✓ Larry DeWitt							
Scenic Hudson	Public Power - Environmental	✓ Larry DeWitt								
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Ken Moore	Matthew Benesh	Jim Hamilton	Paul Pallas	Jack Brown			✓ Tom Rudebusch	
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	Michael Darroch	David Gustafson	Wally Haase	✓ Tom Rudebusch					
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	Ken Moore	✓ Tom Rudebusch	Paul Pallas					
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tom Rudebusch							
Village of Freeport	Public Power - Munis & Co-ops	✓ Anthony Fiore	Ted Kimlingen							
Village of Rockville Centre	Public Power - Munis & Co-ops	Tom Cardile	Ken Moore	Jim Hamilton	Jack Brown	Matthew Benesh	Paul Pallas		✓ Tom Rudebusch	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	Ken Moore	Matthew Benesh	Jack Brown	Paul Pallas			✓ Tom Rudebusch	
Central Hudson Gas & Electric	Transmission Owners	James Valleau	✓ Thomas Canino	Jeff May	Rick Greener					
Consolidated Edison	Transmission Owners	✓ Stuart Nachmias	✓ Gerry Dunbar							
National Grid	Transmission Owners	✓ Wes Yeomans	✓ Jerry Ancona	✓ Bart Franey						✓ M.Sasson, E.Thompson
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Rick Mancini	Laurie King-Pirchner	Gerald Walter	✓ Ray Kinney	John Kobuskie		Dave Kimiecik		✓ Crandall,Whalen,Tigue
Orange & Rockland, Inc.	Transmission Owners	Gary Rozmus								
Rochester Gas & Electric	Transmission Owners	Laurie King-Pirchner	Gerald Walter							
Aaron Breidenbaugh	Non-voting	✓ Aaron Breidenbaugh								
Caitness Energy, L.L.C	Non-voting	Ross Ain	Jack Feinstein							
Cianbro Corporation	Non-voting	Ed Krapels	Brian Chernack	Paul Flemming						
Energetix, Inc.	Non-voting	Barney Farnsworth	Gerald Strassner							
Hudson River Energy Group	Non-voting	Frank Radigan								
NYS Department of Public Service	Non-voting	✓ Bill Heinrich	David Drexler							✓ S.Rigberg, S. Keller
The Structure Group	Non-voting	✓ Bob Furry	William Short	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Jim Verna	✓ Roberto Denis	
William P. Short	Non-voting	William Short	Marc Schaefer							
zNew Member	Non-voting	None Assigned								
zNew Member	Non-voting	None Assigned								
zNew Member	Non-voting	None Assigned								

NYISO and Hunton & Williams Members in Attendance:

- ✓ Kathy Robb
 - ✓ James Schmidt
 - ✓ Mollie Lampi
 - ✓ Belinda Thornton
 - ✓ Chuck King
 - ✓ Elaine Robinson
 - ✓ Kristen Kranz
 - ✓ Leigh Bullock
 - ✓ Ray Stalter
 - ✓ Jim Savitt
 - ✓ Valerie Ross
 - ✓ Rick Gonzales
 - ✓ John Cutting
 - ✓ Art Desell
 - ✓ Ernie Cardone
 - ✓ John Charlton
 - ✓ Kathy Whitaker
 - ✓ Andrew Bachert
 - ✓ David Patton
 - ✓ Roberto Barbosa
- Hunton & Williams
Hunton & Williams
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Potomac Economics
Read and Laniado

Key:
✓ = In attendance

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion: Motion #1

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	8.00	0.00	0	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	15.00	6.00	0	15.36	6.14	
Transmission Owners	20.0	✓	✓	20.00	1.00	2.00	1	6.67	13.33	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	5.00	0	0.00	9.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	11.00	0	0.00	4.50	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	1.00	0	0.90	0.90	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	0.00	7.00	0	0.00	7.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	34.00	32.00	1	59.12	40.88
					100.00	Normalized to 100% :		59.12	40.88	

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion Motion #1

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		1.00
End Use - Small Consumer	Building and Realty Institute	Jeffrey Gerber		y		1.00
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		1.00
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Jeffrey Gerber		y		1.00
End Use - Small Consumer	Columbia University	John Dowling		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		1.00
End Use - Small Consumer	New York Energy Buyers Forum	Jeffrey Gerber		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		1.00
End Use - Small Consumer	New York University	John Dowling		y		1.00
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Jeffrey Gerber		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Greg Banhazl		y	1.00	
Generation Owners	Calpine	Richard Felak		y	1.00	
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Energy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating					
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y		1.00
Other Suppliers	Amerada Hess Corporation	Blas Hernandez		y		1.00
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y	1.00	
Other Suppliers	Coral Power, LLC	Matt Picardi		y	1.00	
Other Suppliers	Dominion Energy Marketing, Inc.	Michael Bekker		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Chris Moser		y	1.00	
Other Suppliers	El Paso Merchant Energy	Roy Shanker		y	1.00	
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y	1.00	
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y	1.00	
Other Suppliers	FPL Energy	Glenn Haake		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Frank Rapley		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y	1.00	
Other Suppliers	PP&L Energy Plus	David Yannarell		y	1.00	
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y	1.00	
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		1.00
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y		1.00
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Bob Gow		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Anthony Fiore		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Wes Yeomans		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion: Motion #1a

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	1.00	7.00	0	2.69	18.81	
Other Suppliers	21.5	✓	✓	21.50	6.00	15.00	0	6.14	15.36	
Transmission Owners	20.0	✓	✓	20.00	2.00	1.00	1	13.33	6.67	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	9.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	1.00	0.00	0	2.00	0.00	
Small Consumer	4.5	✓	✓	4.50	11.00	0.00	0	4.50	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	1.00	0	0.90	0.90	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	34.00	32.00	1	45.56	54.44
					100.00	Normalized to 100% :		45.56	54.44	

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion Motion #1a

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y	1.00	
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y	1.00	
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y	1.00	
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Jeffrey Gerber		y		1.00
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Greg Banhazi		y	1.00	
Generation Owners	Calpine	Richard Felak		y		1.00
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Energy Nuclear Northeast	Ron Mackowiak		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating					
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Amerada Hess Corporation	Blas Hernandez		y	1.00	
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		1.00
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y		1.00
Other Suppliers	Coral Power, LLC	Matt Picardi		y		1.00
Other Suppliers	Dominion Energy Marketing, Inc.	Michael Bekker		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Chris Moser		y		1.00
Other Suppliers	El Paso Merchant Energy	Roy Shanker		y		1.00
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y		1.00
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y		1.00
Other Suppliers	FPL Energy	Glenn Haake		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Frank Rapley		y		1.00
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y		1.00
Other Suppliers	PP&L Energy Plus	David Yannarell		y		1.00
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		y	1.00	
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Bob Gow		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Anthony Fiore		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y		1.00
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion: Motion #3

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	6.00	0.00	2	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	16.00	4.00	1	17.20	4.30	
Transmission Owners	20.0	✓	✓	20.00	1.00	1.00	2	10.00	10.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	5.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	1	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	10.00	1	0.00	5.17	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	1.00	1	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	0.00	7.00	0	0.00	7.00	
Environmental	2	✓		2.00	1.00	4.00	0	0.40	1.60	
				5	100.00	26.00	33.00	8	57.10	42.90
					100.00	Normalized to 100% :		57.10	42.90	

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion Motion #3

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		1.00
End Use - Small Consumer	Building and Realty Institute	Jeffrey Gerber		y		1.00
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		1.00
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Jeffrey Gerber		y		1.00
End Use - Small Consumer	Columbia University	John Dowling		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		1.00
End Use - Small Consumer	New York Energy Buyers Forum	Jeffrey Gerber		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		1.00
End Use - Small Consumer	New York University	John Dowling		y		1.00
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Jeffrey Gerber		y		1.00
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Greg Banhazl		y		
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Energy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating					
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y		1.00
Other Suppliers	Amerada Hess Corporation	Blas Hernandez		y		
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y	1.00	
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y	1.00	
Other Suppliers	Coral Power, LLC	Matt Picardi		y	1.00	
Other Suppliers	Dominion Energy Marketing, Inc.	Michael Bekker		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Chris Moser		y	1.00	
Other Suppliers	El Paso Merchant Energy	Roy Shanker		y	1.00	
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y	1.00	
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y	1.00	
Other Suppliers	FPL Energy	Glenn Haake		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Frank Rapley		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y	1.00	
Other Suppliers	PP&L Energy Plus	David Yannarell		y	1.00	
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y	1.00	
Other Suppliers	Sempra Energy Trading	Tom Halleran		y	1.00	
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y		1.00
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Bob Gow		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Anthony Fiore		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		
Transmission Owners	National Grid	Wes Yeomans		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion: Motion #5

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	5.00	1.00	2	17.92	3.58	
Other Suppliers	21.5	✓	✓	21.50	12.00	1.00	8	19.85	1.65	
Transmission Owners	20.0	✓	✓	20.00	3.00	1.00	0	15.00	5.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	5.00	0	0.00	9.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	1.00	0	0.00	2.00	
Small Consumer	4.5	✓	✓	4.50	9.00	2.00	0	3.68	0.82	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.00	4.00	
Munis and Coops	7	✓		7.00	0.00	7.00	0	0.00	7.00	
Environmental	2	✓		2.00	1.00	4.00	0	0.40	1.60	
				5	100.00	31.00	26.00	10	60.84	39.16
					100.00	Normalized to 100% :		60.84	39.16	

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion Motion #5

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		1.00
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Jeffrey Gerber		y		1.00
Generation Owners	AES NY	Christopher Wentlent		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Greg Banhazl		y		
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Energy Nuclear Northeast	Ron Mackowiak		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating					
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Amerada Hess Corporation	Blas Hernandez		y		
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y		
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	Dominion Energy Marketing, Inc.	Michael Bekker		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Chris Moser		y		
Other Suppliers	El Paso Merchant Energy	Roy Shanker		y	1.00	
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y	1.00	
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y	1.00	
Other Suppliers	FPL Energy	Glenn Haake		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Frank Rapley		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y	1.00	
Other Suppliers	PP&L Energy Plus	David Yannarell		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y	1.00	
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y		1.00
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Bob Gow		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Anthony Fiore		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion: Motion #5a

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	1.00	5.00	2	3.58	17.92	
Other Suppliers	21.5	✓	✓	21.50	4.00	8.00	9	7.17	14.33	
Transmission Owners	20.0	✓	✓	20.00	0.00	2.00	2	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	10.33	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	1	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	2.00	9.00	0	0.94	4.23	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	2.00	0.00	0	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.00	4.00	
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	4.00	1.00	0	1.60	0.40	
				5	100.00	27.00	26.00	14	39.12	60.88
					100.00	Normalized to 100% :		39.12	60.88	

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion Motion #5a

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y	1.00	
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		1.00
End Use - Small Consumer	Building and Realty Institute	Jeffrey Gerber		y		1.00
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y	1.00	
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Jeffrey Gerber		y		1.00
End Use - Small Consumer	Columbia University	John Dowling		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		1.00
End Use - Small Consumer	New York Energy Buyers Forum	Jeffrey Gerber		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		1.00
End Use - Small Consumer	New York University	John Dowling		y		1.00
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Jeffrey Gerber		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Greg Banhazi		y		
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Energry Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating					
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Amerada Hess Corporation	Blas Hernandez		y		
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y		
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	Dominion Energy Marketing, Inc.	Michael Bekker		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Chris Moser		y		
Other Suppliers	El Paso Merchant Energy	Roy Shanker		y		1.00
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y		1.00
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y		1.00
Other Suppliers	FPL Energy	Glenn Haake		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Frank Rapley		y		1.00
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y		1.00
Other Suppliers	PP&L Energy Plus	David Yannarell		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Bob Gow		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Anthony Fiore		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y		
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Wes Yeomans		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion: Motion #5b

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	6.00	2	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	4.00	13.00	4	5.06	16.44	
Transmission Owners	20.0	✓	✓	20.00	2.00	1.00	1	13.33	6.67	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	10.33	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	1	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	11.00	0.00	0	5.17	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	2.00	0.00	0	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	7.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	4.00	1.00	0	1.60	0.40	
				5	100.00	36.00	23.00	8	46.99	53.01
					100.00	Normalized to 100% :		46.99	53.01	

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion Motion #5b

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y	1.00	
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y	1.00	
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Jeffrey Gerber		y	1.00	
Generation Owners	AES NY	Christopher Wentlent		y		1.00
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Greg Banhazi		y		
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Energy Nuclear Northeast	Ron Mackowiak		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating					
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Amerada Hess Corporation	Blas Hernandez		y		
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		1.00
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y		1.00
Other Suppliers	Coral Power, LLC	Matt Picardi		y		1.00
Other Suppliers	Dominion Energy Marketing, Inc.	Michael Bekker		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Chris Moser		y		
Other Suppliers	El Paso Merchant Energy	Roy Shanker		y		1.00
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y		1.00
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y		1.00
Other Suppliers	FPL Energy	Glenn Haake		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Frank Rapley		y		1.00
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y		1.00
Other Suppliers	PP&L Energy Plus	David Yannarell		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y		1.00
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y	1.00	
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Bob Gow		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Anthony Fiore		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y		
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion: Motion #6

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	0.00	8	0.00	0.00	
Other Suppliers	21.5	✓	✓	21.50	3.00	1.00	17	16.13	5.38	
Transmission Owners	20.0	✓	✓	20.00	3.00	1.00	0	15.00	5.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	13.33	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	1	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	2.00	9.00	0	1.21	5.45	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	2	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	1.00	1	0.00	8.00	
Munis and Coops	7	✓		7.00	6.00	0.00	1	7.00	0.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	24.00	12.00	31	54.67	23.83
					78.50	Normalized to 100% :			69.64	30.36

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion Motion #6

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y		
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y	1.00	
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y	1.00	
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		1.00
End Use - Small Consumer	Building and Realty Institute	Jeffrey Gerber		y		1.00
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y	1.00	
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Jeffrey Gerber		y		1.00
End Use - Small Consumer	Columbia University	John Dowling		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		1.00
End Use - Small Consumer	New York Energy Buyers Forum	Jeffrey Gerber		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		1.00
End Use - Small Consumer	New York University	John Dowling		y		1.00
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Jeffrey Gerber		y		
Generation Owners	AES NY	Christopher Wentlent		y		
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Greg Banhazl		y		
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Energy Nuclear Northeast	Ron Mackowiak		y		
Generation Owners	Indeck Energy Services	Mark Younger		y		
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating					
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Amerada Hess Corporation	Blas Hernandez		y		
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y		
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	Dominion Energy Marketing, Inc.	Michael Bekker		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Chris Moser		y		
Other Suppliers	El Paso Merchant Energy	Roy Shanker		y		
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y		
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y		
Other Suppliers	FPL Energy	Glenn Haake		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Frank Rapley		y		
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y		
Other Suppliers	PP&L Energy Plus	David Yannarell		y		1.00
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y		
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y		
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y	1.00	
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	Bob Gow		y		
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Anthony Fiore		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Wes Yeomans		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion: Motion #6b

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	0.00	8	0.00	0.00	
Other Suppliers	21.5	✓	✓	21.50	1.00	4.00	16	4.30	17.20	
Transmission Owners	20.0	✓	✓	20.00	1.00	3.00	0	5.00	15.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	5.00	0	0.00	13.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	1	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	9.00	2.00	0	5.45	1.21	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	2	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	0.00	1	8.00	0.00	
Munis and Coops	7	✓		7.00	0.00	6.00	1	0.00	7.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	12.00	25.00	30	22.75	55.75
					78.50	Normalized to 100% :			28.99	71.01

New York Independent System Operator

Business Issues Committee - February 11, 2003

Motion Motion #6b

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Jeffrey Gerber		y		
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Robert Loughney		y		1.00
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	IBM Corporation	Robert Loughney		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Robert Loughney		y		1.00
End Use - Large Consumer	Praxair Inc.	Robert Loughney		y		1.00
End Use - Large Consumer	Xerox Corporation	Robert Loughney		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority	Jesse Samberg		y		
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	Citizens Advisory Panel	Larry DeWitt		y		1.00
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Jeffrey Gerber		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Jeffrey Gerber		y		
Generation Owners	AES NY	Christopher Wentlent		y		
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC	Greg Banhazl		y		
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Energy Nuclear Northeast	Ron Mackowiak		y		
Generation Owners	Indeck Energy Services	Mark Younger		y		
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	Orion Power New York	John Reese	y	y		
Generation Owners	PG&E Generating					
Generation Owners	Sithe Energies, Inc.	Garry Brown	y	y		
Generation Owners	TransCanada Power Marketing					
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y		1.00
Other Suppliers	Amerada Hess Corporation	Blas Hernandez		y		
Other Suppliers	Aquila Energy Marketing Corp.	Peter Brown		y		
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y		
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	Dominion Energy Marketing, Inc.	Michael Bekker		y		1.00
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynegy	Chris Moser		y		
Other Suppliers	El Paso Merchant Energy	Roy Shanker		y		
Other Suppliers	Exelon Generation - Power Team	Garry Brown		y		
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Glenn Haake		y		
Other Suppliers	FPL Energy	Glenn Haake		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services		y			
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Frank Rapley		y		
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Tasos Karatsoreos		y		
Other Suppliers	PP&L Energy Plus	David Yannarell		y	1.00	
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		
Other Suppliers	Reliant Energy Services, Inc.	John Reese		y		
Other Suppliers	Sempra Energy Trading	Tom Halleran		y		
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y		
Other Suppliers	Strategic Power Management, Inc.	Dan Duthie		y		1.00
Other Suppliers	Transalta (formerly MEGA)					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	James Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	Bob Gow		y		
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	Natl Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Anthony Fiore		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y		1.00
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Rick Mancini		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric		y			