

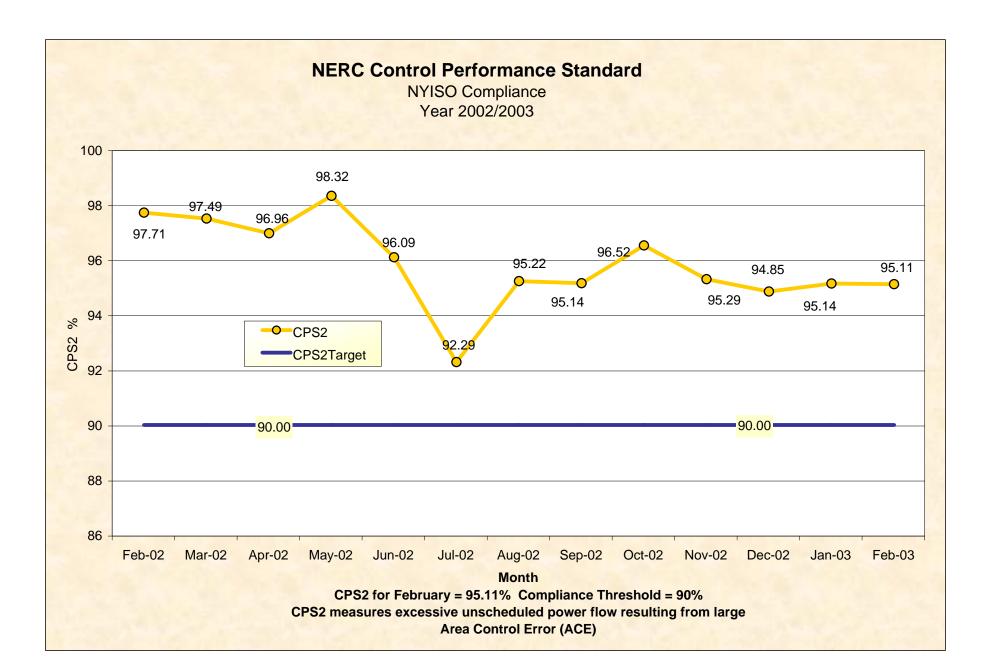
NYISO Market Operations Report

Business Issues Committee Meeting March 11, 2003

Agenda #4

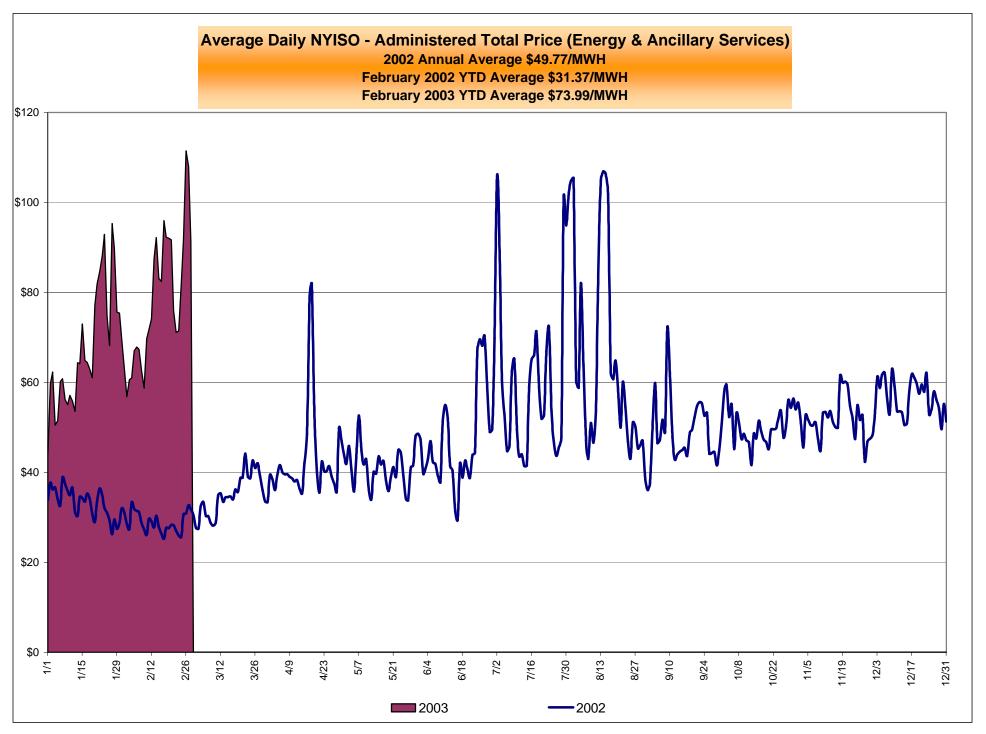
Report Items

- 1) Reliability Indicators
 - > NERC Criteria (CPS-2 Curve)
- 2) Market Performance Highlights



February 2003 NYISO Market Performance Highlights

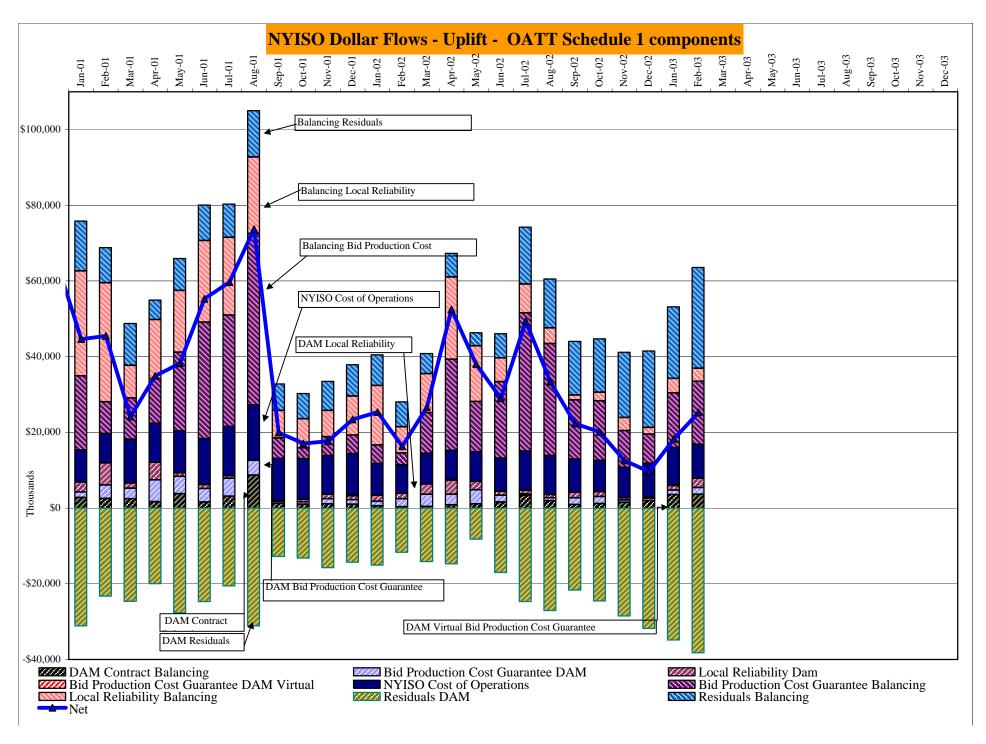
- Aggregated Market Prices remain at high levels as experienced in January
- Natural Gas Prices remain high, impacting energy, ancillary service costs and guarantee payments
- 10 minute reserve prices have fallen from January levels, but remain high compared to historical levels
- ➤ Volatility in BME prices can be attributed to isolated occurrences on February 6th and the period of February 17-19
- Price reservations dropped substantially in February, dipping below historical levels
 - The Price reservation screens reflect fuel price changes
 - The SCD internal correction rate remains low



NYISO Administered Total Price (Energy and Ancillary Services) from the LBMP Customer point of view

| | | | 11 0111 (| IIC LIDIVII | Customer | point of vic | ** | | | | | |
|---------------------------------|---------|----------|-----------|-------------|--------------|--------------|-------|--------|-----------|---------|----------|----------|
| 2003 | January | February | March | April | May | June | July | August | September | October | November | December |
| LBMP | 66.36 | 76.58 | | | | | | | | | | |
| NTAC | 0.41 | 0.35 | | | | | | | | | | |
| Reserve | 0.48 | 0.36 | | | | | | | | | | |
| Regulation | 0.26 | 0.27 | | | | | | | | | | |
| NYISO Cost of Operations | 0.68 | 0.68 | | | | | | | | | | |
| Uplift | 0.34 | 1.02 | | | | | | | | | | |
| Voltage Support and Black Start | 0.33 | 0.33 | | | | | | | | | | |
| Avg Monthly Price | 68.86 | 79.60 | | | | | | | | | | |
| Avg YTD Price | 68.86 | 73.99 | | | | | | | | | | |
| 2002 | January | February | March | April | May | June | July | August | September | October | November | December |
| LBMP | 30.32 | 26.58 | 32.02 | 39.03 | 37.48 | 45.59 | 60.80 | 65.60 | 46.88 | 48.07 | 50.05 | 54.73 |
| NTAC | 0.53 | 0.48 | 0.45 | 0.43 | 0.47 | 0.61 | 1.04 | 0.52 | 0.49 | 0.63 | 0.39 | 0.35 |
| Reserve | 0.19 | 0.19 | 0.24 | 0.29 | 0.21 | 0.19 | 0.30 | 0.33 | 0.22 | 0.22 | 0.31 | 0.41 |
| Regulation | 0.19 | 0.19 | 0.17 | 0.16 | 0.26 | 0.24 | 0.18 | 0.20 | 0.27 | 0.26 | 0.25 | 0.25 |
| NYISO Cost of Operations | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.62 | 0.63 |
| Uplift | 1.19 | 0.67 | 1.36 | 3.70 | 2.34 | 1.35 | 2.28 | 1.32 | 0.86 | 0.74 | 0.23 | (0.08) |
| Voltage Support and Black Start | 0.34 | 0.33 | 0.33 | 0.34 | 0.34 | 0.33 | 0.33 | 0.33 | 0.33 | 0.33 | 0.33 | 0.33 |
| Avg Monthly Price | 33.39 | 29.08 | 35.21 | 44.58 | 41.72 | 48.94 | 65.56 | 68.94 | 49.68 | 50.88 | 52.19 | 56.63 |
| Avg YTD Price | 33.39 | 31.37 | 32.69 | 35.71 | 36.83 | 39.06 | 44.35 | 48.39 | 48.54 | 48.77 | 49.09 | 49.77 |
| 2001 | January | February | March | April | May | June | July | August | September | October | November | December |
| LBMP | 61.52 | 44.29 | 49.98 | 48.60 | 52.84 | 50.31 | 46.58 | 71.97 | 35.33 | 31.05 | 31.53 | 29.23 |
| NTAC | 0.39 | 0.21 | 0.59 | 0.35 | 0.51 | 0.41 | 0.30 | 0.35 | 0.38 | 0.39 | 0.40 | 0.61 |
| Reserve | 0.47 | 0.29 | 0.42 | 0.43 | 0.59 | 0.44 | 0.55 | 1.40 | 0.43 | 0.25 | 0.27 | 0.25 |
| Regulation | 0.07 | 0.07 | 0.10 | 0.10 | 0.13 | 0.08 | 0.08 | 0.06 | 0.14 | 0.18 | 0.15 | 0.18 |
| NYISO Cost of Operations | 0.65 | 0.59 | 0.89 | 0.89 | 0.88 | 0.88 | 0.88 | 0.88 | 0.88 | 0.83 | 0.88 | 0.88 |
| Uplift | 2.62 | 2.85 | 0.88 | 2.04 | 2.98 | 3.12 | 3.71 | 4.27 | 0.67 | 0.54 | 0.52 | 0.94 |
| Voltage Support and Black Start | 0.34 | 0.34 | 0.34 | 0.34 | 0.33 | 0.33 | 0.33 | 0.33 | 0.33 | 0.33 | 0.33 | 0.33 |
| Avg Monthly Price | 66.05 | 48.64 | 53.20 | 52.75 | 58.27 | 55.58 | 52.44 | 79.28 | 38.17 | 33.57 | 34.10 | 32.44 |
| Avg YTD Price | 66.05 | 58.08 | 56.55 | 55.72 | 56.21 | 56.09 | 55.41 | 59.68 | 57.12 | 54.63 | 52.99 | 51.42 |
| 2000 | January | February | March | April | May | June | July | August | September | October | November | December |
| LBMP | 46.01 | 41.33 | 32.62 | 32.05 | 50.39 | 79.35 | 51.46 | 63.48 | 54.29 | 53.84 | 52.16 | 62.85 |
| NTAC | 0.47 | 0.20 | 0.25 | 0.65 | 0.60 | 0.46 | 0.39 | 0.42 | 0.22 | 0.32 | 0.30 | 0.20 |
| Reserve | 1.44 | 5.64 | 2.68 | 0.27 | 0.68 | 0.66 | 0.31 | 0.49 | 0.64 | 0.44 | 0.33 | 0.37 |
| Regulation | 0.19 | 0.35 | 0.42 | 0.33 | 0.14 | 0.01 | 0.10 | 0.04 | 0.07 | 0.09 | 0.08 | 0.07 |
| NYISO Cost of Operations | 1.14 | (0.46) | (0.61) | 0.47 | 0.76 | 0.89 | 0.88 | 1.81 | 1.89 | 0.43 | 0.48 | 0.49 |
| Uplift | 0.16 | 0.05 | (0.29) | 0.27 | 3.37 | 3.31 | 1.13 | 3.80 | 2.85 | 0.96 | 0.38 | 3.70 |
| Voltage Support and Black Start | 0.38 | 0.37 | 0.37 | 0.37 | 0.38 | 0.38 | 0.38 | 0.37 | 0.39 | 0.40 | 0.40 | 0.40 |
| Avg Monthly Price | 49.78 | 47.49 | 35.45 | 34.40 | 56.33 | 85.06 | 54.64 | 70.43 | 60.36 | 56.48 | 54.13 | 68.07 |
| Avg YTD Price | 49.78 | 48.70 | 44.05 | 41.62 | 45.14 4-B | 53.74 | 53.91 | 56.57 | 57.09 | 57.02 | 56.75 | 57.90 |

4-B



| | NVISO Mark | ets 2003 Trar | cactions | | | | | | | | | |
|---|--|--|--|--|---|--|--|--|--|--|---|---|
| | January | February | March | April | May | June | July | August | September | October | November | December |
| Transactions by Market | January | Coldary | Warch | Дріп | iviay | ounc | daiy | August | Ocptomber | October | November | December |
| DAM LSE Internal LBMP Energy Sales | 46% | 48% | | | | | | | | | | |
| DAM External TC LBMP Energy Sales | 1% | 1% | | | | | | | | | | |
| DAM Bilateral - Internal Bilaterals | 50% | 49% | | | | | | | | | | |
| DAM Bilateral - Importl/Non-LBMP Market Bilaterals | 1% | 1% | | | | | | | | | | |
| DAM Bilateral - Export/Non-LBMP Market Bilaterals | 1% | 1% | | | | | | | | | | |
| DAM Bilateral - Wheel Through Bilaterals | 1% | 1% | | | | | | | | | | |
| Day Ahead Market | 100% | 100% | | | | | | | | | | |
| · | | | | | | | | | | | | |
| Balancing Energy LSE Internal LBMP Energy Sales | 61% | 42% | | | | | | | | | | |
| Balancing Energy External TC LBMP Energy Sales | 54% | 73% | | | | | | | | | | |
| Balancing Energy Bilateral - Internal Bilaterals | -6% | -9% | | | | | | | | | | |
| Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals | 4% | 1% | | | | | | | | | | |
| Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals | 0% | 0% | | | | | | | | | | |
| Balancing Energy Bilateral - Wheel Through Bilaterals | -13% | -6% | | | | | | | | | | |
| Balancing Energy + | 100% | 100% | | | | | | | | | | |
| | | | | | | | | | | | | |
| <u>Transactions Summary</u> | | | | | | | | | | | | |
| LBMP | 49% | 50% | | | | | | | | | | |
| Internal Bilaterals | 48% | 47% | | | | | | | | | | |
| Import Bilaterals | 1% | 1% | | | | | | | | | | |
| Export Bilaterals | 1% | 1% | | | | | | | | | | |
| Wheels Through | 1% | 1% | | | | | | | | | | |
| Market Share of Total Load | | | | | | | | | | | | |
| Day Ahead Market | 97.46% | 97.58% | | | | | | | | | | |
| Balancing Energy + | 2.54% | 2.42% | | | | | | | | | | |
| Total MWH | 14,557,243 | 13,010,139 | | | | | | | | | | |
| | | | | | | | | | | | | |
| | NYISO Mark | ets 2002 Tran | sactions | | | | | | | | | |
| | | ets 2002 Trar February | | April | Mav | June | July | August | September | October | November | December |
| Transactions by Market | NYISO Mark January | ets 2002 Trar February | sactions March | April | May | June | July | August | September | October | November | December |
| Transactions by Market DAM I SE Internal I BMP Energy Sales | January | February | March | | · | | • | · · | · | | | |
| DAM LSE Internal LBMP Energy Sales | January 44% | February 42% | March 43% | 45% | 40% | 43% | 50% | 51% | 46% | 46% | 49% | 47% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales | January 44% 0% | February 42% 1% | March 43% 1% | 45% 1% | 40% 1% | 43% 2% | 50% 3% | 51% 1% | 46% 2% | 46% 1% | 49% 1% | 47% 2% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals | January 44% 0% 51% | February 42% 1% 52% | March 43% 1% 51% | 45% 1% 49% | 40% 1% 55% | 43% 2% 51% | 50% 3% 45% | 51% 1% 45% | 46% 2% 49% | 46% 1% 50% | 49% 1% 46% | 47% 2% 49% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals | January 44% 0% 51% 1% | February 42% 1% 52% 1% | March 43% 1% 51% 1% | 45% 1% 49% 0% | 40% 1% 55% 0% | 43% 2% 51% 0% | 50% 3% 45% 0% | 51% 1% 45% 0% | 46% 2% 49% 0% | 46% 1% 50% 0% | 49% 1% 46% 0% | 47% 2% 49% 1% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals | January 44% 0% 51% 1% 1% | February 42% 1% 52% 1% 1% | March 43% 1% 51% 1% 1% | 45% 1% 49% 0% 1% | 40% 1% 55% 0% 1% | 43% 2% 51% 0% 1% | 50% 3% 45% 0% 1% | 51% 1% 45% 0% 1% | 46% 2% 49% 0% 1% | 46% 1% 50% 0% 1% | 49% 1% 46% 0% 1% | 47% 2% 49% 1% 1% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals | January 44% 0% 51% 1% 1% 3% | February 42% 1% 52% 1% 1% 3% | March 43% 1% 51% 1% 1% 3% | 45% 1% 49% 0% | 40% 1% 55% 0% 1% 2% | 43% 2% 51% 0% 1% 2% | 50% 3% 45% 0% 1% | 51% 1% 45% 0% 1% 2% | 46% 2% 49% 0% 1% 2% | 46% 1% 50% 0% 1% 1% | 49% 1% 46% 0% 1% 1% | 47% 2% 49% 1% 1% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals | January 44% 0% 51% 1% 3% 100% | February 42% 1% 52% 1% 1% 3% 100% | 43% 1% 51% 1% 1% 3% 100% | 45% 1% 49% 0% 1% 3% 100% | 40% 1% 55% 0% 1% 2% 100% | 43% 2% 51% 0% 1% 2% 100% | 50% 3% 45% 0% 1% 1% | 51% 1% 45% 0% 1% 2% 100% | 46% 2% 49% 0% 1% 2% 100% | 46% 1% 50% 0% 1% 1% 100% | 49% 1% 46% 0% 1% 1% | 47% 2% 49% 1% 1% 1% 100% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales | January 44% 0% 51% 1% 3% 100% | February 42% 1% 52% 1% 1% 3% 100% 410% | March 43% 1% 51% 1% 3% 100% 821% | 45% 1% 49% 0% 1% 3% 100% | 40% 1% 55% 0% 1% 2% 100% | 43% 2% 51% 0% 1% 2% 100% | 50% 3% 45% 0% 1% 100% 311% | 51% 1% 45% 0% 1% 2% 100% | 46% 2% 49% 0% 1% 2% 100% | 46% 1% 50% 0% 1% 1% 100% | 49% 1% 46% 0% 1% 1% 100% | 47% 2% 49% 1% 1% 1% 100% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales | January 44% 0% 51% 1% 3% 100% -17% 5% | 42% 1% 52% 1% 1% 3% 100% 410% 39% | March 43% 1% 51% 1% 3% 100% 821% -36% | 45% 1% 49% 0% 1% 3% 100% 182% -15% | 40% 1% 55% 0% 1% 2% 100% -10% 44% | 43% 2% 51% 0% 1% 2% 100% 148% | 50% 3% 45% 0% 1% 100% 311% -165% | 51% 1% 45% 0% 1% 2% 100% 18% 89% | 46% 2% 49% 0% 1% 2% 100% -77% 189% | 46% 1% 50% 0% 1% 100% 61% 37% | 49% 1% 46% 0% 1% 100% 52% 44% | 47% 2% 49% 1% 1% 100% 59% 30% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% | 42% 1% 52% 1% 19% 30% 410% 410% 39% -51% | March 43% 1% 51% 1% 1% 100% 821% -36% 8% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% | 50% 3% 45% 0% 1% 100% 311% -165% -19% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% | 46% 2% 49% 0% 1% 2% 100% -77% 189% | 46% 1% 50% 0% 1% 100% 61% 37% | 49% 1% 46% 0% 1% 100% 52% 44% 3% | 47% 2% 49% 1% 1% 100% 59% 30% 3% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 13% | February 42% 1% 52% 1% 1% 3% 100% 410% 39% -51% 27% | March 43% 1% 51% 1% 3% 100% 821% -36% 8% 24% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 3% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% 19% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% | 46% 1% 50% 0% 1% 100% 61% 37% -2% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% | 47% 2% 49% 1% 1% 100% 59% 30% 3% 9% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importi/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 13% 0% | February 42% 1% 52% 19% 10% 40% 39% -51% 27% 0% | March 43% 1% 51% 1% 1% 3% 100% 821% -36% -8% 24% 0% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 3% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 15% 2% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% 0% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% 19% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% | 47% 2% 49% 1% 1% 100% 59% 30% 3% 9% 0% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 13% 0% -103% | February 42% 1% 52% 1% 1% 3% 100% 410% 39% -51% 27% 0% -524% | March 43% 1% 51% 1% 1% 30% 100% 821% -36% 8% 24% 0% -717% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 3% 0% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 15% 2% -183% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% 0% -52% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% 19% 1% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% 0% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% 0% -8% | 47% 2% 49% 1% 1% 100% 59% 30% 3% 9% 0% -2% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importi/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 13% 0% | February 42% 1% 52% 19% 10% 40% 39% -51% 27% 0% | March 43% 1% 51% 1% 1% 3% 100% 821% -36% -8% 24% 0% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 3% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 15% 2% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% 0% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% 19% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% | 47% 2% 49% 1% 1% 100% 59% 30% 3% 9% 0% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy + | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 13% 0% -103% | February 42% 1% 52% 11% 100% 410% 39% -511% 27% 0% -524% | March 43% 1% 51% 1% 1% 30% 100% 821% -36% 8% 24% 0% -717% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 3% 0% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 15% 2% -183% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% 0% -52% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% 19% 1% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% 0% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% 0% -8% | 47% 2% 49% 1% 1% 100% 59% 30% 3% 9% 0% -2% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importi/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy + Transactions Summary | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 13% 0% -103% 100% | February 42% 1% 52% 1% 19 100% 400% 410% 27% 0% -524% 100% | March 43% 1% 51% 1% 1% 3% 100% 821% -36% 8% 24% 0% -717% 100% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 3% 0% -84% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% -154% 100% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 15% 2% -183% 100% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% 0% -52% 100% | 51% 1% 45% 0% 100% 18% 89% 27% 19% 19% -55% 100% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% 0% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% 100% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% 0% -8% | 47% 2% 49% 1% 1% 100% 59% 30% 3% 9% 0% -2% 100% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importi/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy + Transactions Summary LBMP | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 13% 0% -103% 100% | February 42% 1% 52% 1% 1% 3% 100% 410% 39% -519% 27% 0% -524% 100% | March 43% 1% 51% 1% 1% 3% 100% 821% -36% 8% 24% 0% -717% 100% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 3% 0% -84% 100% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% -154% 100% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 15% 2% -183% 100% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% 0% -52% 100% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% 19% 1% -55% 100% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 0% -42% 100% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% 100% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% 0% -8% 100% | 47% 2% 49% 1% 1% 1% 100% 59% 30% 3% 9% 0% -2% 100% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy + Transactions Summary LBMP Internal Bilaterals | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 134 0% -103% 100% | February 42% 1% 52% 19% 100% 410% 39% -51% 27% 0% -524% 100% | March 43% 1% 51% 1% 1% 3% 100% 821% -36% -8% 24% 0% -717% 100% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 0% -84% 100% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% -154% 100% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 15% 2% -183% 100% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% 0% -52% 100% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% 19% 100% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 04 42% 100% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% 100% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% 0% -8% 100% | 47% 2% 49% 1% 1% 100% 59% 30% 3% 9% 0% -2% 100% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy + Transactions Summary LBMP Internal Bilaterals Import Bilaterals | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 13% 0% -103% 100% | February 42% 1% 52% 11% 19% 30% 4100% 410% 399% -511% 277% 00% -524% 1000% | March 43% 1% 51% 1% 1% 3% 100% 821% -36% 8% 24% 0% -717% 100% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 0% -84% 100% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% -154% 100% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 155% 2% -183% 100% | 50% 3% 45% 0% 1% 100% 311% -165% -19% -24% 0% -52% 100% | 51% 1% 45% 0% 1% 2% 100% 18% 27% 19% 14 -55% 100% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% 0% -42% 100% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% 100% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% 100% 552% 45% 1% | 47% 2% 49% 1% 1% 100% 59% 30% 3% 9% 0% -2% 100% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy + Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 13% 0% -103% 100% 45% 52% 1% 1% | February 42% 1% 52% 1% 1% 30% 4100% 410% 39% -519% 27% 0% -524% 100% 444% 52% 11% 11% | March 43% 1% 51% 1% 100% 821% -36% 84% 0% -717% 100% | 45% 1% 49% 0% 11% 3% 100% 182% -15% 12% 3% 0% -84% 100% 48% 49% 0% 1% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% -154% 100% | 43% 2% 51% 0% 11% 2% 100% 148% -95% 14% 15% 2% -183% 100% | 50% 3% 45% 0% 1% 100% 311% -165% -199% 24% 0% -52% 100% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% 19% 1% -55% 100% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% 0% -42% 100% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% 100% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% 0% -8% 100% | 47% 2% 49% 1% 1% 1% 100% 59% 30% 3% 9% 0% -2% 100% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy + Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 13% 0% -103% 100% | February 42% 1% 52% 11% 19% 30% 4100% 410% 399% -511% 277% 00% -524% 1000% | March 43% 1% 51% 1% 1% 3% 100% 821% -36% 8% 24% 0% -717% 100% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 0% -84% 100% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% -154% 100% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 155% 2% -183% 100% | 50% 3% 45% 0% 1% 100% 311% -165% -19% -24% 0% -52% 100% | 51% 1% 45% 0% 1% 2% 100% 18% 27% 19% 14 -55% 100% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% 0% -42% 100% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% 100% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% 100% 552% 45% 1% | 47% 2% 49% 1% 1% 100% 59% 30% 3% 9% 0% -2% 100% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy + Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Wheels Through Market Share of Total Load | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 134 0% -103% 100% 45% 52% 1% 1% 1% | February 42% 1% 52% 1% 1% 3% 100% 410% 39% -51% 27% 0% -524% 100% 44% 52% 1% 1% 2% | March 43% 1% 51% 1% 1% 3% 100% 821% -36% -8% 24% 0% -717% 100% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 0% -84% 100% -84% 100% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% -154% 100% 42% 55% 0% 1% 1% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 145% 2% -183% 100% 46% 51% 0% 1% 2% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% 0% -52% 100% 53% 45% 0% 1% | 51% 1% 45% 0% 1% 2% 100% 18% 27% 19% 1% -55% 100% 52% 45% 0% 1% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% 0% -42% 100% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% 100% 49% 48% 1% 1% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% 00% -8% 100% 52% 45% 1% 1% | 47% 2% 49% 1% 1% 1% 100% 59% 30% 3% 9% 0% -2% 100% 50% 47% 1% 1% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy + Transactions Summary LBMP Internal Bilaterals Import Bilaterals Import Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 134 0% -103% 100% 45% 52% 1% 1% 1% | February 42% 1% 52% 11% 100% 410% 39% -511% 27% 0% -524% 100% 44% 52% 11% 12% 2% | March 43% 1% 51% 1% 1% 3% 100% 821% -36% 8% 24% 0% -717% 100% 46% 51% 1% 1% 1% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 12% 0% -84% 100% 48% 0% 10% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% -154% 100% | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 15% 2% -183% 100% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% 0% -52% 100% 53% 45% 0% 1% 99.46% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% 19% 1% -55% 100% 52% 45% 0% 1% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% 0% -42% 100% 49% 48% 0% 1% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% 100% 49% 48% 1% 1% 1% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 0% -8% 100% 52% 45% 1% 1% 97.35% | 47% 2% 49% 1% 1% 1% 100% 59% 30% 3% 9% 0% -2% 100% 50% 47% 1% 1% 1% |
| DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals DAM Bilateral - Wheel Through Bilaterals Day Ahead Market Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Balancing Energy + Transactions Summary LBMP Internal Bilaterals Import Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy + | January 44% 0% 51% 1% 1% 3% 100% -17% 5% 1% 134 0% -103% 100% 45% 52% 1% 1% 1% | February 42% 1% 52% 19% 100% 410% 39% -51% 27% 0% -524% 100% 44% 52% 1% 1% 2% 100.25% -0.25% # | March 43% 1% 51% 1% 1% 3% 100% 821% -36% -8% 24% 0% -717% 100% 46% 51% 1% 1% 99.75% 0.25% | 45% 1% 49% 0% 1% 3% 100% 182% -15% 0% -84% 100% -84% 100% | 40% 1% 55% 0% 1% 2% 100% -10% 44% 10% 8% 1% -154% 100% 42% 55% 0% 1% 1% 100.79% -0.79% # | 43% 2% 51% 0% 1% 2% 100% 148% -95% 14% 155% 2% -183% 100% | 50% 3% 45% 0% 1% 100% 311% -165% -19% 24% 0% -52% 100% 53% 45% 0% 1% 1% 99.46% 0.54% | 51% 1% 45% 0% 1% 2% 100% 18% 89% 27% 19% 1% -55% 100% | 46% 2% 49% 0% 1% 2% 100% -77% 189% 17% 14% 0% -42% 100% | 46% 1% 50% 0% 1% 100% 61% 37% -2% 8% 0% -4% 100% 48% 1% 1% 1% 97.34% 2.66% | 49% 1% 46% 0% 1% 100% 52% 44% 3% 9% 00% -8% 100% 52% 45% 1% 1% | 47% 2% 49% 1% 1% 1% 100% 59% 30% 3% 9% 0% -2% 100% 50% 47% 1% 1% |

[#]The sign convention has changed for the detail of Balancing Energy when the total monthly Balancing Energy is negative. The signs for the detail section more intuitively reflect the direction of power flow eliminating the use of double negatives. This affects Jan., Feb., May, and June 2002.

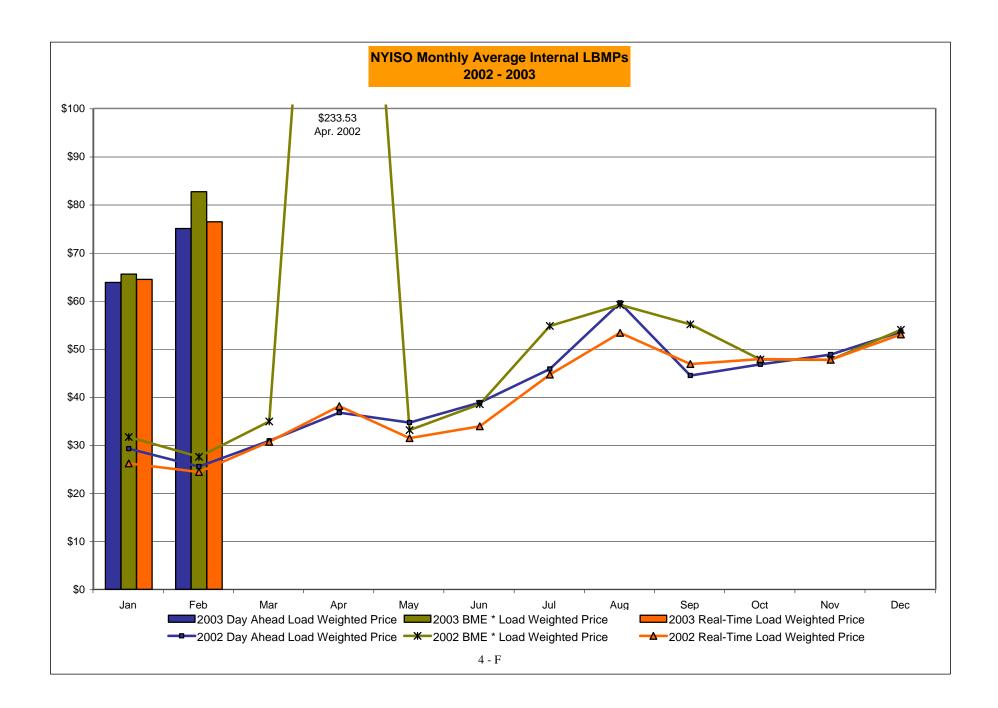
NYISO Markets 2003 Energy Statistics

| | January | February | March | April | May | June | July | August September | October November | De |
|--|---------|----------|-------|-------|-----|------|------|------------------|------------------|----|
| DAY AHEAD LBMP | - | - | | | - | | | | | |
| Unweighted Price | \$61.33 | \$72.81 | | | | | | | | |
| Standard Deviation | \$20.09 | \$21.12 | | | | | | | | |
| Load Wtg.Price | \$63.81 | \$75.03 | | | | | | | | |
| BME * LBMP | | | | | | | | | | |
| Inweighted Price | \$63.19 | \$80.25 | | | | | | | | |
| Standard Deviation | \$25.43 | \$41.53 | | | | | | | | |
| Load Wtg.Price | \$65.54 | \$82.65 | | | | | | | | |
| REAL TIME LBMP | | | | | | | | | | |
| Inweighted Price | \$61.53 | \$74.03 | | | | | | | | |
| Standard Deviation | \$30.16 | \$37.46 | | | | | | | | |
| Load Wtg.Price | \$64.43 | \$76.41 | | | | | | | | |
| Average Daily Energy Sendout/Month GWh | 458 | 450 | | | | | | | | |

NYISO Markets 2002 Energy Statistics

| | January | February | March | April | May | June | July | August | September | October | November | December |
|--|---------|----------|---------|------------|---------|---------|----------|---------|-----------|---------|----------|----------|
| DAY AHEAD LBMP | | - | | - | | | - | _ | | | | |
| Unweighted Price | \$28.39 | \$24.93 | \$30.07 | \$35.25 | \$33.36 | \$38.96 | \$51.07 | \$54.86 | \$42.58 | \$45.16 | \$47.30 | \$52.01 |
| Standard Deviation | \$7.26 | \$4.61 | \$7.28 | \$11.57 | \$8.76 | \$15.32 | \$23.15 | \$29.88 | \$11.72 | \$11.61 | \$11.72 | \$12.28 |
| Load Wtg.Price | \$29.25 | \$25.50 | \$30.88 | \$36.72 | \$34.66 | \$38.81 | \$45.81 | \$59.54 | \$44.43 | \$46.76 | \$48.79 | \$53.54 |
| BME * LBMP | | | | | | | | | | | | |
| Unweighted Price | \$30.66 | \$26.84 | \$33.53 | \$191.03 | \$31.43 | \$38.57 | \$63.19 | \$55.27 | \$51.96 | \$45.90 | \$46.53 | \$52.44 |
| Standard Deviation | \$11.22 | \$7.60 | \$13.84 | \$1,020.88 | \$13.91 | \$54.74 | \$181.17 | \$29.34 | \$147.55 | \$12.10 | \$11.07 | \$14.74 |
| Load Wtg.Price | \$31.67 | \$27.54 | \$34.88 | \$233.53 | \$33.12 | \$38.49 | \$54.76 | \$59.15 | \$55.08 | \$47.76 | \$47.70 | \$53.95 |
| REAL TIME LBMP | | | | | | | | | | | | |
| Unweighted Price | \$25.36 | \$23.73 | \$29.78 | \$35.44 | \$29.80 | \$33.98 | \$53.70 | \$49.74 | \$44.08 | \$46.16 | \$46.13 | \$51.04 |
| Standard Deviation | \$8.27 | \$8.83 | \$10.97 | \$25.85 | \$13.32 | \$16.92 | \$66.25 | \$24.86 | \$34.24 | \$17.61 | \$18.25 | \$22.41 |
| Load Wtg.Price | \$26.17 | \$24.39 | \$30.67 | \$38.10 | \$31.42 | \$33.91 | \$44.63 | \$53.32 | \$46.85 | \$47.88 | \$47.75 | \$53.01 |
| Average Daily Energy Sendout/Month GWh | 427 | 418 | 403 | 397 | 388 | 449 | 513 | 511 | 444 | 412 | 413 | 440 |

^{4 -}E



February, 2003 Zonal Statistics for NYISO (\$/MWH)

| DAY AUFAD I DMD | WEST Zone A | CENTRAL Zone C | MOHAWK VALLEY Zone E | CAPITAL Zone F | HUDSON VALLEY Zone G | GENESEE Zone B | LONG ISLAND Zone K | NORTH Zone D | NEW YORK CITY Zone J | MILLWOOD Zone H | DUNWOODIE Zone I |
|---------------------------------|---------------------------|--------------------------|----------------------------|-------------------|----------------------------|-------------------|--------------------------|-----------------|----------------------------|--------------------|---------------------|
| DAY AHEAD LBMP Unweighted Price | 60.80 | 65.02 | 67.79 | 69.98 | 70.01 | 63.93 | 78.24 | 65.98 | 82.43 | 69.78 | 70.80 |
| Standard Deviation | 18.70 | 19.47 | 19.90 | 20.25 | 20.27 | 19.52 | 24.54 | 19.19 | 25.25 | 20.77 | 21.29 |
| BME * LBMP | | | | | | | | | | | |
| Unweighted Price | 64.77 | 70.54 | 73.75 | 75.42 | 76.41 | 67.02 | 87.20 | 72.22 | 92.59 | 79.22 | 80.29 |
| Standard Deviation | 33.72 | 35.73 | 37.01 | 37.46 | 37.52 | 34.39 | 45.81 | 36.21 | 56.39 | 42.09 | 42.58 |
| REAL TIME LBMP | | | | | | | | | | | |
| Unweighted Price | 60.65 | 63.15 | 66.22 | 69.92 | 67.09 | 64.34 | 81.92 | 64.85 | 86.00 | 72.91 | 74.10 |
| Standard Deviation | 33.23 | 34.47 | 35.87 | 37.72 | 35.97 | 35.23 | 42.94 | 35.31 | 43.80 | 41.64 | 42.33 |
| | HYDRO QUEBEC Zone M | NEW ENGLAND Zone N | ONTARIO HYDRO Zone O | PJM Zone P | | | | | | | |
| DAY AHEAD LBMP | | | | | | | | | | | |
| Unweighted Price | 65.73 | 69.81 | 59.45 | 59.20 | | | | | | | |
| Standard Deviation | 19.59 | 20.58 | 18.77 | 22.41 | | | | | | | |
| BME * LBMP | | | | | | | | | | | |

Unweighted Price

Standard Deviation

REAL TIME LBMP
Unweighted Price

Standard Deviation

72.07

44.74

66.27

46.90

76.07

45.66

69.51

47.84

64.47

43.12

56.83

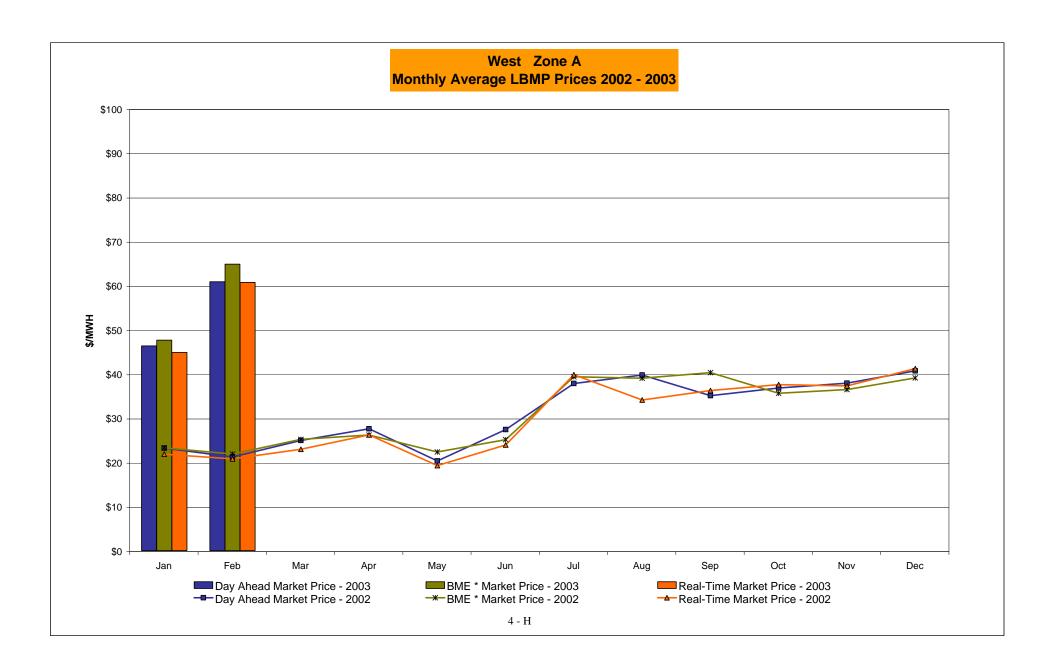
43.73

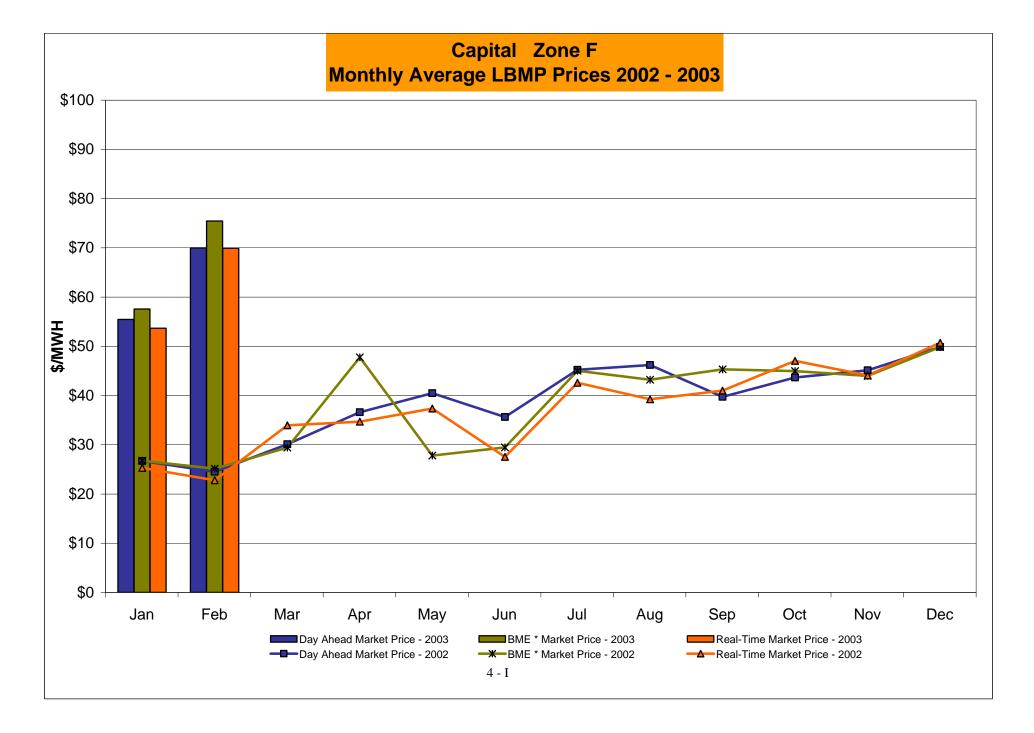
62.29

43.59

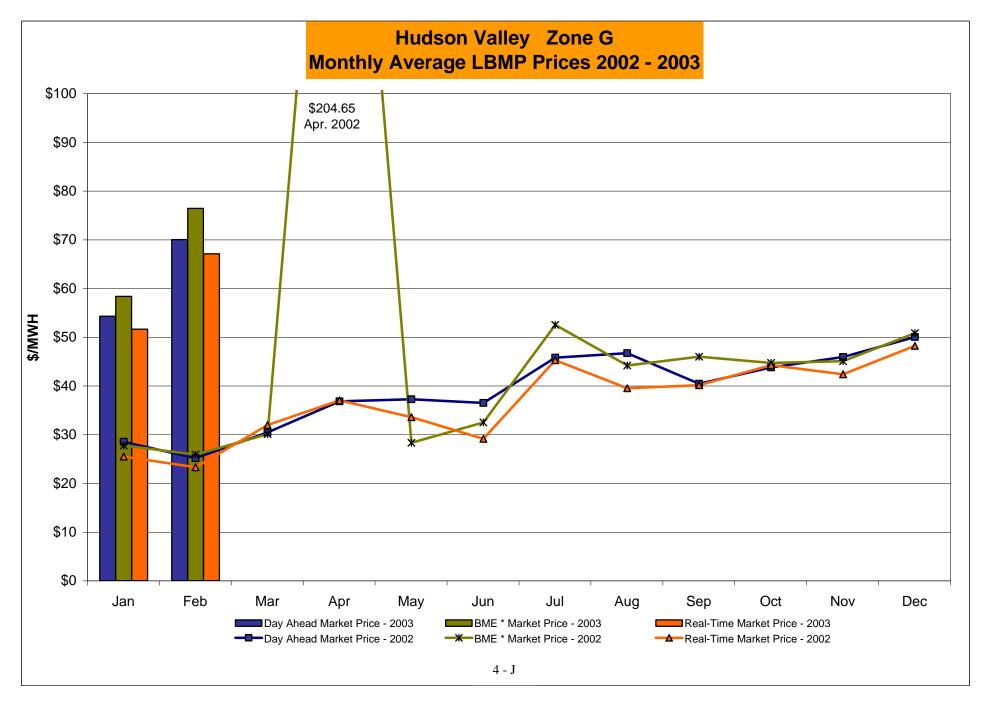
58.63

45.94

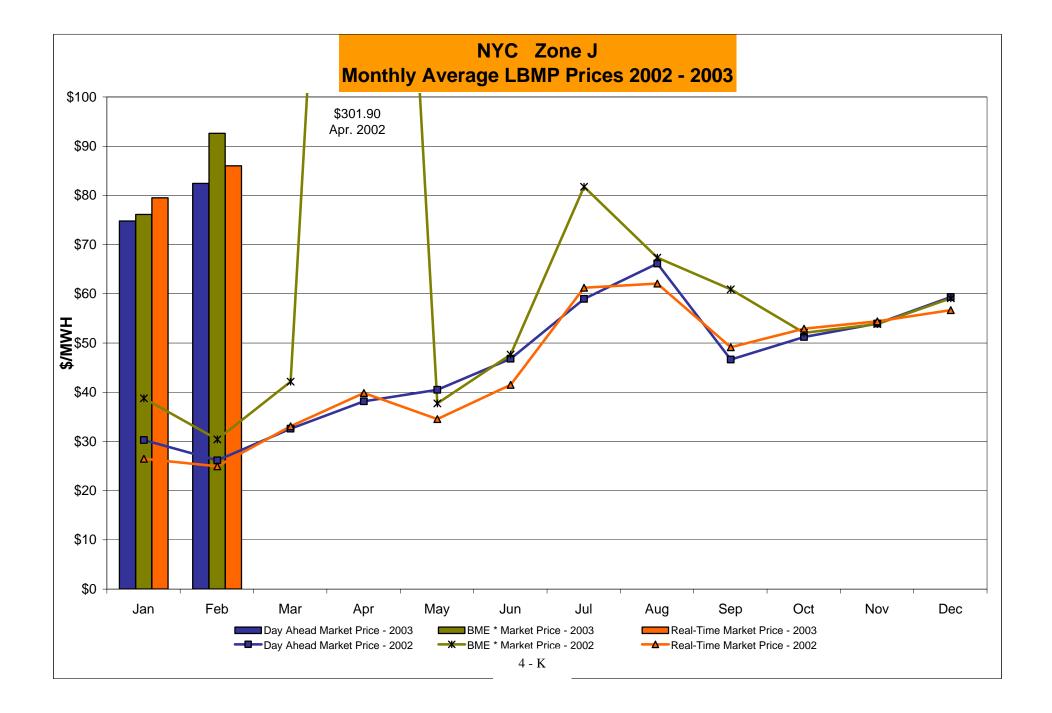


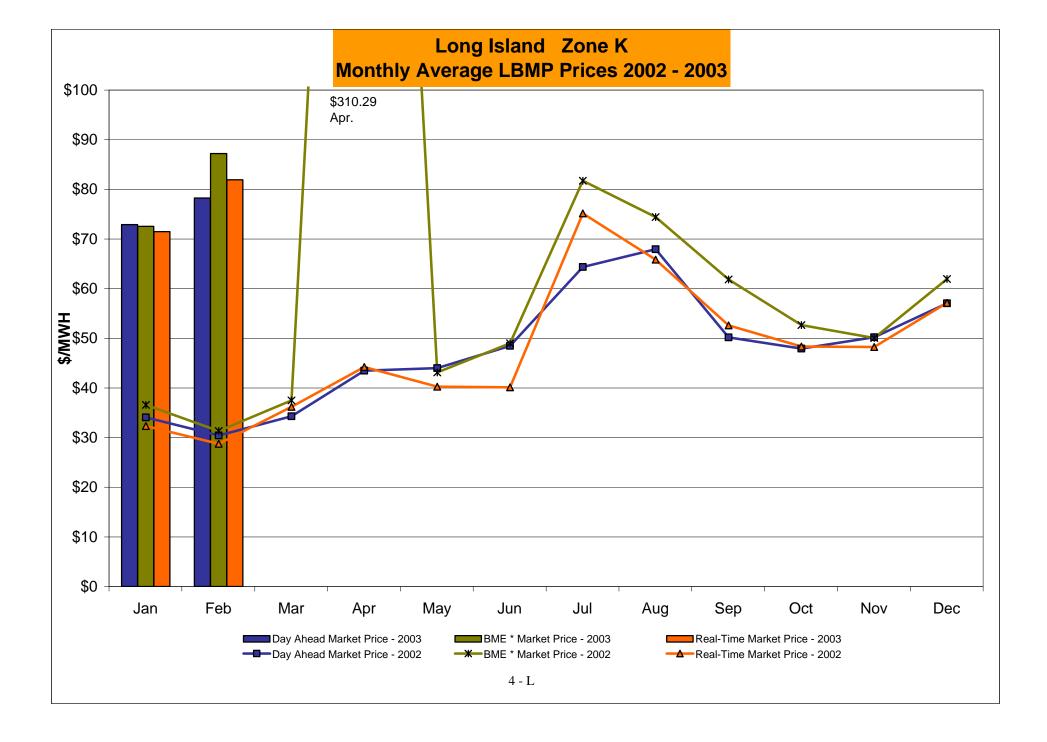


^{*} Commonly referred to as Hour Ahead Market (HAM)

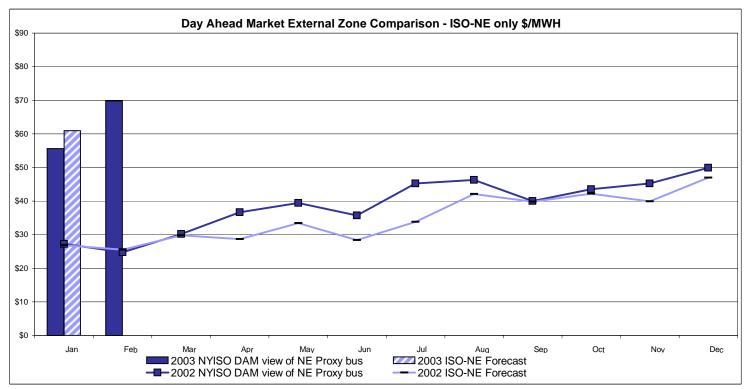


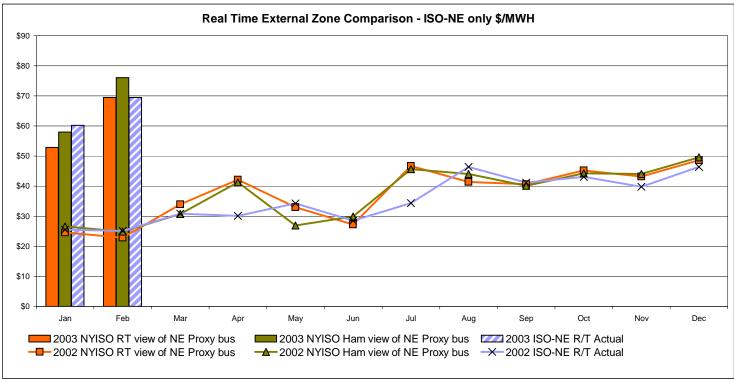
^{*} Commonly referred to as Hour Ahead Market (HAM)





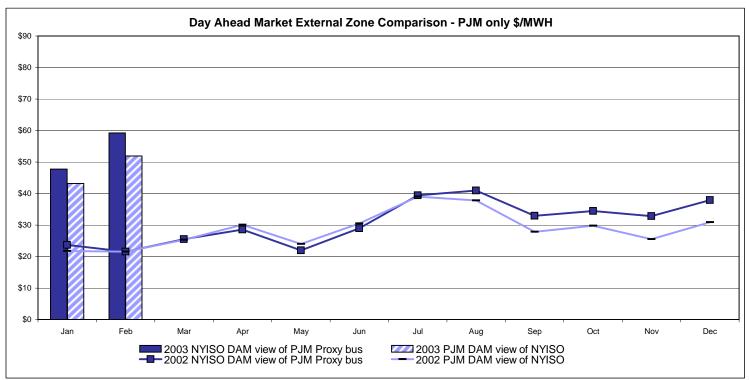
External Comparison ISO-NE

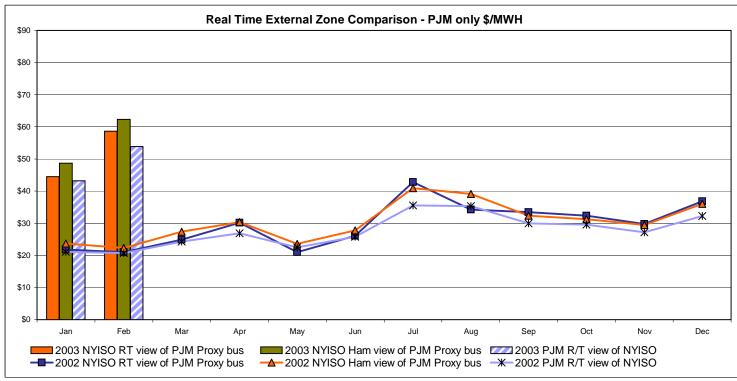




Note: ISO-NE Forecast is an advisory posting @ 18:00 day before ISO-NE Monthly Average Forecast for 2/03 is not yet available

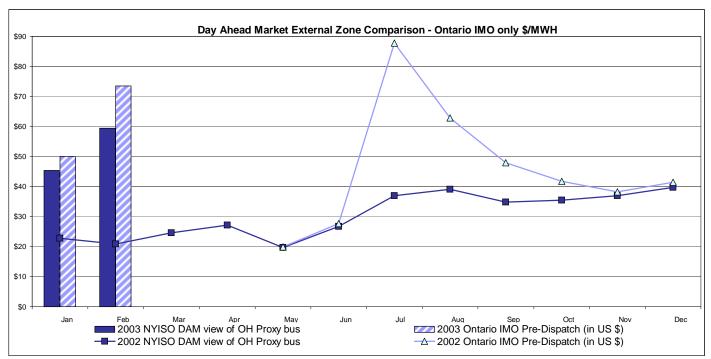
External Comparison PJM

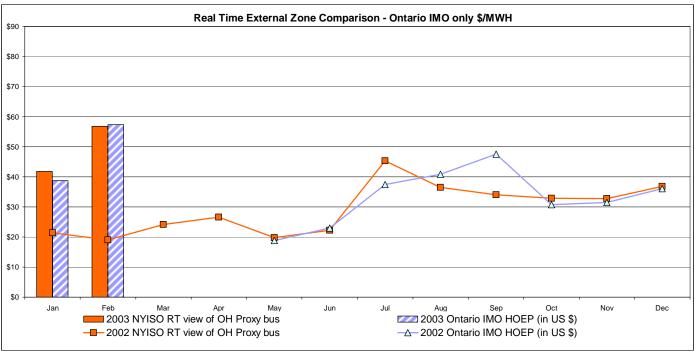




Note: After 5/1/02 PJM lists only one interface as NYIS

External Comparison Ontario IMO





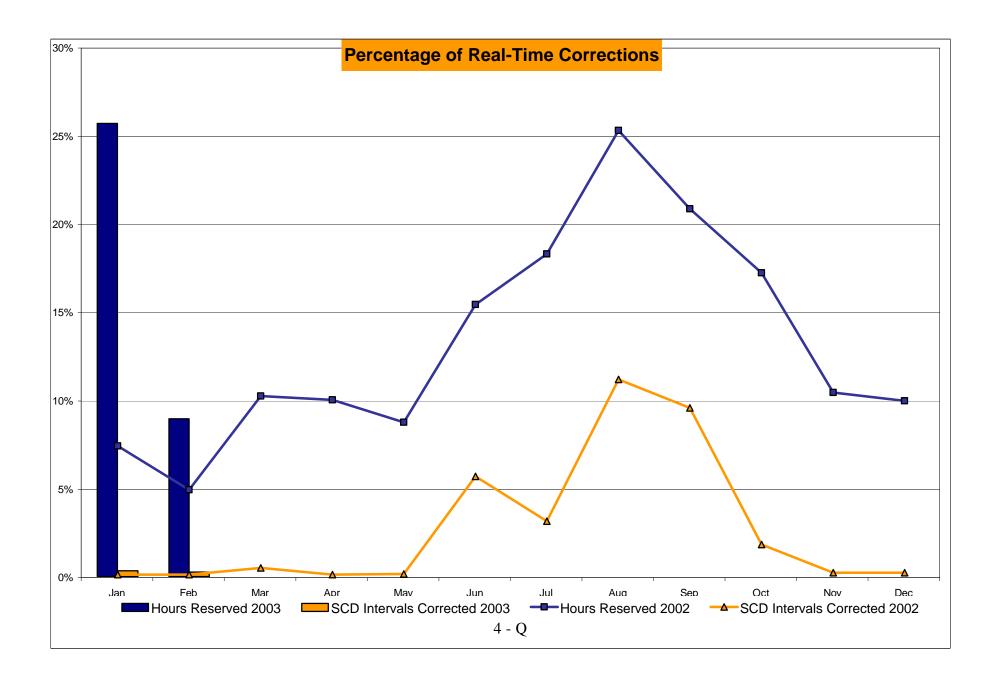
Notes: Exchange factor used for February 2003 was .66 to US \$

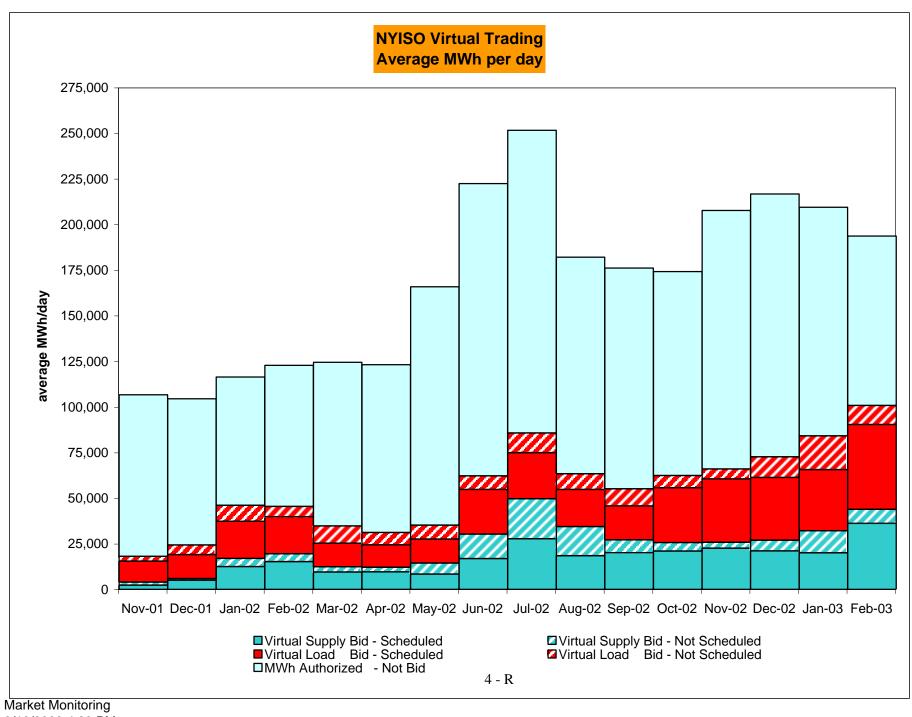
HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

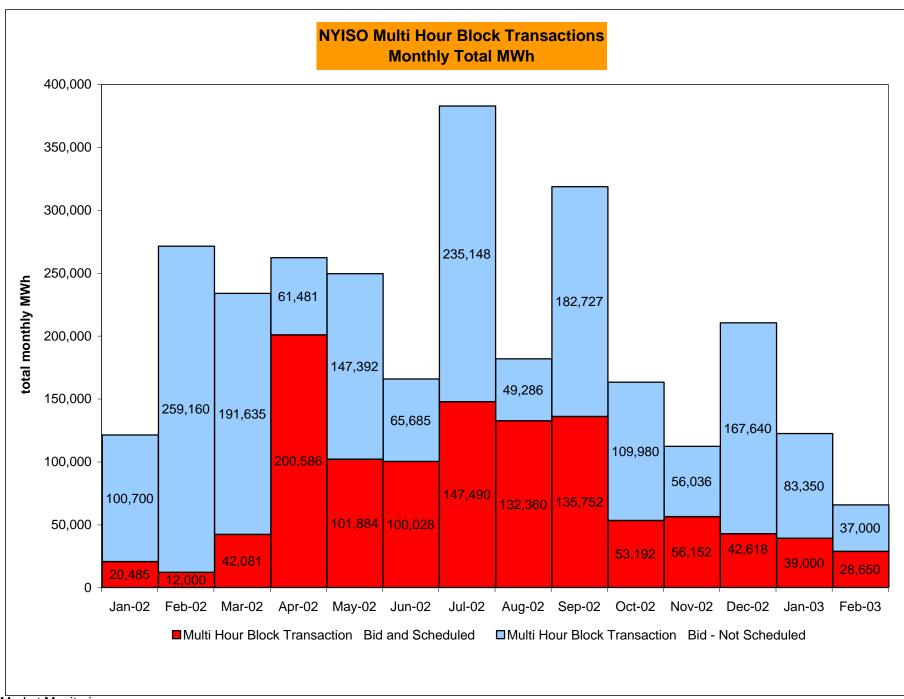
NYISO Price Correction Statistics

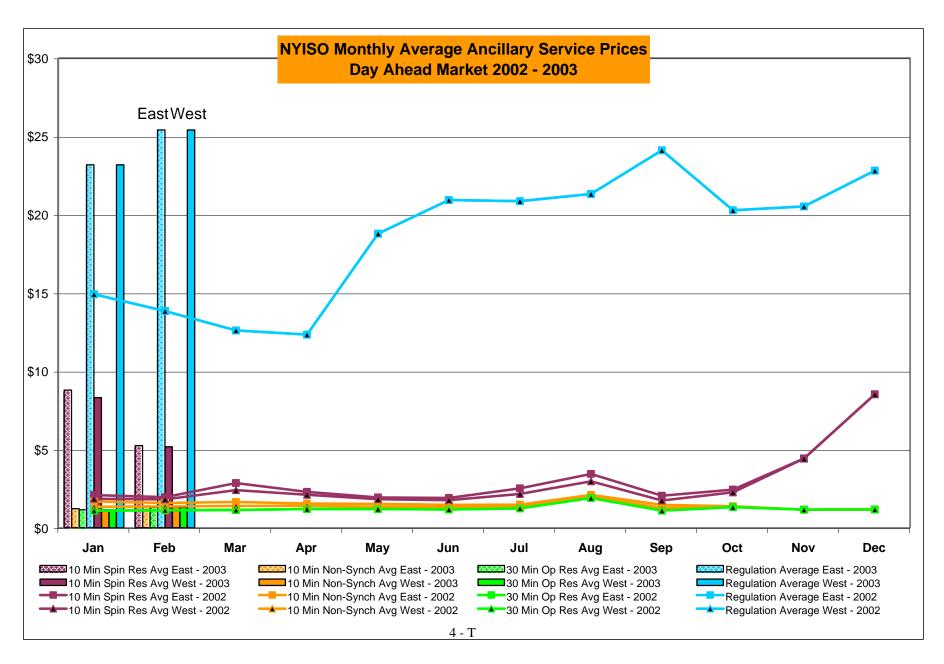
NYISO Price Corrections 2003

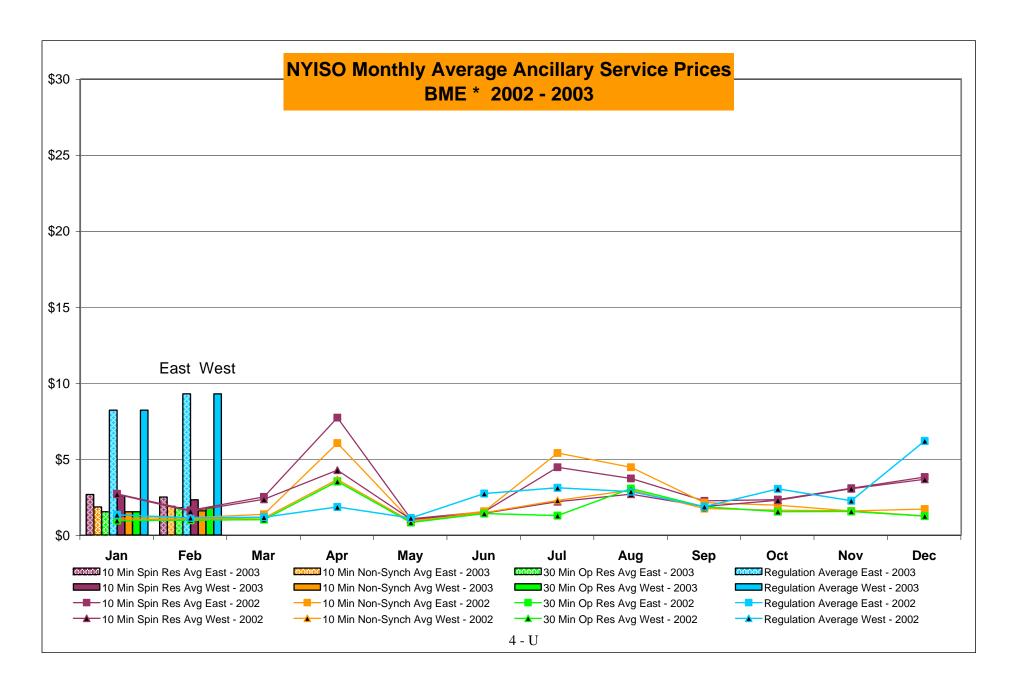
| Interval Corrections | January | February | March | April | May | June | July | August | September | October | November | December |
|---|---|--|---|---|---|---|--|---|--|---|---|---|
| Number of Intervals corrected in the month Number of Intervals in the month | 35 10,986 | 25 10,197 | | | | | | | | | | |
| Percentage of intervals corrected in the month | 0.32% | 0.25% | | | | | | | | | | |
| Number of Intervals corrected Year-to-date | 35 | 60 | | | | | | | | | | |
| Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date | 10,986 0.32% | 21,183 0.28% | | | | | | | | | | |
| · · | 0.0270 | 0.2070 | | | | | | | | | | |
| Hours Reserved | 101 | 60 | | | | | | | | | | |
| Number of hours reserved in the month Number of hours in the month | 191 744 | 60 672 | | | | | | | | | | |
| Percentage of hours reserved in the month | 25.67% | 8.93% | | | | | | | | | | |
| reitemage of nours reserved in the month | 23.07 /6 | 0.93 /6 | | | | | | | | | | |
| Number of hours reserved Year-to-date | 191 | 251 | | | | | | | | | | |
| Number of hours Year-to-date | 744 | 1,416 | | | | | | | | | | |
| Percentage of hours reserved Year-to-date | 25.67% | 17.73% | | | | | | | | | | |
| Days Without Corrections | | | | | | | | | | | | |
| Days without price corrections in the month | 18 | 15 | | | | | | | | | | |
| Days without price corrections Year-to-date | 18 | 33 | | | | | | | | | | |
| NYISO Price Corrections 2002 | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Interval Corrections | January | February | March | April | May | June | July | August | September | October | November | December |
| Interval Corrections Number of Intervals corrected in the month | January 12 | February 11 | March 55 | April | May 16 | June 616 | July 346 | August 1,261 | September 1,016 | October 201 | November 23 | December 24 |
| Number of Intervals corrected in the month Number of Intervals in the month | 12 11,129 | · | 55 11,231 | • | • | 616 10,845 | • | J | • | 201 11,068 | | |
| Number of Intervals corrected in the month | 12 | 11 | 55 | 13 | 16 | 616 | 346 | 1,261 | 1,016 | 201 | 23 | 24 |
| Number of Intervals corrected in the month Number of Intervals in the month | 12 11,129 | 11 10,111 | 55 11,231 | 13 11,075 | 16 11,330 | 616 10,845 | 346 11,014 | 1,261 11,291 | 1,016 10,632 | 201 11,068 | 23 10,568 | 24 11,043 |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month | 12 11,129 0.11% | 11 10,111 0.11% | 55 11,231 0.49% | 13 11,075 0.12% | 16 11,330 0.14% | 616 10,845 5.68% | 346 11,014 2.28% | 1,261 11,291 11.17% | 1,016 10,632 9.56% | 201 11,068 1.82% | 23 10,568 0.22% | 24 11,043 0.22% |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date | 12 11,129 0.11% | 11 10,111 0.11% | 55 11,231 0.49% | 13 11,075 0.12% | 16 11,330 0.14% | 616 10,845 5.68% | 346 11,014 2.28% | 1,261 11,291 11.17% 2,330 | 1,016 10,632 9.56% | 201 11,068 1.82% | 23 10,568 0.22% 3,570 | 24 11,043 0.22% |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date | 12 11,129 0.11% 12 11,129 | 11 10,111 0.11% 23 21,240 | 55 11,231 0.49% 78 32,471 | 13 11,075 0.12% 91 43,546 | 16 11,330 0.14% 107 54,876 | 616 10,845 5.68% 723 65,721 | 346 11,014 2.28% 1,069 76,735 | 1,261 11,291 11.17% 2,330 88,026 | 1,016 10,632 9.56% 3,346 98,658 | 201 11,068 1.82% 3,547 109,726 | 23 10,568 0.22% 3,570 120,294 | 24 11,043 0.22% 3,594 131,337 |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date | 12 11,129 0.11% 12 11,129 | 11 10,111 0.11% 23 21,240 | 55 11,231 0.49% 78 32,471 | 13 11,075 0.12% 91 43,546 | 16 11,330 0.14% 107 54,876 | 616 10,845 5.68% 723 65,721 | 346 11,014 2.28% 1,069 76,735 | 1,261 11,291 11.17% 2,330 88,026 | 1,016 10,632 9.56% 3,346 98,658 | 201 11,068 1.82% 3,547 109,726 | 23 10,568 0.22% 3,570 120,294 | 24 11,043 0.22% 3,594 131,337 |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date Hours Reserved | 12 11,129 0.11% 12 11,129 0.11% | 11 10,111 0.11% 23 21,240 0.11% | 55 11,231 0.49% 78 32,471 0.24% | 13 11,075 0.12% 91 43,546 0.21% | 16 11,330 0.14% 107 54,876 0.19% | 616 10,845 5.68% 723 65,721 1.10% | 346 11,014 2.28% 1,069 76,735 1.27% | 1,261 11,291 11.17% 2,330 88,026 2.65% | 1,016 10,632 9.56% 3,346 98,658 3.39% | 201 11,068 1.82% 3,547 109,726 3.23% | 23 10,568 0.22% 3,570 120,294 2.97% | 24 11,043 0.22% 3,594 131,337 2.74% |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date Hours Reserved Number of hours reserved in the month | 12 11,129 0.11% 12 11,129 0.11% | 11 10,111 0.11% 23 21,240 0.11% | 55 11,231 0.49% 78 32,471 0.24% | 13 11,075 0.12% 91 43,546 0.21% | 16 11,330 0.14% 107 54,876 0.19% | 616 10,845 5.68% 723 65,721 1.10% | 346 11,014 2.28% 1,069 76,735 1.27% | 1,261 11,291 11.17% 2,330 88,026 2.65% | 1,016 10,632 9.56% 3,346 98,658 3.39% | 201 11,068 1.82% 3,547 109,726 3.23% | 23 10,568 0.22% 3,570 120,294 2.97% | 24 11,043 0.22% 3,594 131,337 2.74% |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date Hours Reserved Number of hours reserved in the month Number of hours in the month Percentage of hours reserved in the month | 12 11,129 0.11% 12 11,129 0.11% 55 744 7.3% | 11 10,111 0.11% 23 21,240 0.11% 33 672 4.9% | 55 11,231 0.49% 78 32,471 0.24% 76 744 10.2% | 13 11,075 0.12% 91 43,546 0.21% 72 720 10.0% | 16 11,330 0.14% 107 54,876 0.19% 65 744 8.7% | 616 10,845 5.68% 723 65,721 1.10% 111 720 15.4% | 346 11,014 2.28% 1,069 76,735 1.27% 136 744 18.3% | 1,261 11,291 11.17% 2,330 88,026 2.65% 188 744 25.3% | 1,016 10,632 9.56% 3,346 98,658 3.39% 150 720 20.8% | 201 11,068 1.82% 3,547 109,726 3.23% 128 744 17.2% | 23 10,568 0.22% 3,570 120,294 2.97% 75 720 10.4% | 24 11,043 0.22% 3,594 131,337 2.74% 74 744 10.0% |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date Hours Reserved Number of hours reserved in the month Number of hours in the month | 12 11,129 0.11% 12 11,129 0.11% | 11 10,111 0.11% 23 21,240 0.11% | 55 11,231 0.49% 78 32,471 0.24% 76 744 | 13 11,075 0.12% 91 43,546 0.21% | 16 11,330 0.14% 107 54,876 0.19% | 616 10,845 5.68% 723 65,721 1.10% | 346 11,014 2.28% 1,069 76,735 1.27% | 1,261 11,291 11.17% 2,330 88,026 2.65% | 1,016 10,632 9.56% 3,346 98,658 3.39% | 201 11,068 1.82% 3,547 109,726 3.23% | 23 10,568 0.22% 3,570 120,294 2.97% | 24 11,043 0.22% 3,594 131,337 2.74% |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date Hours Reserved Number of hours reserved in the month Number of hours in the month Percentage of hours reserved in the month Number of hours reserved Year-to-date | 12 11,129 0.11% 12 11,129 0.11% 55 744 7.3% | 11 10,111 0.11% 23 21,240 0.11% 33 672 4.9% | 55 11,231 0.49% 78 32,471 0.24% 76 744 10.2% | 13 11,075 0.12% 91 43,546 0.21% 72 720 10.0% | 16 11,330 0.14% 107 54,876 0.19% 65 744 8.7% | 616 10,845 5.68% 723 65,721 1.10% 111 720 15.4% | 346 11,014 2.28% 1,069 76,735 1.27% 136 744 18.3% | 1,261 11,291 11.17% 2,330 88,026 2.65% 188 744 25.3% | 1,016 10,632 9.56% 3,346 98,658 3.39% 150 720 20.8% | 201 11,068 1.82% 3,547 109,726 3.23% 128 744 17.2% | 23 10,568 0.22% 3,570 120,294 2.97% 75 720 10.4% | 24 11,043 0.22% 3,594 131,337 2.74% 74 744 10.0% |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date Hours Reserved Number of hours reserved in the month Number of hours in the month Percentage of hours reserved in the month Number of hours reserved Year-to-date Number of hours Year-to-date Percentage of hours reserved Year-to-date | 12 11,129 0.11% 12 11,129 0.11% 55 744 7.3% | 11 10,111 0.11% 23 21,240 0.11% 33 672 4.9% 15 1,416 | 55 11,231 0.49% 78 32,471 0.24% 76 744 10.2% 27 2,160 | 13 11,075 0.12% 91 43,546 0.21% 72 720 10.0% 35 2,880 | 16 11,330 0.14% 107 54,876 0.19% 65 744 8.7% 49 3,624 | 616 10,845 5.68% 723 65,721 1.10% 111 720 15.4% 124 4,344 | 346 11,014 2.28% 1,069 76,735 1.27% 136 744 18.3% | 1,261 11,291 11.17% 2,330 88,026 2.65% 188 744 25.3% 331 5,832 | 1,016 10,632 9.56% 3,346 98,658 3.39% 150 720 20.8% 438 6,552 | 201 11,068 1.82% 3,547 109,726 3.23% 128 744 17.2% 474 7,296 | 23 10,568 0.22% 3,570 120,294 2.97% 75 720 10.4% 491 8,016 | 24 11,043 0.22% 3,594 131,337 2.74% 74 744 10.0% |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date Hours Reserved Number of hours reserved in the month Number of hours in the month Percentage of hours reserved in the month Number of hours reserved Year-to-date Number of hours Year-to-date Percentage of hours reserved Year-to-date | 12 11,129 0.11% 12 11,129 0.11% 55 744 7.3% 7 | 11 10,111 0.11% 23 21,240 0.11% 33 672 4.9% 15 1,416 6.1% | 55 11,231 0.49% 78 32,471 0.24% 76 744 10.2% 27 2,160 7.6% | 13 11,075 0.12% 91 43,546 0.21% 72 720 10.0% 35 2,880 8.2% | 16 11,330 0.14% 107 54,876 0.19% 65 744 8.7% 49 3,624 8.3% | 616 10,845 5.68% 723 65,721 1.10% 111 720 15.4% 124 4,344 9.5% | 346 11,014 2.28% 1,069 76,735 1.27% 136 744 18.3% 194 5,088 10.8% | 1,261 11,291 11.17% 2,330 88,026 2.65% 188 744 25.3% 331 5,832 12.6% | 1,016 10,632 9.56% 3,346 98,658 3.39% 150 720 20.8% 438 6,552 13.5% | 201 11,068 1.82% 3,547 109,726 3.23% 128 744 17.2% 474 7,296 13.9% | 23 10,568 0.22% 3,570 120,294 2.97% 75 720 10.4% 491 8,016 13.6% | 24 11,043 0.22% 3,594 131,337 2.74% 74 744 10.0% 511 8,760 13.3% |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date Hours Reserved Number of hours reserved in the month Number of hours in the month Percentage of hours reserved in the month Number of hours reserved Year-to-date Number of hours Year-to-date Percentage of hours reserved Year-to-date Percentage of hours reserved Year-to-date Percentage of hours reserved Year-to-date | 12 11,129 0.11% 12 11,129 0.11% 55 744 7.3% 7 744 7.3% | 11 10,111 0.11% 23 21,240 0.11% 33 672 4.9% 15 1,416 6.1% | 55 11,231 0.49% 78 32,471 0.24% 76 744 10.2% 27 2,160 7.6% | 13 11,075 0.12% 91 43,546 0.21% 72 720 10.0% 35 2,880 8.2% | 16 11,330 0.14% 107 54,876 0.19% 65 744 8.7% 49 3,624 8.3% | 616 10,845 5.68% 723 65,721 1.10% 111 720 15.4% 124 4,344 9.5% | 346 11,014 2.28% 1,069 76,735 1.27% 136 744 18.3% 194 5,088 10.8% | 1,261 11,291 11.17% 2,330 88,026 2.65% 188 744 25.3% 331 5,832 12.6% | 1,016 10,632 9.56% 3,346 98,658 3.39% 150 720 20.8% 438 6,552 13.5% | 201 11,068 1.82% 3,547 109,726 3.23% 128 744 17.2% 474 7,296 13.9% | 23 10,568 0.22% 3,570 120,294 2.97% 75 720 10.4% 491 8,016 13.6% | 24 11,043 0.22% 3,594 131,337 2.74% 74 744 10.0% 511 8,760 13.3% |
| Number of Intervals corrected in the month Number of Intervals in the month Percentage of intervals corrected in the month Number of Intervals corrected Year-to-date Number of Intervals Year-to-date Percentage of intervals corrected Year-to-date Hours Reserved Number of hours reserved in the month Number of hours in the month Percentage of hours reserved in the month Number of hours reserved Year-to-date Number of hours Year-to-date Percentage of hours reserved Year-to-date | 12 11,129 0.11% 12 11,129 0.11% 55 744 7.3% 7 | 11 10,111 0.11% 23 21,240 0.11% 33 672 4.9% 15 1,416 6.1% | 55 11,231 0.49% 78 32,471 0.24% 76 744 10.2% 27 2,160 7.6% | 13 11,075 0.12% 91 43,546 0.21% 72 720 10.0% 35 2,880 8.2% | 16 11,330 0.14% 107 54,876 0.19% 65 744 8.7% 49 3,624 8.3% | 616 10,845 5.68% 723 65,721 1.10% 111 720 15.4% 124 4,344 9.5% | 346 11,014 2.28% 1,069 76,735 1.27% 136 744 18.3% 194 5,088 10.8% | 1,261 11,291 11.17% 2,330 88,026 2.65% 188 744 25.3% 331 5,832 12.6% | 1,016 10,632 9.56% 3,346 98,658 3.39% 150 720 20.8% 438 6,552 13.5% | 201 11,068 1.82% 3,547 109,726 3.23% 128 744 17.2% 474 7,296 13.9% | 23 10,568 0.22% 3,570 120,294 2.97% 75 720 10.4% 491 8,016 13.6% | 24 11,043 0.22% 3,594 131,337 2.74% 74 744 10.0% 511 8,760 13.3% |











NYISO Markets Ancillary Services Statistics

| | January | February | March | April | May | June | July | August | September | October | November | Decemb |
|--|--------------------------------------|--|--|--|--------------------------------------|--------------------------------------|--|--------------------------------------|--------------------------------------|--|--|--------|
| ICILLARY SERVICES Unweigh | ted Price (\$/M\ | WH) 2003 | | | | | | | | | | |
| Day Ahead Market | | | | | | | | | | | | |
| 10 Min Spin East | 8.78 | 5.24 | | | | | | | | | | |
| 10 Min Spin West | 8.30 | 5.17 | | | | | | | | | | |
| 10 Min Non Synch East | 1.22 | 1.36 | | | | | | | | | | |
| 10 Min Non Synch West | 1.15 | 1.32 | | | | | | | | | | |
| 30 Min East | 1.14 | 1.30 | | | | | | | | | | |
| 30 Min West | 1.14 | 1.30 | | | | | | | | | | |
| Regulation East | 23.17 | 25.39 | | | | | | | | | | |
| Regulation West | 23.17 | 25.39 | | | | | | | | | | |
| ME* Market | | | | | | | | | | | | |
| 10 Min Spin East | 2.67 | 2.50 | | | | | | | | | | |
| 10 Min Spin East | 2.57 | 2.32 | | | | | | | | | | |
| 10 Min Spin West 10 Min Non Synch East | 2.59 1.85 | 2.32 1.89 | | | | | | | | | | |
| • | | 1.59 | | | | | | | | | | |
| 10 Min Non Synch West | 1.53 | | | | | | | | | | | |
| 30 Min East | 1.52 | 1.80 | | | | | | | | | | |
| 30 Min West | 1.52 | 1.80 | | | | | | | | | | |
| Regulation East | 8.21 | 9.28 | | | | | | | | | | |
| Regulation West | 8.21 | 9.28 | | | | | | | | | | |
| Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West | 2.09 1.85 1.68 1.34 1.09 | 1.95 1.81 1.58 1.36 1.11 1.11 | 2.85 2.40 1.64 1.39 1.13 1.13 | 2.29 2.11 1.55 1.40 1.19 1.19 | 1.93 1.81 1.52 1.34 1.20 | 1.90 1.75 1.46 1.32 1.17 | 2.51 2.16 1.47 1.35 1.24 1.24 | 3.43 2.96 2.09 1.96 1.90 | 2.04 1.74 1.46 1.27 1.09 | 2.43 2.26 1.37 1.33 1.32 1.32 | 4.42 4.41 1.15 1.15 1.15 1.15 | |
| Regulation East | 14.90 | 13.83 | 12.59 | 12.33 | 18.78 | 20.92 | 20.85 | 21.31 | 24.10 | 20.27 | 20.51 | 2 |
| Regulation West | 14.90 | 13.83 | 12.59 | 12.33 | 18.78 | 20.92 | 20.85 | 21.31 | 24.10 | 20.27 | 20.51 | 2 |
| ME* Market | | | | | | | | | | | | |
| 10 Min Spin East | 1.93 | 0.99 | 1.46 | 3.30 | 0.45 | 0.46 | 1.81 | 1.38 | 0.64 | 0.80 | 1.56 | |
| 10 Min Spin West | 1.73 | 0.94 | 1.26 | 1.65 | 0.44 | 0.38 | 0.55 | 0.68 | 0.42 | 0.72 | 1.53 | |
| 10 Min Non Synch East | 0.65 | 0.56 | 0.62 | 2.12 | 0.33 | 0.38 | 1.48 | 1.00 | 0.38 | 0.16 | 0.27 | |
| 10 Min Non Synch West | 0.56 | 0.51 | 0.44 | 1.14 | 0.32 | 0.31 | 0.26 | 0.31 | 0.21 | 0.08 | 0.26 | |
| 30 Min East | 0.52 | 0.47 | 0.41 | 1.08 | 0.28 | 0.17 | 0.01 | 0.18 | 0.11 | 0.06 | 0.24 | |
| 30 Min West | 0.52 | 0.47 | 0.39 | 1.05 | 0.28 | 0.17 | 0.01 | 0.18 | 0.11 | 0.06 | 0.24 | |
| Regulation East | 0.52 | 0.74 | 0.50 | 0.60 | 0.44 | 1.28 | 1.20 | 1.37 | 0.99 | 1.26 | 0.66 | |
| Regulation West | 5.70 | 7.26 | 6.68 | 6.62 | 12.05 | 6.23 | 6.12 | 7.22 | 8.33 | 1.09 | 0.63 | |
| | | | * Comn | nonly Referred | d to as Hour A | Ahead Market | (HAM) | | | | | |
| 3/10/20033:35 PM | | | 331111 | , 1.0.01100 | 4 - V | | (· uvi) | | | | | |

3/10/20033:35 PM Market Monitoring

NYISO LBMP ZONES

