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For Review by PPT 2/19/03

Page 1 of 4

For Discussion Only

Project	Project Description		Next	Sched. Finish	Project	Project Sponsor	Estim	Remaining			2003		2004					
Project ID		Priority	Deployment		Manager		Level	Hours	Feb Mar	Apr May	Jun Jul	Aug	Sep Oct	Nov Dec	Jan Fet	Mar Ap	or May J	un Jul
1. Market	t & Operations Enhancements															1		
								33,111										
A582	2002 SAS 70 Type 2	Exempt			RUBIN	RAGOGNA	N/A	1,288										′
A600	Open Billing Issues	Exempt			CRAFT	RAGOGNA	N/A	816	П									
A649	Oracle 9i Upgrades	1	03/09/03	04/03/03	FARNEY	FELL	2*	514										
A583	Billing System Improvements - Phase 2	2	04/29/03	02/24/04	MCGINNIS	RAGOGNA	3	5,860		V								
A623	New Loss Calculation	3	03/03/03	04/24/03	MCGINNIS	RAGOGNA	3	937										
A614	Day Ahead Demand Response Program Enh.	4	06/04/03	06/24/03	PELUSO	KING	2	2,398		1	<u></u>						-	
A636	85/15 Rate Schedule 1 Split	5	02/07/03 (FRS)		MCGINNIS	RAGOGNA	1	69	*									
A668	Scheduling and Pricing Non-Competitive Proxy Interfaces	6	06/13/03	07/02/03	PELUSO	KING	2	1,324			V							
A667	Scarcity Pricing and Shadow Price Adder	7	07/16/03	08/01/03	PELUSO	KING	2	2,462			V	<u> </u>						
A637	GT Reserves / Mgmt Enhancements II	8			FARNEY	CALIMANO	N/A	21										
A620	AMP IV Including Startup & Mingen Mitigation	9			PELUSO	BUDD	N/A	671										
A619	TransEnergie Long Island Sound Cable	10		05/20/04	FITTS	CALIMANO	2	4,880										
A541	TCC Online Auction Automation	11			FITTS	KING	1	5,912	<u> </u>	_	_							
A543	UCAP Market Automation	12			FITTS	KING	N/A	1,335									-	
A564	Bi - Directional Modeling of Generation	13			FARNEY	RAGOGNA	N/A	1,666	İ									
A630	Mechanize Grid Account Support for Voltage Support	14			MCGINNIS	RAGOGNA	1	800									二	
A624	Twelve Month Final Bill	15			MCGINNIS	RAGOGNA	N/A	22										
A647	Station Power Accounting	16			PELUSO	KING	1	880										
A628	Inter-ISO Congestion Management Settlements	17			MCGINNIS	RAGOGNA	1	1,000										
A609	Real Time Mitigation & OOM	N/A	Deployed	07/21/03	PELUSO	BUDD	3	260										
Х3	Reduce Persistent Dragging	N/A		02/10/03				0	I									
X4	SCUC Over-Commitment/SCUC Redesign	N/A		02/10/03				0	1									

Legend

Estimate Level

- 1 Class 100 Estimate Based on Concept of Operations
 2 Class 50 Estimate Based on Functional Requirements Specification
 3 Class 10 Estimate Based on Detailed Design
 * Estimate Through Identified Deployments Only

Duration Based Schedule Resource Limited Schedule

Deployment Milestone **Estimated FRS Completion**





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Page 2 of 4

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2. Strateç	gic Development																	
								173,655	<u> </u>									
A510	SMD 2.0 Planning & Specification	N/A		04/01/04	MILLS	CALIMANO	2	0									1	
A545	Open Scheduling System / NE Energy Portal I	N/A	04/12/03	02/10/04	MARTIN	KING	2	3,293		<u></u>							_	
A548	DSS Settlements Datamart I	N/A			MARTIN	FELL	1	5,113										
A559	EAI Phase II	N/A		01/19/04	MILLER	FELL	2*	2,278										
A573	SMD 2.0 Market Systems Implementation	N/A	08/29/03		PIKE	CALIMANO & KING	1	54,885						7				
A574	SMD 2.0 Ranger Tracking	N/A	08/29/03		MILLS	CALIMANO & KING	1	63,382						7				
A612	Improved SCUC Performance	N/A			PIKE	CALIMANO	1	328										
A657	OSS SMD Support	N/A			MARTIN	FELL	1	6,000										
A658	OSS 2nd Node	N/A			MARTIN	FELL	1	5,376										
A659	OSS 1.x Enhancements	N/A			MARTIN	FELL	1	4,000	1								-	
A660	OSS Online Presence	N/A			MARTIN	FELL	1	6,000										
A661	DSS Settlements Datamart II	N/A			MARTIN	FELL	1	3,000	T				-					
A662	DSS Settlements Datamart III	N/A			MARTIN	FELL	1	3,000	1									
A663	DSS Settlements Datamart IV	N/A			MARTIN	FELL	1	5,000										
A664	DSS Market Monitoring Datamart I	N/A			MARTIN	FELL	1	12,000	Ī									



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Generated: 02/14/03 Page 3 of 4

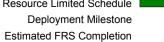
Project ID	Project Description	Priority	Next Deployment	Sched. Finish	Project Manager	Project Sponsor	Estim Level	Remaining Hours	2003 Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	2004 Jan Feb Mar Apr May Jun Jul
3. Interna	Projects and Studies									
								64,185		
A036	PG&E/Liberty Linden-Goethals Study	N/A			COREY	CALIMANO	N/A	401		
A037	NYISO/TO Baseline Plan Study - 2001	N/A			COREY	CALIMANO	N/A	34		
A095	Transmission Expansion Planning Study	N/A			COREY	CALIMANO	N/A	659		
A096	Reactive Resource Adequacy Study	N/A			COREY	CALIMANO	N/A	430		
A097	Spectragraphics	N/A			QUINN	CALIMANO	N/A	37		
A208	NYSEG Solutions So. Glens Falls Expansion (Reimbursable)	N/A			COREY	CALIMANO	N/A	6		
A209	Entergy Indian Point Energy Center (Reimbursable)	N/A			COREY	CALIMANO	N/A	108		
A212	2002 New York Area Transmission Review	N/A			COREY	CALIMANO	N/A	372		
A213	Class 2002 Cost Allocation	N/A			COREY	CALIMANO	N/A	415		
A556	Documentum Implementation	N/A			FARNEY	SANFORD	N/A	7		
A591	Calpine (was SkyGen) Waterford	N/A			COREY	CALIMANO	N/A	112		
A601	Marcy Facts Phase II Implementation Study	N/A			WALDELE	CALIMANO	N/A	38		
A617	Develop Transfer Limits for 2002 MARS Study	N/A			COREY	CALIMANO	N/A	252		
A618	Develop Access to Historic System Data	N/A			COREY	CALIMANO	N/A	222		
A621	Restoration Sensitivity Studies	N/A			WALDELE	CALIMANO	N/A	720		
A638	Create Process Flows for Customer Settlements	N/A			MCGINNIS	RAGOGNA	N/A	465		
A639	2003 SAS 70 Type 2 Audit [NEW]	N/A			RUBIN	RAGOGNA	N/A	1,671		
A640	PTS & AGC Controls	N/A			PELUSO	RAGOGNA	N/A	123		
A642	SRIS TransEnergie PJM-Rainey HVDC (Reimbursable)	N/A			COREY	CALIMANO	N/A	100		
A645	Operations Reactive Study	N/A			WALDELE	CALIMANO	N/A	1,209		
A646	Customer Settlements Tracking Reporting DB	N/A			MCGINNIS	RAGOGNA	N/A	26		
A653	SRIS / Global Winds Harvest Prattsburgh Project [NEW]	N/A			COREY	CALIMANO	N/A	38		
A655	SRIS for the Bay Energy Project (Reimbursable) [NEW]	N/A			COREY	CALIMANO	N/A	26		
A656	SRIS / TransEnergieUS PJM/Newbridge Rd. Project [NEW]	N/A			COREY	CALIMANO	N/A	34		
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Generated: 02/14/03 Page 4 of 4

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A665	FERC Case - PJM Model Impact Evaluation [New]	N/A			COREY	CALIMANO	N/A	0								
A669	ClearQuest Evaluation [NEW]	N/A			FARNEY	FELL	N/A	6								
A670	BIG Policy and Procedure Implementation	N/A			CRAFT	RAGOGNA	N/A	2,609								
A671	Process Improvement - Software Development Life Cycle	N/A			CRAFT	KING	N/A	460								
QISSUES	Issues	N/A					1	53,608								
X5	Control Room Logging II [NEW]	N/A			FARNEY	CALIMANO	N/A	0	1							

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