



July 11, 2019

TO: Class Year 2017-2 Project Developers

Queue Pos.	Project or Facility	Developer or Owner	Contact(s)
421	Arkwright Summit	EDP Renewables North America LLC	Erin Bowser Ashutosh Tiwari
505	Ball Hill Wind	RES America Developments Inc.	Ravi Bantu
516	Linden Cogen Uprate	East Coast Power LLC	Thomas Fogarty

Re: Notice of Class Year 2017-2 Completion

Dear Class Year 2017-2 Project Developers:

This is to inform you that all remaining Class Year 2017-2 Project Developers (listed above), have accepted their respective Project Cost Allocations and have posted Security as required. Therefore, the decision/settlement process for Class Year 2017-2 has been completed as of July 9, 2019.

In accordance with Section 25.5.10.3 of Attachment S to the NYISO Open Access Transmission Tariff ("OATT"), the NYISO hereby provides, in Attachment A to this notice, the final calculation for the Project Cost Allocations for each project that settled in Class Year 2017-1 and 2017-2. In this final calculation the NYISO has determined that the Class Year 2017-2 Project Developers' elections in the Final Decision Period resulted in a recalculation of the SUF Project Cost Allocation for the Q387 project resulting in a decrease in Q387's SUF Project Cost Allocation of \$6,485,951. Pursuant to Section 25.5.10.3 of Attachment S to the OATT, the applicable Transmission Owner – NYSEG – must return these excess funds or Security to the Q387 Developer within fifteen Business Days of this notice.

If you have any questions, please call me at (518) 356-6025, or send me an e-mail at InterconnectionSupport@nyiso.com.

Sincerely,

Thinh Nguyen

Sr. Manager, Interconnection Projects

cc. Kathryn Cox-Arslan, National Grid
Julie Mahoney, NYSEG/RG&E
Vitaly Spitsa, Con Edison

Jenny Liu, Innogy
Brian McCabe, NRG Energy, Inc.
Patricia Vallejo, NextEra Energy
Bruce Germinaro, Cricket Valley Energy Center, LLC
Marie-Nicole Trimboli, Consolidated Edison Company of New York, Inc.
Samantha Robichaud, Shoreham Solar Commons, LLC
Ellen Allman, Bayonne Energy Center
Daniel Wang, Riverhead Solar Farm, LLC
Matthieu Plante, HQ Energy Service (US), Inc.
Lisa Decker, Exelon Generation, LLC
IPFSWG Members
TPAS Members
OC Members

Attachment A - Summary Table of Final Class Year 2017 Cost Allocations

Table 1: Class Year 2017 Final Cost Allocations to Applicable New York Transmission Owner

CTO		NGrid	ConEd	NYSEG	PSEG-LI	Total Cost per CY17 Project (\$)
Queue #	Project Name					
387	Cassadaga Wind	\$20,831,700		\$3,850,774		\$24,682,474
393	Berrians East		\$4,982,000			\$4,982,000
396	Baron Winds			\$1,880,233		\$1,880,233
421	Arkwright Summit	\$13,951,000		\$2,175,476		\$16,126,476
422	Eight Point Wind Energy Center	\$20,000		\$695,552		\$715,552
444	Cricket Valley Energy Center		\$305,994,568			\$305,994,568
461	East River 1		\$0			\$0
462	East River 2		\$0			\$0
467	Shoreham Solar				\$3,028,131	\$3,028,131
505	Ball Hill Wind	\$15,329,500		\$2,283,949		\$17,613,449
510	Bayonne Energy Center II		\$125,000			\$125,000
516	Linden Cogen Uprate		\$237,000			\$237,000
430	Cedar Rapids Transmission	\$0				\$0
477	Riverhead Solar				\$2,018,952	\$2,018,952
N/A	East Hampton Energy Storage				\$424,855	\$424,855
N/A	East River 6		\$0			\$0
N/A	Montauk Energy Storage Ctr.				\$478,408	\$478,408
N/A	Nine Mile Point 2	\$0				\$0
Total to Transmission Owner/Astoria Energy		\$50,132,200	\$311,338,568	\$10,885,984	\$5,950,346	\$378,307,098

Table 2: Security to be Refunded in light of Final Calculations

Queue #	Project Name	CY17-1 Cost Allocation	CY17-2 Cost Allocation	Security to be Returned by NYSEG
387	Cassadaga Wind	\$31,168,425	\$24,682,474	\$6,485,951