

### IMPORTANT NOTICE – PAYMENTS OR SECURITY POSTINGS REQUIRED BY JULY 9, 2019

July 1, 2019

TO: Class Year 2017-2 Project Developers

Queue Pos.	Project or Facility	Developer or Owner	Contact(s)
421	Arkwright Summit	EDP Renewables North	Erin Bowser
		America LLC	Ashutosh Tiwari
505	Ball Hill Wind	RES America Developments	Ravi Bantu
		Inc.	
516	Linden Cogen Uprate	East Coast Power LLC	Thomas Fogarty

# Re: Notice of Final Round Decision Results to Class Year 2017-2 Project Developers – Request to Post Security

Dear Class Year 2017-2 Project Developers:

On June 18, 2018, a notice was sent informing you of the Non-Acceptance Events and the initiation of the Second Round of the Cost Allocations, and that, in accordance with the Attachment S of the NYISO OATT, NYISO staff would prepare and issue an updated Class Year Interconnection Facilities Study including Revised Project Cost Allocations for System Upgrade Facilities (SUFs) and System Deliverability Upgrades (SDUs) and Deliverable MWs, as applicable, to the remaining Class Year 2017-2 Project Developers.

The Second Round Project Cost Allocation for SUFs, Headroom payments for SUFs, Project Cost Allocations for SDUs, and Deliverable MWs are provided in the respective addendum report accompanying this notice, and summarized in the tables attached to this notice.

## The NYISO has determined that:

- The removal of Q458 CH Interconnection, Q468 Galloo Wind, Q494 Alabama Ledge Wind and Q511 Ogdensburg projects did not increase any Project Cost Allocations from the Initial Round for the remaining Class Year 2017-2 Second Round Projects.
- The removal of Q496 Renovo Energy affected the identified PJM-NY SUFs in thermal transfer analysis
  and changed the conclusions from the Initial Round made for the remaining Class Year 2017-2 Second
  Round Projects: Q421 Arkwright Summit Wind and Q505 Ball Hill Wind, and Class Year 2017-1
  project Q387 Cassadaga Wind; however, the SUF Project Cost Allocations for these projects all
  decreased.
- The removal of Q516 Linden Cogen Uprate and Linden Cogen CRIS-only request projects from the Class Year 2017-2 SDU studies did not change the conclusions from the Initial Round made for the

remaining Class Year 2017-2 Second Round Projects.

Because the Project Cost Allocations for SUFs have decreased or remain unchanged, and SDUs and the Deliverable MWs of the remaining Class Year 2017-2 projects remain unchanged in this Second Round from the Initial Round, the remaining Class Year 2017-2 Project Developers that accepted an SUF and/or SDU Project Cost Allocation in the Initial Decision Period will not be provided with the option to accept or reject a Project Cost Allocation in this Second Round. Therefore, the Second Round is the Final Decision Round for Class Year 2017-2.

Now, in accordance with Section 25.8.2.1 of Attachment S of the NYISO OATT, the remaining Class Year 2017-2 Project Developers must satisfy the following requirements within five (5) business days from July 1, 2019 (i.e., on or before July 9, 2019):

- Satisfy Headroom obligations, as applicable, in accordance with Section 25.8.7.6 of Attachment S; and
- Pay cash or post Security in the full amount of their respective Project Cost Allocations for SUFs and SDUs, as applicable, to the respective Transmission Owner(s).

The applicable Transmission Owner(s) for each Developer are identified in Attachment A to this notice.

"Security" is defined by the NYISO OATT as "a bond, irrevocable letter of credit, parent company guarantee or other form of security from an entity with an investment grade rating, executed for the benefit of the Connecting Transmission Owner and Affected Transmission Owner(s), meeting the requirements of Attachment S, and meeting the commercially reasonable requirements of the Connecting Transmission Owner and Affected Transmission Owner(s)."

I request each of the Developers to notify me when it has made payment or posted Security for its respective Project Cost Allocations for SUFs and SDUs, as applicable, and for its Headroom obligations, as applicable, even if notice was provided in the Initial Round. By copy of this notice, I request the Transmission Owners to confirm to me that such payments/postings have been made and meet their respective requirements.

In the event that any Security Posting Default occurs, NYISO will prepare and issue another revised report and cost allocation in accordance with the requirements of Attachment S.

If you have any questions, please call me at (518) 356-6025, or send me an e-mail at InterconnectionSupport@nyiso.com.

Sincerely,

Thinh Neugen

Sr. Manager, Interconnection Projects

cc. Kathryn Cox-Arslan, National Grid Julie Mahoney, NYSEG/RG&E Vitaly Spitsa, Con Edison

## Attachment A - Summary Table of Class Year 2017-2 Second Round

## Cost Allocations, Headroom, and Deliverable MW

Table 1: Class Year 2017-2 Total Part 1 & 2 Cost Allocations to Applicable New York Transmission Owner

СТО		ConEd	NGrid	NYSEG	Total SUF/SDU
Queue #	Project Name	Coned	NGIII	NISEG	Cost
387*	Cassadaga Wind	N/A	\$20,831,700	\$3,850,774	\$24,682,474
421	Arkwright Summit	N/A	\$13,951,000	\$2,175,476	\$16,126,476
505	Ball Hill Wind	N/A	\$15,329,500	\$2,283,949	\$17,613,449
516	Linden Cogen Uprate	\$237,000	N/A	N/A	\$237,000#
Total to Transmission Owner		\$237,000	\$50,112,200	\$8,310,199	\$58,659,399

### NOTES:

Table 2: Class Year 2017-2 Deliverable MW

Queue #	Project Name	Request Summer CRIS (MW)	Deliverable Summer CRIS (MW)	Calculated Winter CRIS (MW)
421	Arkwright Summit	78.4	78.4	78.4
505	Ball Hill Wind	100	100	100
516	Linden Cogen Uprate	234.4	0	0

<sup>\*</sup>Q387 Cassadaga accepted and provided security, which was \$31,168,425, in Class Year 2017-1; however, the project's cost allocation has changed for Class Year 2017-2 and a portion of the security, which is \$6,485,951, is to be returned to the Developer.

<sup>\*</sup>The project cost allocations do not include any potential interconnection facilities or other system upgrades that may be required in order to comply with the power factor requirements that the project must satisfy under the project's Interconnection Agreements.