



IMPORTANT NOTICE – RESPONSE REQUIRED ON OR BEFORE JUNE 17, 2019

May 16, 2019

TO: Class Year 2017-2 Project Developers

Queue Pos.	Project or Facility	Developer or Owner	Contact(s)
421	Arkwright Summit	EDP Renewables North America LLC	Erin Bowser Ashutosh Tiwari
458	CH Interconnection	TDI-USA Holdings, Inc.	Donald Jessome George Pond
468	Galloo Island Wind	Apex Clean Energy LLC	Sandeep Nimmagadda
494	Alabama Ledge Wind	Alabama Ledge Wind Farm, LLC	Kellen Ingalls Ashutosh Tiwari
496	Renovo Energy Center	Renovo Energy Center, LLC	Rick Franzese Dan Lee
505	Ball Hill Wind	RES America Developments Inc.	Ravi Bantu
511	Ogdensburg	AG Energy, LP	Greg Sharland
516	Linden Cogen Uprate	East Coast Power LLC	Thomas Fogarty
N/A	Linden Cogen (CRIS Only Request)	East Coast Power LLC	Thomas Fogarty

Re: Notice of Initial Decision Period to Class Year 2017-2 Project Developers

Dear Class Year 2017-2 Project Developers:

This notice is served as the “Notice of Initial Decision Period for Class Year 2017-2.”

Operating Committee Approval of Class Year 2017 Project Cost Allocations

Class Year 2017 (CY17) formally commenced on March 1, 2017. On May 17, 2018, the NYISO Operating Committee approved (1) the SUF Project Cost Allocations that are identified in the report entitled “Class Year 2017 Facilities Studies System Upgrade Facilities (SUF)” (CY17-1 SUF Study Report), and (2) the SDU Project Cost Allocations and Deliverability Study results documented in the report entitled “Class Year 2017 Facilities Studies System Deliverability Study” (CY17-1 SDU Study Report).¹

¹ Both reports are available on the NYISO website at www.nyiso.com, under 2018 Operating Committee meeting materials.

Following the May 17, 2018 Operating Committee’s approval of CY17 SUF and SDU Study Reports, NYISO sent the CY17 Notice of SDUs Requiring Additional Study to Interconnection Projects Facilities Study Working Group (IPFSWG) and Transmission Planning Advisory Subcommittee (TPAS) members and sent the Notice of Preliminary SDU Decision Period to the CY17 Projects—Q516 Linden Cogen Uprate and Linden Cogen CRIS-only Request—for which NYISO identified SDUs requiring additional studies. In response to the May 17, 2018 Notice of Preliminary SDU Decision Period, the CY17 Project Developers for the aforementioned projects indicated that it elected to proceed with the additional SDU studies. In light of the election, CY17 was bifurcated pursuant to Section 25.5.10 of Attachment S to the NYISO OATT.

On May 16, 2019, the NYISO Operating Committee approved a study report titled “Class Year 17-2 Addendum to the Class Year 2017 Facilities Studies System Upgrade Facilities and Class Year 2017 Facilities Studies System Deliverability Study” dated May 2019. The study report contains the proposed cost allocations of SUF and SDU for the Class Year 2017-2 Project Developers.²

The CY17 Initial Round Project Cost Allocations for SUFs, Headroom payments for SUFs, Project Cost Allocation for SDUs, and Deliverable MW approved by the Operating Committee for the Class Year 2017 Projects are provided in the above-referenced reports and summarized in the tables in Attachment A of this notice. These cost allocations and Deliverable MW were developed in accordance with the NYISO Open Access Transmission Tariff Attachment S, *Rules to Allocate Responsibility for the Cost of New Interconnection Facilities* (the “Rules”).

Decisions Required from Class Year 2017-2 Project Developers

Each Class Year 2017-2 Project Developer is required to provide, within 30 calendar days, notice to the NYISO, in writing and via electronic mail, indicating:

- For its required SUFs, whether it accepts its SUF Project Cost Allocation (“Acceptance Notice”), or rejects its SUF Project Cost Allocation (“Non-Acceptance Notice”). **Note that such notice is required for each project, even if the Project Cost Allocation is zero.**
- For deliverable MW and SDUs, whether it accepts or rejects its Project Cost Allocation for SDUs and Deliverable MW, as applicable. **Failure to notify the NYISO by the prescribed deadline as to whether a Class Year 2017-2 Project Developer accepts or rejects its SDU Project Cost Allocation and Deliverable MWs, as applicable, will be deemed a Non-Acceptance Notice.**

These required notices need to be received by the NYISO on or before **June 17, 2019**, which is the first Business Day after 30 Calendar Days from the beginning of the Initial Decision Period. Please send your notices to:

Thinh Nguyen
New York Independent System Operator
10 Krey Blvd.
Rensselaer, NY 12144
InterconnectionSupport@nyiso.com

Note that the consequences of each Project Cost Allocation decision are as follows:

² The study is available on the NYISO website at www.nyiso.com, under 2019 Operating Committee meeting materials.

- Non-acceptance of the Project Cost Allocation for SUFs will result in removal of that project from Class Year 2017-2.
- Non-acceptance of the Project Cost Allocation for SDUs or Deliverable MW, as applicable, would not result in removal of the project from Class Year 2017, but would cause the project to be ineligible to receive the requested level of CRIS.
- A Developer that accepts an SUF and/or SDU Project Cost Allocation will not be provided with the option to accept or reject a Revised Project Cost Allocation in a Subsequent Decision Period unless the Revised Project Cost Allocation provides for (1) an increase in the SUF or the SDU Project Cost Allocation; or (2) a decrease in the Class Year Project's Deliverable MWs.

Within two (2) business days following receipt of the Class Year 2017-2 Project Developers' notices, the NYISO will inform all Class Year 2017-2 Project Developers, as to whether or not all Class Year 2017-2 Project Developers have elected to accept their respective Project Cost Allocations.

Security Posting Requirements

If all Class Year 2017-2 Project Developers accept their cost allocations, all Class Year 2017-2 Project Developers will then have until no later than **June 24, 2017** (five Business Days from the end of the Initial Decision Period) to (1) pay cash or post Security to the applicable Transmission Owner(s) for SUFs and (2) to pay cash or post Security for Headroom to the applicable prior Class Year Developer(s).

If any Class Year 2017-2 Project Developer fails to pay cash or post Security required under the Rules ("Security Posting Default"), Class Year 2017-2 Project Developers that did pay cash or post Security may request that the beneficiaries of such payments or Security – the Connecting Transmission Owner or Affected Transmission Owner, as applicable – surrender the cash and posted Security. Upon such request, the above referenced beneficiary of the cash or Security must surrender it to the respective Developers immediately.

Subsequent Decision Round

If any Class Year 2017-2 Project Developer rejects a Project Cost Allocation or fails to accept its deliverable MW, if any (a "Non-Acceptance Event"), then the NYISO will prepare and issue an updated report and updated cost allocations, as applicable, for the remaining Developers by no later than **July 1, 2019** (within 14 calendar days from the end of the Initial Decision Period).

Please refer to Sections 25.8.2 through 25.8.4 of Attachment S for additional details regarding the Class Year 2017-2 decision and settlement process.

If you have any questions, please call me at (518) 356-6025, or send me an e-mail at the above address.

Sincerely,

Thinh Nguyen

Sr. Manager, Interconnection Projects

cc. Kathryn Cox-Arslan, National Grid
Xia Jiang, NYPA
Julie Mahoney, NYSEG/RG&E
Vitaly Spitsa, Con Edison

Attachment A - Summary Table of Class Year 2017-2 Initial Decision Period

Cost Allocations, Headroom, and Deliverable MW

Table 1: Class Year 2017-2 Total Part 1 & 2 Cost Allocations to Applicable New York Transmission Owner

CTO		ConEd	NGrid	NYSEG	NYPA	Total SUF/SDU Cost
Queue #	Project Name					
387**	Cassadaga Wind		\$20,831,700	\$4,298,767		\$25,130,467
421	Arkwright Summit		\$13,951,000	\$2,442,215		\$16,393,215
458	CH Interconnection	\$9,251,000^			\$166,600,000	\$175,851,000
468	Galloo Island Wind		\$10,628,500			\$10,628,500
494	Alabama Ledge Wind		\$10,552,100			\$10,552,100
496	Renovo Energy Center			\$39,829,093		\$39,829,093
505	Ball Hill Wind		\$15,329,500	\$2,530,065		\$17,859,565
511	Ogdensburg		\$1,772,800			\$1,772,800
516	Linden Cogen Uprate	\$336,964,870&				\$336,964,870#
N/A	Linden Cogen CRIS Request	\$45,672,130*				\$45,672,130
Total to Transmission Owner		\$391,888,000	\$73,065,600	\$48,100,140	\$166,600,000	\$680,653,740

NOTES:

^Elective System Upgrade Facility

*System Deliverability Upgrade

&System Upgrade Facility plus System Deliverability Upgrade

**Q387 Cassadaga accepted and provided security, which was \$31,168,425, in Class Year 2017-1; however, the project's cost allocation has changed for Class Year 2017-2 and a portion of the security, which is \$6,037,958, is to be returned to the Developer.

#The project cost allocations do not include any potential interconnection facilities or other system upgrades that may be required in order to comply with the power factor requirements that the project must satisfy under the project's Interconnection Agreements.

Table 2: Class Year 2017-2 Total Headroom Reimbursement Amount to Previous Class Year Projects

	To CY10 Q308 Astoria Energy II (\$)
From Class Year 2017-2 Q458	\$379,195
Total to CY10 Q308 Astoria Energy II	\$379,195

Table 3: Class Year 2017-2 Deliverable MW

Queue #	Project Name	Request Summer CRIS (MW)	Deliverable Summer CRIS (MW)	Calculated Winter CRIS (MW)
421	Arkwright Summit	78.4	78.4	78.4
458	CH Interconnection	1000	1000	1000
468	Galloo Island Wind	108.9	108.9	108.9
494	Alabama Ledge Wind	79.8	79.8	79.8
496	Renovo Energy Center	480	480	504
505	Ball Hill Wind	100	100	100
511	Ogdensburg	79	79	92
516	Linden Cogen Uprate	234.4	234.4^	234.8^
N/A	Linden CRIS Only	31.9	31.9^	31.9^

^ Deliverable MW are deliverable only with the identified SDUs.