

February 9, 2021

TO: Class Year 2019 Projects

Notice of Class Year 2019 Completion

Dear Class Year 2019 Project Developers:

This is to inform you that all remaining Class Year 2019 Project Developers have accepted their respective Project Cost Allocations and have posted Security as required. Therefore, the decision/settlement process for Class Year 2019 has been completed as of February 8, 2021.

In accordance with Section 25.5.10.3 of Attachment S to the NYISO Open Access Transmission Tariff (“OATT”), the NYISO hereby provides, in Attachment A to this notice, the final calculation for the Project Cost Allocations for each project that settled in Class Year 2019.

If you have any questions, please call me at (518) 356-6025, or send me an e-mail at InterconnectionSupport@nyiso.com.

Sincerely,

Thinh Nguyen

Sr. Manager, Interconnection Projects

cc:

John Borchert, Central Hudson
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Xia Jiang, NYPA
Julie Mahoney, NYSEG/RG&E
Roleto Mangonon, O&R
Kevin Reardon, National Grid
Vitaly Spitsa, Con Edison
Johnbinh Vu, NextEra

**Attachment A - Summary Tables of Final Class Year 2019
Cost Allocations, Headroom, and Deliverable MW**

Table 1: Class Year 2019 Total SUF Part 1 & 2 Cost Allocations Including Headroom

Queue Number	Project Name	Part 1 Cost Allocation	Part 2 Cost Allocation				Headroom Payment	Total Cost Allocation
			ConEd	NYSEG	NYP&A	CHG&E		
Q276	Homer Solar Energy Center	\$ 12,926,300	-	-	-	-	-	\$ 12,926,300
Q495	Mohawk Solar	\$ 13,270,500	-	-	-	-	-	\$ 13,270,500
Q519	Canisteo Wind	\$ 458,823	-	\$ 1,271,286	-	-	-	\$ 1,730,109
Q531	Number 3 Wind Energy	\$ 19,951,600	-	-	-	-	-	\$ 19,951,600
Q535	Riverhead Expansion	\$ 561,900	-	-	-	-	-	\$ 561,900
Q546	Roaring Brook Wind	\$ 209,000	-	-	-	-	-	\$ 209,000
Q579	Bluestone Wind	\$ 11,686,000	-	\$ 187,632	-	-	-	\$ 11,873,632
Q591	High View Solar	\$ 1,386,000	-	-	-	-	-	\$ 1,386,000
Q596	Alle Catt II Wind	\$ 36,859,450	-	\$ 24,086,560	-	-	-	\$ 60,946,010
Q612	South Fork Wind Farm	\$ 3,494,501	-	-	-	-	-	\$ 3,494,501
Q617	Watkins Glen Solar	\$ 13,694,644	-	-	-	-	-	\$ 13,694,644
Q618	High River Solar	\$ 11,221,700	-	-	-	-	-	\$ 11,221,700
Q619	East Point Solar	\$ 9,745,000	-	-	-	-	-	\$ 9,745,000
Q620	North Side Solar	\$ 17,135,050	-	-	-	-	-	\$ 17,135,050
Q637	Flint Mine Solar	\$ 14,961,900	-	-	-	-	-	\$ 14,961,900
Q644	Columbia County I	\$ 5,999,097	-	\$ 323,493	-	-	-	\$ 6,322,590
Q678	Calverton Solar Energy Center	\$ 5,346,943	-	-	-	-	-	\$ 5,346,943
Q683	KCE NY 2	\$ 146,000	-	-	-	-	-	\$ 146,000
Q695	South Fork Wind Farm II (1)	\$ -	-	-	-	-	-	\$ -
Q704	Bear Ridge Solar	\$ 657,600	-	-	-	-	-	\$ 657,600
Q706	High Bridge Wind	\$ 9,715,500	-	\$ 1,187,868	-	-	-	\$ 10,903,368
Q720	North Light Energy Center	\$ 10,254,500	-	\$ 218,500	-	-	-	\$ 10,473,000
Q721	Excelsior Energy Center	\$ 20,996,077	-	-	-	-	-	\$ 20,996,077
Q791	Danskammer Energy Center	\$ 51,000	-	-	-	\$ 793,000	-	\$ 844,000
	Total	\$ 220,729,085	\$ -	\$ 27,275,339	\$ -	\$ 793,000	\$ -	\$ 248,797,424
Notes								
(1) Q695 is an expansion of Q612; therefore all SUF cost are allocated to Q612 and no SUF costs are identified for this expansion Q695 project.								

Table 2: Class Year 2019 ERIS and CRIS Awarded MW

#	QUEUE POS.	PROJECT	Summer Awarded ERIS (MW)	Winter Awarded ERIS (MW)	Summer Awarded CRIS (MW)	Winter Awarded CRIS (MW)
1	276	Homer Solar Energy Center	90	90	90	90
2	495	Mohawk Solar	90.5	90.5	90.5	90.5
3	519	Canisteo Wind	290.7	290.7	290.7	290.7
4	531	Number 3 Wind Energy	105.8	105.8	105.8	105.8
5	535	Riverhead Expansion	36	36	Deferred	Deferred
6	546	Roaring Brook Wind	79.7	79.7	79.7	79.7
7	579	Bluestone Wind	124.2	124.2	124.2	124.2
8	591	Highview Solar	20	20	20	20
9	596	Alle Catt II Wind	339.1	339.1	339.1	339.1
10	612	South Fork Wind Farm	96	96	Deferred	Deferred
11	617	Watkins Glen Solar	50	50	50	50
12	618	High River Solar	90	90	90	90
13	619	East Point Solar	50	50	50	50
14	620	North Side Solar	180	180	180	180

#	QUEUE POS.	PROJECT	Summer Awarded ERIS (MW)	Winter Awarded ERIS (MW)	Summer Awarded CRIS (MW)	Winter Awarded CRIS (MW)
15	637	Flint Mine Solar	100	100	100	100
16	644	Columbia County 1	60	60	60	60
17	678	Calverton Solar Energy Center	22.9	22.9	22.9	22.9
18	683	KCE NY 2	200	200	0	0
19	695	South Fork Wind Farm II	40	40	Deferred	Deferred
20	704	Bear Ridge Solar	100	100	100	100
21	706	High Bridge Wind	100.8	100.8	100.8	100.8
22	720	North Light Energy Center	80	80	80	80
23	721	Excelsior Energy Center	280	280	280	280
24	791	Danskammer Energy Center (1)	595.5	600	88.9	93.4
25	487	Far Rockaway Battery Storage	N/A	N/A	20	20
26	564	Rock District Solar	N/A	N/A	20	20
27	565	Tayandenege Solar	N/A	N/A	20	20
28	570	Albany County 1	N/A	N/A	20	20
29	572	Greene County I	N/A	N/A	20	20
30	573	Greene County II	N/A	N/A	10	10
31	575	Little Pond Solar	N/A	N/A	20	20
32	597	Greene County 3	N/A	N/A	20	20
33	598	Albany County 2	N/A	N/A	20	20
34	638	Pattersonville	N/A	N/A	20	20
35	682	Grissom Solar	N/A	N/A	20	20
36	730	Easton Solar I	N/A	N/A	20	20
37	731	Easton Solar II	N/A	N/A	20	20
38	734	ELP Ticonderoga Solar	N/A	N/A	20	20
39	735	ELP Stillwater Solar	N/A	N/A	20	20
40	748	Grissom II Solar	N/A	N/A	20	20
41	759	KCE NY 6	N/A	N/A	20	20
42	768	Janis Solar	N/A	N/A	20	20
43	775	Puckett Solar	N/A	N/A	20	20
44	804	KCE NY 10	N/A	N/A	20	20
45	N/A	Dahowa Hydroelectric	N/A	N/A	10.5	10.5
46	N/A	Fulton County Landfill	N/A	N/A	3.2	3.2
47	N/A	Ontario Landfill	N/A	N/A	3.6	3.6
48	N/A	King's Plaza	N/A	N/A	6	6
49	N/A	Spring Creek Tower	N/A	N/A	8	8
50	N/A	Eagle Energy Storage	N/A	N/A	20	20
51	N/A	Groundvault Energy Storage (LDG-01304)	N/A	N/A	12.5	12.5

#	QUEUE POS.	PROJECT	Summer Awarded ERIS (MW)	Winter Awarded ERIS (MW)	Summer Awarded CRIS (MW)	Winter Awarded CRIS (MW)
52	N/A	Stillwell Energy Storage (LDG-01326)	N/A	N/A	10	10
53	N/A	Cleancar Energy Storage (LDG-01330)	N/A	N/A	15	15
54	N/A	Hannacroix Solar (CH-08360)	N/A	N/A	3.2	3.2
55	N/A	Monsey 44-6 (LDG-0171)	N/A	N/A	5	5
56	N/A	Monsey 44-2 (LDG-0180)	N/A	N/A	5	5
57	N/A	Monsey 44-3 (LDG-0179)	N/A	N/A	5	5
58	N/A	Yonkers Grid (MC434295/LDG-01344)	N/A	N/A	20	20
59	N/A	LDG-00182-83-84	N/A	N/A	10	10

Notes:

- (1) Q#791 Danskammer Energy Center is a repowering project that would include retiring Danskammer units# 1, 2, 3, and 4 (PTIDs 23586 and 23589 through 23591). The Q#791 Danskammer Energy Center, as proposed, will have a total ERIS capability of 595.5 MW (Summer) and 600.0 MW (Winter) and CRIS (Summer) of 600.0 MW (88.9 MW Summer CRIS increase).