

December 15, 2020

TO: Class Year 2019 Projects

Notice of Initial Decision Period to Class Year 2019 Project Developers – Initiation of Second Round

Dear Class Year 2019 Project Developers:

December 14, 2020 was the deadline for the Initial Decision Period during which the following decisions were due:

- For the Class Year 2019 Project Developers with no pending Additional SDU Studies, acceptance or non-acceptance of their respective Project Cost Allocations for System Upgrade Facilities (SUFs) and System Deliverability Upgrades (SDUs) and Deliverable MWs; and
- For the Class Year 2019 Project Developers with pending Additional SDU Studies, acceptance, (ii) non-acceptance or (iii) deferral of their respective Project Cost Allocations for System Upgrade Facilities (SUFs).

This is to inform you that a Non-Acceptance Event has occurred in the Initial Decision Period, and therefore, a Subsequent Decision Period will be required. Developer decisions from the Initial Decision Round are summarized in the table 1.

As a consequence of the Non-Acceptance Event, all Class Year 2019 Project Developers that provided an Acceptance Notice are relieved of their obligation to post Security in this Initial Decision Period round for their current respective Project Cost Allocations for both SUFs and SDUs, as applicable.

The NYISO will issue a revised Class Year 2019 Study report, including Revised Project Cost Allocations for SUFs, SDUs and Deliverable MWs, as applicable, by December 28, 2020, in accordance with Attachment S of the NYISO Open Access Transmission Tariff.

Once NYISO issues the revised Class Year 2019 Study report, the remaining Class Year 2019 Project Developers will have seven (7) calendar days from the issuance of the updated reports to notify the NYISO whether or not they accept their respective Revised Project Cost Allocations for SUFs and SDUs and their Deliverable MWs, provided however:

- A Developer that accepted an SUF and/or SDU Project Cost Allocation in the Initial Decision Period will not be provided with the option to accept or reject a Revised Project

Cost Allocation following a Subsequent Decision Period unless the Revised Project Cost Allocation provides for:

- an increase in the SUF or the SDU Project Cost Allocation; or
 - a decrease in the Class Year Project's Deliverable MWs.
- If the Developer is not provided with the option to accept or reject a Revised Project Cost Allocation, its Acceptance Notice from the Initial Decision Period will act as an Acceptance Notice in the second round Decision Period.

If there is no Non-Acceptance Event in the Subsequent Decision Period, Developers will then have five (5) Business Days from the end of the Decision Period to (1) pay cash or post Security to the applicable Transmission Owner(s) for SUFs and (2) to pay cash or post Security for Headroom to the applicable prior Class Year Developer(s). If, however, any remaining Class Year 2019 Project Developers reject a Revised Cost Allocation for SUFs, SDUs, or Deliverable MW, the NYISO will need to prepare and issue another revised Class Year Facilities Study with Revised Project Cost Allocations and Deliverable MWs, as applicable.

Please refer to Sections 25.8.2 through 25.8.4 of Attachment S for additional details regarding the Class Year 2019 decision and settlement process.

If you have any questions, please call me at (518) 356-6025, or send me an e-mail at the above address.

Sincerely,

Thinh Nguyen

Sr. Manager, Interconnection Projects

cc:

John Borchert, Central Hudson
Iram Iqbal, PSEG-LIPA
Xia Jiang, NYPA
Howard Kosel, Anbaric
Julie Mahoney, NYSEG/RG&E
Roleto Mangonon, O&R
Charles McCall, Astoria Energy
Kevin Reardon, National Grid
Vitaly Spitsa, Con Edison
Johnbinh Vu, NextEra

Table 1: Summary of Class Year 2019 Initial Decision Period Results

Queue #	Project/Facility	Project Cost Allocation for SUF	Project Cost Allocation for SDU	Deliverable MWs
276	Homer Solar Energy Center	Accepted	Accepted	Accepted
458	CH Interconnection	Deferred	N/A	N/A
495	Mohawk Solar	Accepted	Accepted	Accepted
519	Canisteo Wind	Accepted	Accepted	Accepted
531	Number 3 Wind Energy	Accepted	Accepted	Accepted
535	Riverhead Expansion	Accepted	N/A	N/A
546	Roaring Brook Wind	Accepted	Accepted	Accepted
560	Deer River Wind	Not Accepted	Not Accepted	Not Accepted
571	Heritage Wind	Not Accepted	Not Accepted	Not Accepted
579	Bluestone Wind	Accepted	Accepted	Accepted
591	Highview Solar	Accepted	Accepted	Accepted
594	NW Energy	Not Accepted	Not Accepted	Not Accepted
595	SW Energy	Not Accepted	Not Accepted	Not Accepted
596	Alle Catt II Wind	Accepted	Accepted	Accepted
612	South Fork Wind Farm	Accepted	N/A	N/A
617	Watkins Glen Solar	Accepted	Accepted	Accepted
618	High River Solar	Accepted	Accepted	Accepted
619	East Point Solar	Accepted	Accepted	Accepted
620	North Side Solar	Accepted	Accepted	Accepted
629	Silver Lake Solar	Accepted	Accepted	Accepted
637	Flint Mine Solar	Accepted	Accepted	Accepted
644	Columbia County 1	Accepted	Accepted	Accepted
668	Liberty Generating Alternative	Deferred	N/A	N/A
678	Calverton Solar Energy Center	Accepted	Accepted	Accepted
683	KCE NY 2	Accepted	Not Accepted	Not Accepted
695	South Fork Wind Farm II	Accepted	N/A	N/A
697	Ravenswood Energy Storage 1	Deferred	N/A	N/A
698	Ravenswood Energy Storage 2	Deferred	N/A	N/A
704	Bear Ridge Solar	Accepted	Accepted	Accepted
706	High Bridge Wind	Accepted	Accepted	Accepted
718	Cortland Energy Center	Not Accepted	Not Accepted	Not Accepted
720	North Light Energy Center	Accepted	Accepted	Accepted

Queue #	Project/Facility	Project Cost Allocation for SUF	Project Cost Allocation for SDU	Deliverable MWs
721	Excelsior Energy Center	Accepted	Accepted	Accepted
737	Empire Wind	Deferred	N/A	N/A
738	Empire Wind II	Deferred	N/A	N/A
746	Peconic River Energy Storage	Deferred	N/A	N/A
778	Gowanus Gas Turbine Facility Repowering	Not Accepted	Not Accepted	Not Accepted
791	Danskammer Energy Center	Accepted	Accepted	Accepted
487	Far Rockaway Battery Storage	N/A	Accepted	Accepted
564	Rock District Solar	N/A	Accepted	Accepted
565	Tayandenege Solar	N/A	Accepted	Accepted
570	Albany County 1	N/A	Accepted	Accepted
572	Greene County I	N/A	Accepted	Accepted
573	Greene County II	N/A	Accepted	Accepted
575	Little Pond Solar	N/A	Accepted	Accepted
597	Greene County 3	N/A	Accepted	Accepted
598	Albany County 2	N/A	Accepted	Accepted
638	Pattersonville	N/A	Accepted	Accepted
682	Grissom Solar	N/A	Accepted	Accepted
730	Easton Solar I	N/A	Accepted	Accepted
731	Easton Solar II	N/A	Accepted	Accepted
734	ELP Ticonderoga Solar	N/A	Accepted	Accepted
735	ELP Stillwater Solar	N/A	Accepted	Accepted
748	Grissom II Solar	N/A	Accepted	Accepted
756	Rising Solar II	N/A	Not Accepted	Not Accepted
759	KCE NY 6	N/A	Accepted	Accepted
768	Janis Solar	N/A	Accepted	Accepted
770	KCE NY 8a	N/A	Not Accepted	Not Accepted
775	Puckett Solar	N/A	Accepted	Accepted
804	KCE NY 10	N/A	Accepted	Accepted
N/A	Dahowa Hydroelectric	N/A	Accepted	Accepted
N/A	Fulton County Landfill	N/A	Accepted	Accepted
N/A	Ontario Landfill	N/A	Accepted	Accepted
N/A	King's Plaza	N/A	Accepted	Accepted
N/A	Spring Creek Tower	N/A	Accepted	Accepted
N/A	Eagle Energy Storage	N/A	Accepted	Accepted

Queue #	Project/Facility	Project Cost Allocation for SUF	Project Cost Allocation for SDU	Deliverable MWs
N/A	Blue Stone Solar	N/A	Not Accepted	Not Accepted
N/A	Groundvault Energy Storage (LDG-01304)	N/A	Accepted	Accepted
N/A	Stillwell Energy Storage (LDG-01326)	N/A	Accepted	Accepted
N/A	Cleancar Energy Storage (LDG-01330)	N/A	Accepted	Accepted
N/A	KCE NY 14	N/A	Not Accepted	Not Accepted
N/A	Hannacroix Solar (CH-08360)	N/A	Accepted	Accepted
N/A	Monsey 44-6 (LDG-0171)	N/A	Accepted	Accepted
N/A	Monsey 44-2 (LDG-0180)	N/A	Accepted	Accepted
N/A	Monsey 44-3 (LDG-0179)	N/A	Accepted	Accepted
N/A	Cuddebackville Battery (LDG-0182-83-84)	N/A	Accepted	Accepted
N/A	KCE NY 18	N/A	Not Accepted	Not Accepted
N/A	Yonkers Grid (MC434295/LDG-01344)	N/A	Accepted	Accepted