

IMPORTANT NOTICE – RESPONSE REQUIRED ON OR BEFORE DECEMBER 14, 2020

November 13, 2020

TO: Class Year 2019 Projects¹

Notice of Initial Decision Period to Class Year 2019 Project Developers

Dear Class Year 2019 Project Developers:

Operating Committee Approval of Class Year 2019 Project Cost Allocations

Class Year 2019 (CY19) formally commenced on August 9, 2019. On November 12, 2020, the NYISO Operating Committee approved the CY19 report entitled “Class Year 2019 Facilities Study System Upgrade Facilities (SUF) and System Deliverability Upgrade (SDU) Report” (CY19 Study Report).² The study report contains the proposed cost allocations of SUF and SDU for the Class Year 2019 Project Developers.

The CY19 Initial Round Project Cost Allocations for SUFs, Headroom payments for SUFs/SDUs, Project Cost Allocation for SDUs, and Deliverable MW approved by the Operating Committee for the Class Year 2019 Projects are provided in the CY19 Study Report and summarized in the tables in Attachment B of this notice. These cost allocations and Deliverable MW were developed in accordance with the NYISO Open Access Transmission Tariff Attachment S, *Rules to Allocate Responsibility for the Cost of New Interconnection Facilities* (the “Rules”).

I.

**Decisions Required from Class Year 2019 Project Developers
With No Pending Additional SDU Studies**

Each Class Year 2019 Project Developer that is not currently part of an Additional SDU Study is required to provide, within 30 calendar days, notice to the NYISO, in writing and via electronic mail, indicating the following:

¹ See Attachment A to this notice for the list of Class Year 2019 Projects.

² CY19 Study Report is available on the NYISO website at www.nyiso.com, under 2020 Operating Committee meeting materials.

SUF Project Cost Allocation Decision

- Each Project Developer must provide written notice to the NYISO (as set forth in Section III below) regarding whether it accepts its SUF Project Cost Allocation (“Acceptance Notice”), or rejects its SUF Project Cost Allocation (“Non-Acceptance Notice”).
- **An Acceptance Notice or Non-Acceptance Notice for SUF Project Cost Allocation is required for each project, even if the Project Cost Allocation is zero.**
- If a Developer accepts its SUF Project Cost Allocation and the project is not yet In-Service, its Acceptance Notice must include a confirmed In-Service Date and Commercial Operation Date, subject to the limitations set forth in Section 30.4.4.5 of Attachment X.

SDU Project Cost Allocation Decision

- Each Project Developer requesting CRIS must provide written notice to the NYISO (as set forth in Section III below) regarding accepts or rejects its SDU Project Cost Allocation and whether it accepts its Deliverable MW, as applicable
- **An Acceptance Notice or Non-Acceptance Notice for SDU Project Cost Allocation is required for each project, even if the Project Cost Allocation is zero.**

Failure to notify the NYISO by the prescribed deadline as to whether a Class Year 2019 Project Developer accepts or rejects its Project Cost Allocation and Deliverable MWs, as applicable, will be deemed a Non-Acceptance Notice.

II.

Decisions Required from Class Year 2019 Project Developers With Pending Additional SDU Studies

Each Class Year 2019 Project Developer that is currently participating in an Additional SDU Study is required to provide, within 30 calendar days, written notice to the NYISO (as set forth in Section III below) its election under the following options:

Option 1: Submit a Decision as Part of this Initial Decision Period to Accept or Reject its SUF Project Cost Allocation

- A Project Developer in a pending Additional SDU Study may accept its SUF Project Cost Allocation in this Initial Decision Period and proceed with its Additional SDU Study.

- If a Developer accepts its SUF Project Cost Allocation and is not yet In-Service, its Acceptance Notice must include a confirmed In-Service Date and Commercial Operation Date, subject to the limitations set forth in Section 30.4.4.5 of Attachment X.
- A Project Developer in a pending Additional SDU Study that elects to make an SUF Project Cost Allocation decision in this Initial Decision Period may alternatively reject its required SUF Project Cost Allocation, resulting in the project being withdrawn from both the Class Year Study and Additional SDU Study.

Option 2: Defer the SUF Project Cost Allocation Decision until the Additional SDU Study is Completed

- A Project Developer in a pending Additional SDU Study may defer its SUF Project Cost Allocation decision until the Initial Decision Period that commences pursuant to Section 25.8.2 upon completion of the Additional SDU Study.
- If the Project Developer elects to defer its decision, its SUF Project Cost Allocation will be revised in light of the final Class Year Project Cost Allocation decisions (*i.e.*, the SUF Project Cost Allocation may increase or decrease between this Initial Decision Period for the Class Year and the Initial Decision Period for the Additional SDU Study).

Failure of a Project Developer in a pending Additional SDU Study to notify the NYISO its election by the prescribed deadline will be deemed to be an election to defer its decision as permitted by Section 25.8.2 of Attachment S.

III.

Form and Timing of Required Notice to NYISO

Applicable required notices need to be received by the NYISO on or before **December 14, 2020**, which is the first Business Day after 30 Calendar Days from the beginning of the Initial Decision Period. Please send your notices to:

Thinh Nguyen
New York Independent System Operator
10 Krey Blvd.
Rensselaer, NY 12144
InterconnectionSupport@nyiso.com

IV. Consequences of Project Cost Allocation Decisions

Note that the consequences of each Project Cost Allocation decision are as follows:

- Non-acceptance of the Project Cost Allocation for SUFs will result in removal of that project from Class Year 2019.
- Non-acceptance of the Project Cost Allocation for SDUs or Deliverable MW, as applicable, would not result in removal of the project from Class Year 2019, but would cause the project to be ineligible to receive the requested level of CRIS.
- The SUF Project Cost Allocation and Deliverable MW of projects in a pending Additional SDU Study that elect to defer a Project Cost Allocation Decision pursuant to Section 25.8.2 will be revised in light of the final Class Year Project Cost Allocation decisions.
- A Developer that accepts an SUF and/or SDU Project Cost Allocation will not be provided with the option to accept or reject a Revised Project Cost Allocation in a Subsequent Decision Period unless the Revised Project Cost Allocation provides for (1) an increase in the SUF or the SDU Project Cost Allocation; or (2) a decrease in the Class Year Project's Deliverable MWs.

V. Security Posting Requirements

If all Class Year 2019 Project Developers either accept their cost allocations or defer their cost allocation decisions pursuant to Section 25.8.2 of Attachment S, all Class Year 2019 Project Developers that submitted an Acceptance Notice will then have until no later than **December 21, 2020** (five Business Days from the end of the Initial Decision Period) to (1) pay cash or post Security to the applicable Transmission Owner(s) for SUFs and (2) to pay cash or post Security for Headroom to the applicable prior Class Year Developer(s).

Please see Section 25.8.2.1 of Attachment S for details regarding acceptable Security. Security must be executed for the benefit of the Connecting Transmission Owner and Affected Transmission Owner(s), meeting the requirements of the Rules and meeting the respective commercially reasonable requirements of the Connecting Transmission or Affected Transmission Owner, as applicable. Project Developer should contact the applicable Transmission Owner regarding their specific Security requirements.

If any Class Year 2019 Project Developer fails to pay cash or post Security required under the Rules ("Security Posting Default"), Class Year 2019 Project Developers that submitted an Acceptance Notice and did pay cash or post Security as required may request that the beneficiaries of such payments or Security – the Connecting Transmission Owner or Affected

Transmission Owner, as applicable – surrender the cash and posted Security. Upon such request, the above referenced beneficiary of the cash or Security must surrender it to the respective Developers immediately.

VI.
Subsequent Decision Round

Within two (2) business days following receipt of the Class Year 2019 Project Developers' decisions in response to this notice, the NYISO will inform all Class Year 2019 Project Developers of the decisions in this Initial Decision Round.

If any Class Year 2019 Project Developer rejects or defers its SUF Project Cost Allocation, rejects its SDU Project Cost Allocation or fails to respond to this notice, (each deemed a “Non-Acceptance Event”), then the NYISO will prepare and issue an updated report and updated cost allocations, as applicable, for the remaining Developers by no later than **December 28, 2020** (within 14 calendar days from the end of the Initial Decision Period).

Please refer to Sections 25.8.2 through 25.8.4 of Attachment S for additional details regarding the Class Year 2019 decision and settlement process.

If you have any questions, please call me at (518) 356-6025, or send me an e-mail at the above address.

Sincerely,

Thinh Nguyen

Sr. Manager, Interconnection Projects

cc:

John Borchert, Central Hudson
Iram Iqbal, PSEG-LIPA
Xia Jiang, NYPA
Howard Kosel, Anbaric
Julie Mahoney, NYSEG/RG&E
Roleto Mangonon, O&R
Charles McCall, Astoria Energy
Kevin Reardon, National Grid
Vitaly Spitsa, Con Edison
Johnbinh Vu, NextEra

Attachment A
Class Year 2019 Projects

Queue #	Project/Facility	Developer/Owner	Contact(s)
276	Homer Solar Energy Center	EDP Renewables North America LLC	Alex.Huggett, Alex.Huggett@edf-re.com
458	CH Interconnection	TDI-USA Holdings, Inc.	Donald Jessome, donald.jessome@transmissiondevelopers.com; Bob Harrison, Bob.Harrison@transmissiondevelopers.com
495	Mohawk Solar	Mohawk Solar LLC	Tom Shields, Tom.Shields@avangrid.com
519	Canisteo Wind	Invenergy Wind Development LLC	Carlos Rodriquez, CRodriguez@invenergyllc.com; Sarah Peterson, SPeterson@invenergyllc.com; Eric Miller, EMiller@invenergyllc.com
531	Number 3 Wind Energy	Invenergy Wind Development LLC	Carlos Rodriquez, CRodriguez@invenergyllc.com; Sarah Peterson, SPeterson@invenergyllc.com; Eric Miller, EMiller@invenergyllc.com
535	Riverhead Expansion	sPower Development Company, LLC	Daniel Wang, dwang@spower.com
546	Roaring Brook Wind	Atlantic Wind LLC	Tom Shields, Tom.Shields@avangrid.com
560	Deer River Wind	Atlantic Wind LLC	Tom Shields, Tom.Shields@avangrid.com
571	Heritage Wind	Heritage Renewables LLC	Deepesh Rana, Deepesh.Rana@apexcleanenergy.com; Sandeep Nimmagadda, Sandeep.Nimmagadda@apexcleanenergy.com; Lisa Mattson, Lisa.Mattson@apexcleanenergy.com
579	Bluestone Wind	Bluestone Wind, LLC	Luke Kupczyk, Luke.Kupczyk@Northlandpower.com
591	Highview Solar	SED NY Holdings LLC	Mike Beckner, mike.beckner@suneastpower.com; Scott Reynolds, sreynolds@reynoldsae.com
594	NW Energy	North Park Energy LLC	Michael Dowling, Michael.dowling@nee.com; Patricia Vallejo, Patricia.vallejo@nee.com
595	SW Energy	North Park Energy LLC	Michael Dowling, Michael.dowling@nee.com; Patricia Vallejo, Patricia.vallejo@nee.com
596	Alle Catt II Wind	Invenergy Wind Development LLC	Carlos Rodriquez, CRodriguez@invenergyllc.com; Sarah Peterson, SPeterson@invenergyllc.com; Eric Miller, EMiller@invenergyllc.com
612	South Fork Wind Farm	Deepwater Wind South Fork, LLC	Corey Kelkenberg, CORKE@orsted.com
617	Watkins Glen Solar	North Park Energy, LLC	Michael Dowling, Michael.dowling@nee.com; Patricia Vallejo, Patricia.vallejo@nee.com
618	High River Solar	North Park Energy, LLC	Michael Dowling, Michael.dowling@nee.com; Patricia Vallejo, Patricia.vallejo@nee.com

Queue #	Project/Facility	Developer/Owner	Contact(s)
619	East Point Solar	North Park Energy, LLC	Michael Dowling, Michael.dowling@nee.com; Patricia Vallejo, Patricia.vallejo@nee.com
620	North Side Solar	North Park Energy, LLC	Michael Dowling, Michael.dowling@nee.com; Patricia Vallejo, Patricia.vallejo@nee.com
629	Silver Lake Solar	Silver Lake Solar, LLC	Randall Porter, randy@geronimoenergy.com; Derek Hasek, dhasek@geronimoenergy.com; Devon Pehrson, dpehrson@geronimoenergy.com
637	Flint Mine Solar	Flint Mine Solar LLC	Patrick Doyle, pdoyle@hudsonenergydev.com William Moore, wmoore@hudsonenergydev.com
644	Columbia County 1	Hecate Energy Columbia County 1, LLC	Alex Campbell, ACampbell@hecateenergy.com; Philip Mooney, pmooney@hecateenergy.com; Josh Berkow, josh.berkow@mottmac.com; James McGowan, jmcgowan@hecateenergy.com
668	Liberty Generating Alternative	North Bergen Liberty Generating, LLC	Jeff Anon, jeffanon@msn.com
678	Calverton Solar Energy Center	LI Solar Generation, LLC	Michael Dowling, Michael.dowling@nee.com; Patricia Vallejo, Patricia.vallejo@nee.com
683	KCE NY 2	KCE NY 2, LLC	Erin Kirton, erin.kirton@keycaptureenergy.com,
695	South Fork Wind Farm II	Deepwater Wind, LLC	Corey Kelkenberg, CORKE@orsted.com
697	Ravenswood Energy Storage 1	Helix Ravenswood, LLC	Robert Romine, RRomine@lspower.com
698	Ravenswood Energy Storage 2	Helix Ravenswood, LLC	Robert Romine, RRomine@lspower.com
704	Bear Ridge Solar	Bear Ridge Solar, LLC	Kevin Kohlstedt, kevin.kohlstedt@ccrenew.com; Luke O'Dea, Luke.odea@ccrenew.com;
706	High Bridge Wind	High Bridge Wind LLC	Luke Kupczyk, Luke.Kupczyk@Northlandpower.com
718	Cortland Energy Center	Cortland Energy Center, LLC	Eduardo Devarona, eduardo.devarona@nee.com; Keddy Chandran, Keddy.Chandran@nexteraenergy.com
720	North Light Energy Center	North Light Energy Center, LLC	Eduardo Devarona, eduardo.devarona@nee.com; Keddy Chandran, Keddy.Chandran@nexteraenergy.com
721	Excelsior Energy Center	Excelsior Energy Center, LLC	Eduardo Devarona, eduardo.devarona@nee.com; Keddy Chandran, Keddy.Chandran@nexteraenergy.com
737	Empire Wind	Equinor Wind US LLC	Georges Charles, GEOC@equinor.com
738	Empire Wind II	Equinor Wind US LLC	Georges Charles, GEOC@equinor.com
746	Peconic River Energy Storage	Energy Storage Resources, LLC	Enrique Silva, esilva@plusenergystorage.com; Alex Fraenkel, afraenkel@plusenergystorage.com;
778	Gowanus Gas Turbine Facility Repowering	Astoria Generating Company LP	Liam Baker, lbaker@easterngen.com; Joshua Edlinger, jedlinger@easterngen.com
791	Danskammer Energy Center	Danskammer Energy LLC	Jan Garcia, jgarcia@danskammerenergy.com

Queue #	Project/Facility	Developer/Owner	Contact(s)
487	Far Rockaway Battery Storage	LI Energy Storage System	Michael Dowling, Michael.dowling@nee.com; Patricia Vallejo, Patricia.vallejo@nee.com
564	Rock District Solar	Rock District Solar, LLC	Marisa Scavo, scavo@ccrenew.com; Luke O'Dea, luke.odea@ccrenew.com
565	Tayandenega Solar	Tayandenega Solar, LLC	Marisa Scavo, scavo@ccrenew.com; Luke O'Dea, luke.odea@ccrenew.com
570	Albany County 1	Hecate Energy Albany 1 LLC	Gabriel Wapner, GWapner@HecateEnergy.com
572	Greene County I	Hecate Energy Greene 1 LLC	Gabriel Wapner, GWapner@HecateEnergy.com
573	Greene County II	Hecate Energy Greene 2 LLC	Gabriel Wapner, GWapner@HecateEnergy.com
575	Little Pond Solar	Little Pond Solar, LLC	Luke O'Dea, Luke.odea@ccrenew.com; Marisa Scavo, scavo@ccrenew.com
597	Greene County 3	Hecate Energy Greene County 3 LLC	Gabriel Wapner, GWapner@HecateEnergy.com
598	Albany County 2	Hecate Energy Albany 2 LLC	Gabriel Wapner, GWapner@HecateEnergy.com
638	Pattersonville	Pattersonville Solar Facility, LLC	Kirk MacLearnsberry, kmaclearnsberry@teichos.com; Darrel VanCoevering, dgv@teichos.com
682	Grissom Solar	Grissom Solar, LLC	Sam Gulland, sgulland@contisolar.com
730	Easton Solar I	Darby Solar, LLC	Matthew Tripoli, mtripoli@contisolar.com; Mitch Quine, Mitch.quine@contisolar.com
731	Easton Solar II	Branscomb Solar, LLC	Matthew Tripoli, mtripoli@contisolar.com; Mitch Quine, Mitch.quine@contisolar.com
734	ELP Ticonderoga Solar	ELP Ticonderoga Solar, LLC	Wendy De Wolf, wdewolf@eastlightpartners.com; Jamie Fordyce, jfordyce@eastlightpartners.com
735	ELP Stillwater Solar	ELP Stillwater Solar, LLC	Wendy De Wolf, wdewolf@eastlightpartners.com; Jamie Fordyce, jfordyce@eastlightpartners.com
748	Grissom II Solar	Regan Solar, LLC	Matthew Tripoli, mtripoli@contisolar.com; Mitch Quine, Mitch.quine@contisolar.com
756	Rising Solar II	Rising Solar, LLC	Randall Porter, randy@geronimoenergy.com; Derek Hasek, dhasek@geronimoenergy.com; Devon Pehrson, dpehrson@geronimoenergy.com
759	KCE NY 6	KCE NY 6, LLC	Ben Broder, ben.broder@keycaptureenergy.com
768	Janis Solar	Granada Solar, LLC	Matthew Tripoli, mtripoli@contisolar.com; Mitch Quine, Mitch.quine@contisolar.com
770	KCE NY 8a	KCE NY 8a LLC	Taylor Quarles, taylor.quarles@keycaptureenergy.com
775	Puckett Solar	Puckett Solar, LLC	Matthew Tripoli, mtripoli@contisolar.com; Mitch Quine, Mitch.quine@contisolar.com

Queue #	Project/Facility	Developer/Owner	Contact(s)
804	KCE NY 10	KCE NY 10, LLC	Erin Kirton, erin.kirton@keycaptureenergy.com
N/A	Dahowa Hydroelectric	Gravity Renewables, Inc.	Jonathan Miller, jonathan@gravityrenewables.com
N/A	Fulton County Landfill	Innovative Energy Systems, LLC	Emily Zambuto, Emily.Zambuto@ariaenergy.com
N/A	Ontario Landfill	Seneca Energy II, LLC	Emily Zambuto, Emily.Zambuto@ariaenergy.com
N/A	King's Plaza	King's Plaza Energy LLC	Alex Cherniack, acherniack@slinc.com ; Bruce, Terry, bterry@slinc.com
N/A	Spring Creek Tower	BSC Owner LLC	Alex Cherniack, acherniack@slinc.com ; Michael Sistare, msistare@slinc.com
N/A	Eagle Energy Storage	Energy Storage Resources, LLC	Samuel Judd, sjudd@stratasolar.com
N/A	Blue Stone Solar	Geronimo Energy, LLC	Randall Porter, randy@geronimoenergy.com ; Derek Hasek, dhasek@geronimoenergy.com ; Devon Pehrson, dpehrson@geronimoenergy.com
N/A	Groundvault Energy Storage (LDG-01304)	Strata Storage, LLC	Samuel Judd, sjudd@stratasolar.com
N/A	Stillwell Energy Storage (LDG-01326)	Strata Storage, LLC	Samuel Judd, sjudd@stratasolar.com
N/A	Cleancar Energy Storage (LDG-01330)	Strata Storage, LLC	Samuel Judd, sjudd@stratasolar.com
N/A	KCE NY 14	KCE NY 14, LLC	Erin Kirton, erin.kirton@keycaptureenergy.com
N/A	Hannacroix Solar (CH-08360)	Hannacroix Solar Facility, LLC	Kirk MacLearnsberry, kmaclearnsberry@teichos.com ; Darrel VanCoeving, dgv@teichos.com
N/A	Monsey 44-6 (LDG-0171)	EC&R Solar Development, LLC	Iker Chocarro, iker.chocarro@eon.com
N/A	Monsey 44-2 (LDG-0180)	EC&R Solar Development, LLC	Iker Chocarro, iker.chocarro@eon.com
N/A	Monsey 44-3 (LDG-0179)	EC&R Solar Development, LLC	Iker Chocarro, iker.chocarro@eon.com
N/A	Cuddebackville Battery (LDG-0182-83-84)	EC&R Solar Development, LLC	Iker Chocarro, iker.chocarro@eon.com
N/A	KCE NY 18	KCE NY 18, LLC	Erin Kirton, erin.kirton@keycaptureenergy.com
N/A	Yonkers Grid (MC434295/LDG-01344)	Yonkers Grid, LLC	Sam Lines, slines@ablegridenergy.com Eric Stoutenburg, estoutenburg@ablegridenergy.com

**Attachment B - Summary Table of Class Year 2019 Initial Decision Period
Cost Allocations, Headroom, and Deliverable MW**

Table 1: Class Year 2019 Total SUF Part 1 & 2 Cost Allocations Including Headroom

Queue Number	Project Name	Part 1 Cost Allocation	Part 2 Cost Allocation				Headroom Payment	Total Cost Allocation
			ConEd	NYSEG	NYPA	CHG&E		
Q276	Homer Solar Energy Center	\$12,926,300	-	-	-	-	-	\$12,926,300
Q458	CH Interconnection	\$42,450,000	\$9,089,000	-	\$141,300,000	-	\$354,760	\$193,193,760
Q495	Mohawk Solar	\$13,270,500	-	-	-	-	-	\$13,270,500
Q519	Canisteo Wind	\$458,823	-	\$1,271,286	-	-	-	\$1,730,109
Q531	Number 3 Wind Energy	\$19,951,600	-	-	-	-	-	\$19,951,600
Q535	Riverhead Expansion	\$561,900	-	-	-	-	-	\$561,900
Q546	Roaring Brook Wind	\$209,000	-	-	-	-	-	\$209,000
Q560	Deer River Wind	\$12,641,200	-	-	-	-	-	\$12,641,200
Q571	Heritage Wind	\$16,280,500	-	-	-	-	-	\$16,280,500
Q579	Bluestone Wind	\$11,686,000	-	\$187,632	-	-	-	\$11,873,632
Q591	High View Solar (1)	\$1,141,000	-	\$86,382	-	-	-	\$1,227,382
Q594	NW Energy	\$1,888,735	-	-	-	-	-	\$1,888,735
Q595	SW Energy	\$2,828,100	-	\$4,817,312	-	-	-	\$7,645,412
Q596	Alle Catt II Wind	\$36,859,450	-	\$19,269,248	-	-	-	\$56,128,698
Q612	South Fork Wind Farm	\$3,494,501	-	-	-	-	-	\$3,494,501
Q617	Watkins Glen Solar	\$13,694,644	-	-	-	-	-	\$13,694,644
Q618	High River Solar	\$11,221,700	-	-	-	-	-	\$11,221,700
Q619	East Point Solar	\$9,745,000	-	-	-	-	-	\$9,745,000
Q620	North Side Solar	\$17,135,050	-	-	-	-	-	\$17,135,050
Q629	Silver Lake Solar (1)	\$1,141,000	-	\$179,818	-	-	-	\$1,320,818
Q637	Flint Mine Solar	\$14,961,900	-	-	-	-	-	\$14,961,900
Q644	Columbia County I	\$5,999,097	-	\$323,493	-	-	-	\$6,322,590
Q668	Liberty Generating Alternative	\$338,100,000	-	-	-	-	-	\$338,100,000
Q678	Calverton Solar Energy Center	\$5,346,943	-	-	-	-	-	\$5,346,943
Q683	KCE NY 2	\$146,000	-	-	-	-	-	\$146,000
Q695	South Fork Wind Farm II (2)	\$0	-	-	-	-	-	\$0
Q697	Ravenswood Energy Storage I (3)	\$151,183,294	-	-	-	-	-	\$151,183,294
Q698	Ravenswood Energy Storage II (3)	\$151,183,294	-	-	-	-	-	\$151,183,294
Q704	Bear Ridge Solar	\$657,600	-	-	-	-	-	\$657,600
Q706	High Bridge Wind	\$9,715,500	-	\$1,187,868	-	-	-	\$10,903,368
Q718	Cortland Energy Center	\$734,700	-	-	-	-	-	\$734,700
Q720	North Light Energy Center	\$10,254,500	-	\$218,500	-	-	-	\$10,473,000
Q721	Excelsior Energy Center	\$20,996,077	-	-	-	-	-	\$20,996,077
Q737	El Sunset	\$42,554,135	-	-	-	-	-	\$42,554,135
Q738	El Melville	\$8,331,047	-	-	-	\$2,119,774	-	\$10,450,821
Q746	Peconic River Energy Storage	\$8,891,380	-	-	-	-	-	\$8,891,380
Q778	Gowanus Gas Turbine Facility Repowering	\$6,530,000	-	-	-	-	-	\$6,530,000
Q791	Danskammer Energy Center	\$51,000	-	-	-	\$793,000	-	\$844,000
	Total	\$1,005,221,470	\$9,089,000	\$26,270,253	\$141,300,000	\$793,000	\$2,474,534	\$1,186,419,543

Notes

- (1) Q591 and Q629 have the same POI; indicated cost of each project assumes both projects are moving forward.
(2) Q695 is an expansion of Q612; therefore all SUF cost are allocated to Q612 and no SUF costs are identified for this expansion Q695 project.
(3) Q697 and Q698 have the same POI; indicated cost of each project assumes both projects are moving forward.

Table 2: Headroom Reimbursement Amount to Previous Class Year Projects

	To Q363 CY15 Poseidon Wind
From CY19 Q738	\$ 2,119,774
Total to Q363 Poseidon Wind	\$ 2,119,774

	To Q308 CY10 Astoria Energy II
From CY19 Q458	\$ 354,760
Total to AEII	\$ 354,760

Table 3: Class Year 2019 Part 1 Cost Allocations to Applicable New York Transmission Owner

Queue	CTO Project Name	NGrid	ConEd	NYSEG	NYP&A	PSEG-LI	CH&E	RG&E	NextEra Transmission	Total Part 1 SUF Cost (\$)
Q276	Homer Solar Energy Center	\$12,926,300	-	-	-	-	-	-	-	\$12,926,300
Q458	CH Interconnection	-	-	-	\$42,450,000	-	-	-	-	\$42,450,000
Q495	Mohawk Solar	\$13,270,500	-	-	-	-	-	-	-	\$13,270,500
Q519	Canistota Wind	\$20,000	-	\$438,823	-	-	-	-	-	\$458,823
Q531	Number 3 Wind Energy	\$19,951,600	-	-	-	-	-	-	-	\$19,951,600
Q535	Riverhead Expansion	-	-	-	-	\$561,900	-	-	-	\$561,900
Q546	Roaring Brook Wind	\$169,000	-	-	\$40,000	-	-	-	-	\$209,000
Q560	Deer River Wind	\$12,641,200	-	-	-	-	-	-	-	\$12,641,200
Q571	Heritage Wind	\$16,280,500	-	-	-	-	-	-	-	\$16,280,500
Q579	Bluestone Wind	-	-	\$11,686,000	-	-	-	-	-	\$11,686,000
Q591	High View Solar (1)	-	-	\$1,141,000	-	-	-	-	-	\$1,141,000
Q594	NW Energy	-	-	\$1,888,735	-	-	-	-	-	\$1,888,735
Q595	SW Energy	\$2,828,100	-	-	-	-	-	-	-	\$2,828,100
Q596	Alle Catt II Wind	\$36,545,750	-	-	-	-	-	\$313,700	-	\$36,859,450
Q612	South Fork Wind Farm	-	-	-	-	\$3,494,501	-	-	-	\$3,494,501
Q617	Watkins Glen Solar	-	-	\$13,694,644	-	-	-	-	-	\$13,694,644
Q618	High River Solar	\$11,221,700	-	-	-	-	-	-	-	\$11,221,700
Q619	East Point Solar	\$9,745,000	-	-	-	-	-	-	-	\$9,745,000
Q620	North Side Solar	-	-	-	\$17,135,050	-	-	-	-	\$17,135,050
Q629	Silver Lake Solar (1)	-	-	\$1,141,000	-	-	-	-	-	\$1,141,000
Q637	Flint Mine Solar	\$14,238,900	-	-	-	-	\$723,000	-	-	\$14,961,900
Q644	Columbia County I	-	-	\$5,999,097	-	-	-	-	-	\$5,999,097
Q668	Liberty Generating Alternative	-	\$338,100,000	-	-	-	-	-	-	\$338,100,000
Q678	Calverton Solar Energy Center	-	-	-	-	\$5,346,943	-	-	-	\$5,346,943
Q683	KCB NY 2	-	-	-	-	-	\$146,000	-	-	\$146,000
Q695	South Fork Wind Farm II (2)	-	-	-	-	\$0	-	-	-	\$0
Q697	Ravenswood Energy Storage I (3)	-	\$151,183,294	-	-	-	-	-	-	\$151,183,294
Q698	Ravenswood Energy Storage II (3)	-	\$151,183,294	-	-	-	-	-	-	\$151,183,294
Q704	Bear Ridge Solar	\$657,600	-	-	-	-	-	-	-	\$657,600
Q706	High Bridge Wind	-	-	\$9,715,500	-	-	-	-	-	\$9,715,500
Q718	Cortland Energy Center	\$734,700	-	-	-	-	-	-	-	\$734,700
Q720	North Light Energy Center	-	-	\$10,254,500	-	-	-	-	-	\$10,254,500
Q721	Excelsior Energy Center	-	-	-	\$20,557,135	-	-	\$219,471	\$219,471	\$20,996,077
Q737	El Sunset	-	\$42,554,135	-	-	-	-	-	-	\$42,554,135
Q738	El Melville	-	-	-	-	\$8,331,047	-	-	-	\$8,331,047
Q746	Peconic River Energy Storage	-	-	-	-	\$8,091,380	-	-	-	\$8,091,380
Q778	Gowanus Gas Turbine Facility Repowering	-	\$6,530,000	-	-	-	-	-	-	\$6,530,000
Q791	Danskammer Energy Center	-	-	-	-	-	\$51,000	-	-	\$51,000
	Total	\$149,489,050	\$689,550,723	\$55,959,299	\$80,182,185	\$26,625,771	\$920,000	\$219,471	\$533,171	\$1,005,221,470

Notes

- (1) Q591 and Q629 have the same POI; indicated cost of each project assumes both projects are moving forward.
- (2) Q695 is an expansion of Q612; therefore, all SUF cost are allocated to Q612 and no SUF costs are identified for this expansion Q695 project.
- (3) Q697 and Q698 have the same POI; SUF cost of each project assumes both projects are moving forward.

Table 3: Class Year 2019 Deliverable MW

#	QUEUE POS.	PROJECT	Requested Summer CRIS (MW)	Deliverable Summer CRIS (MW)	Calculate Winter CRIS (MW)
1	276	Homer Solar Energy Center	90	90	90
2	495	Mohawk Solar	90.5	90.5	90.5
3	519	Canisteo Wind	290.7	290.7	290.7
4	531	Number 3 Wind Energy	105.8	105.8	105.8
5	546	Roaring Brook Wind	79.725	79.7	79.7
6	560	Deer River Wind	100	100	100
7	571	Heritage Wind	200.1	200.1	200.1
8	579	Bluestone Wind	124.2	124.2	124.2
9	591	Highview Solar	20	20	20
10	594	NW Energy	60	60	60
11	595	SW Energy	100	100	100
12	596	Alle Catt II Wind	339.1	339.1	339.1
13	617	Watkins Glen Solar	50	50	50
14	618	High River Solar	90	90	90
15	619	East Point Solar	50	50	50
16	620	North Side Solar	180	180	180
17	629	Silver Lake Solar	24.9	24.9	24.9
18	637	Flint Mine Solar	100	100	100
19	644	Columbia County 1	60	60	60
20	678	Calverton Solar Energy Center	22.9	22.9	22.9
21	683	KCE NY 2	200	200	200
22	704	Bear Ridge Solar	100	100	100
23	706	High Bridge Wind	100.8	100.8	100.8
24	718	Cortland Energy Center	50	50	50
25	720	North Light Energy Center	80	80	80
26	721	Excelsior Energy Center	280	280	280
27	778	Gowanus Gas Turbine Facility Repowering	574	574	609.6
28	791	Danskammer Energy Center	88.9	88.9	93.4
29	487	Far Rockaway Battery Storage	20	20	20
30	564	Rock District Solar	20	20	20
31	565	Tayandenege Solar	20	20	20
32	570	Albany County 1	20	20	20
33	572	Greene County I	20	20	20
34	573	Greene County II	10	10	10
35	575	Little Pond Solar	20	20	20

#	QUEUE POS.	PROJECT	Requested Summer CRIS (MW)	Deliverable Summer CRIS (MW)	Calculate Winter CRIS (MW)
36	597	Greene County 3	20	20	20
37	598	Albany County 2	20	20	20
38	638	Pattersonville	20	20	20
39	682	Grissom Solar	20	20	20
40	730	Easton Solar I	20	20	20
41	731	Easton Solar II	20	20	20
42	734	ELP Ticonderoga Solar	20	20	20
43	735	ELP Stillwater Solar	20	20	20
44	748	Grissom II Solar	20	20	20
45	756	Rising Solar II	20	20	20
46	759	KCE NY 6	20	20	20
47	768	Janis Solar	20	20	20
48	770	KCE NY 8a	20	20	20
49	775	Puckett Solar	20	20	20
50	804	KCE NY 10	20	20	20
51	N/A	Dahowa Hydroelectric	10.5	10.5	10.5
52	N/A	Fulton County Landfill	3.2	3.2	3.2
53	N/A	Ontario Landfill	3.6	3.6	3.6
54	N/A	King's Plaza	6	6	6
55	N/A	Spring Creek Tower	8	8	8
56	N/A	Eagle Energy Storage	20	20	20
57	N/A	Blue Stone Solar	20	20	20
58	N/A	Groundvault Energy Storage (LDG-01304)	12.5	12.5	12.5
59	N/A	Stillwell Energy Storage (LDG-01326)	10	10	10
60	N/A	Cleancar Energy Storage (LDG-01330)	15	15	15
61	N/A	KCE NY 14	20	20	20
62	N/A	Hannacroix Solar (CH-08360)	3.23	3.2	3.2
63	N/A	Monsey 44-6 (LDG-0171)	5	5	5
64	N/A	Monsey 44-2 (LDG-0180)	5	5	5
65	N/A	Monsey 44-3 (LDG-0179)	5	5	5
66	N/A	KCE NY 18	20	20	20
67	N/A	Yonkers Grid (MC434295/LDG-01344)	20	20	20
68	N/A	LDG-00182-83-84	10	10	10