

**IMPORTANT NOTICE – PAYMENTS OR SECURITY POSTINGS REQUIRED ON OR BEFORE DECEMBER 21, 2022**

December 15, 2022

TO: Class Year 2021 Projects

**Notice of 2<sup>nd</sup> Round Decision Period Results and Request to Post Security to Class Year 2021 Project Developers**

Dear Class Year 2021 Project Developers:

On December 7, 2022, as part of the second round Class Year 2021 decision process, NYISO issued a revised Class Year Study to the remaining Class Year 2021 Project Developers. As indicated in the revised Class Year Study, the Revised Project Cost Allocations result in an increase from the Initial Decision Round for only five (5) remaining Class Year 2021 Second Round Projects:

- Q631 NS Power Express;
- Q783 South Ripley Solar and BESS;
- Q887 CH Uprate;
- Q958 EI Oceanside; and
- Q959 EI Oceanside 2.

The above referenced five (5) remaining Class Year 2021 Projects were therefore required to provide a Project Cost Allocation decision in the Class Year 2021 Second Decision Round by December 14, 2022.

NYISO received Acceptance Notices from each of these five (5) remaining Class Year 2021 Projects for their Project Cost Allocations identified in Table 1 of Attachment A to this notice. Therefore, in accordance with Section 25.8.2.1 of Attachment S of the NYISO OATT, **all Class Year 2021 Project Developers that accepted the Project Cost Allocations identified in Table 1 of the Attachment A to this notice must satisfy the following requirements on or before December 21, 2022** (within five (5) business days from the end of the Second Round decision period):

- Satisfy Headroom obligations identified in Table 1 of Attachment A, if any, in accordance with Section 25.8.7.6 of Attachment S; and
- Pay cash or post Security in the full amount of their respective Project Cost Allocations for SUFs and SDUs, as applicable, to the respective Transmission Owner(s) identified in Attachment A.

“Security” is defined by the NYISO OATT as “a bond, irrevocable letter of credit, parent company guarantee or other form of security from an entity with an investment grade rating, executed for the benefit of the Connecting Transmission Owner and Affected Transmission Owner(s), meeting the requirements of Attachment S, and meeting the commercially reasonable requirements of the Connecting Transmission Owner and Affected Transmission Owner(s).”

**Each of the Developers that accepted the Project Cost Allocations must notify me on or before **December 21, 2022** to confirm it has made payment or posted Security for its respective Project Cost Allocations for SUFs and SDUs, as applicable, and for its Headroom obligations, as applicable, even if such confirmation was provided in the Initial Decision Round. By copy of this notice, Transmission Owners must also confirm to me that such payments/postings have been made and meet their respective commercially reasonable requirements.**

In the event that any Security Posting Default occurs, NYISO will prepare and issue another revised report and Project Cost Allocation in accordance with the requirements of Attachment S.

If you have any questions, please submit such questions by e-mail to [InterconnectionSupport@nyiso.com](mailto:InterconnectionSupport@nyiso.com).

Sincerely,

*Thinh Nguyen*

Sr. Manager, Interconnection Projects

cc:

John Borchert, Central Hudson  
Patti Caletka, NYSEG/RG&E  
Corinne Didomenico, NextEra  
Iram Iqbal, PSEG-LIPA  
Sarah Johnson, Invenenergy  
Kevin Reardon, National Grid  
Vitaly Spitsa, Con Edison  
Khin Swe, NYPA

## Attachment A - Summary Tables of Class Year 2021 2<sup>nd</sup> Round Decision Period Cost Allocations, Headroom, and Deliverable MW

**Table 1: Class Year 2021 Total SUF Part 1 & 2 Cost Allocations Including Headroom**

Queue Number	Project Name	Part 1 Cost Allocation	Part 2 SUF Cost Allocation									Headroom Payment	Total Cost Allocation	
			CHG&E	ConEd	NextEra	Ngrid	NYSEG	NYP&A	O&R	PSEG-LI	RG&E			
Q521	Bull Run II Wind	\$ 32,113,966	-	-	-	-	-	\$ -	-	-	-	-	\$ -	\$ 32,113,966
Q571	Heritage Wind	\$ 17,203,100	-	-	-	\$ 17,203,100	-	-	-	-	-	-	\$ -	\$ 17,203,100
Q629	Silver Lake Solar	\$ 638,000	-	-	-	-	\$ 638,000	-	-	-	-	-	\$ -	\$ 638,000
Q631	NS Power Express	\$ 186,086,000	-	\$ 16,976,000	-	-	-	\$ -	-	\$ 77,963	-	-	\$ -	\$ 203,139,963
Q700	Robinson Grid	\$ 16,370,272	-	\$ -	-	-	-	-	-	-	-	-	\$ -	\$ 16,370,272
Q710	Horseshoe Solar	\$ 3,527,400	-	-	-	\$ 3,527,400	-	-	-	-	-	\$ -	\$ -	\$ 3,527,400
Q717	Morris Ridge Solar Energy Center	\$ 13,964,000	-	-	-	\$ 13,964,000	-	-	-	-	-	-	\$ -	\$ 13,964,000
Q758	Sithe Independence	\$ -	-	-	-	\$ -	-	-	-	-	-	-	\$ -	\$ -
Q766	NY Wind Holbrook	\$ 21,959,694	-	-	-	-	-	-	-	\$ 15,600,356	-	-	\$ -	\$ 37,560,050
Q783	South Ripley Solar and BESS	\$ 15,551,500	-	-	-	\$ 15,551,500	-	-	-	-	-	-	\$ 4,026,087	\$ 19,577,587
Q787	Levy Grid, LLC	\$ 1,975,400	-	-	-	\$ 1,975,400	\$ 640,000	-	-	-	-	-	\$ -	\$ 2,615,400
Q801	Prattsburgh Wind Farm	\$ 13,205,100	-	-	-	\$ 13,205,100	-	-	-	-	-	-	\$ -	\$ 13,205,100
Q805	Oxbow Hill Solar	\$ -	-	-	-	\$ -	-	-	-	-	-	-	\$ -	\$ -
Q811	Cider Solar	\$ 26,078,160	-	-	-	-	-	\$ -	-	-	-	-	\$ -	\$ 26,078,160
Q815	Bayonne Energy Center III	\$ 135,000	-	\$ 135,000	-	-	-	-	-	-	-	-	\$ -	\$ 135,000
Q835	Luyster Creek Energy Storage 1	\$ 12,130,000	-	\$ 12,130,000	-	-	-	-	-	-	-	-	\$ -	\$ 12,130,000
Q840	Swiftsure Energy Storage	\$ 14,937,000	-	\$ 14,937,000	-	-	-	-	-	-	-	-	\$ -	\$ 14,937,000
Q864	NY38 Solar	\$ 3,738,100	-	-	-	\$ 3,738,100	-	-	-	-	-	-	\$ -	\$ 3,738,100
Q883	Garnet Energy Center	\$ 23,209,132	-	-	-	\$ 23,209,132	-	-	-	-	-	-	\$ -	\$ 23,209,132
Q887	CH Uprate	\$ -	-	\$ 4,244,000	-	-	-	\$ -	-	\$ 19,491	-	-	\$ -	\$ 4,263,491
Q907	Harlem River Yard	\$ 10,070,493	-	-	-	-	-	\$ -	-	-	-	-	\$ -	\$ 10,070,493
Q929	Morris Ridge Battery Storage	\$ -	-	-	-	\$ -	-	-	-	-	-	-	\$ -	\$ -
Q931	Astoria Energy Storage	\$ 13,130,000	-	\$ 13,130,000	-	-	-	-	-	-	-	-	\$ -	\$ 13,130,000
Q956	Holtsville 138 kV Energy Storage	\$ 590,475	-	-	-	-	-	-	-	\$ 590,475	-	-	\$ -	\$ 590,475
Q958	El Oceanside	\$ -	-	-	-	-	-	-	-	\$ 324,435	-	-	\$ -	\$ 324,435
Q959	El Oceanside 2	\$ 108,612,906	-	-	-	-	-	-	-	\$ 40,890,568	-	-	\$ -	\$ 149,503,474
Q967	KCE NY 5	\$ 16,000	\$ 16,000	-	-	-	-	-	-	-	-	-	\$ -	\$ 16,000
Q987	NY Wind Holbrook 2	\$ -	-	-	-	\$ -	-	-	-	\$ -	-	-	\$ -	\$ -
	<b>Total</b>	<b>\$ 535,241,698</b>	<b>\$ -</b>	<b>\$ 21,220,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 640,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 56,912,812</b>	<b>\$ -</b>	<b>\$ 4,026,087</b>	<b>\$ 618,040,537</b>	

Notes  
(1) Q521 assumes Developer responsibility for OPGW

**Table 2: Headroom Reimbursement Amount to Previous Class Year Projects**

	To CY19 Q596 Alle Catt II
From CY21 Q783 South Ripley Solar and BESS	\$4,026,087
<b>Total to Q596 Alle Catt II</b>	<b>\$4,026,087</b>

**Table 3: Class Year 2021 Part 1 Cost Allocations to Applicable New York Transmission Owner**

Queue	CTO Project Name	CHG&E	ConEd	NextEra	Ngrid	NYSEG	NYP&A	O&R	PSEG-LI	RG&E	Total Part 1 SUF Cost (\$)
Q521	Bull Run II Wind	-	-	-	-	-	\$ 32,113,966	-	-	-	\$ 32,113,966
Q571	Heritage Wind	-	-	-	\$ 17,203,100	-	-	-	-	-	\$ 17,203,100
Q629	Silver Lake Solar	-	-	-	-	\$ 638,000	-	-	-	-	\$ 638,000
Q631	NS Power Express	-	\$ 11,176,000	-	-	-	\$ 174,910,000	-	-	-	\$ 186,086,000
Q700	Robinson Grid	-	\$ 16,370,272	-	-	-	-	-	-	-	\$ 16,370,272
Q710	Horseshoe Solar	-	-	-	\$ 3,527,400	-	-	-	-	-	\$ 3,527,400
Q717	Morris Ridge Solar Energy Center	-	-	-	-	\$ 13,964,000	-	-	-	-	\$ 13,964,000
Q758	Sithe Independence	-	-	-	\$ -	-	-	-	-	-	\$ -
Q766	NY Wind Holbrook	-	-	-	-	-	-	-	\$ 21,959,694	-	\$ 21,959,694
Q783	South Ripley Solar and BESS	-	-	-	\$ 15,551,500	-	-	-	-	-	\$ 15,551,500
Q787	Levy Grid, LLC	-	-	-	\$ 1,975,400	-	-	-	-	-	\$ 1,975,400
Q801	Prattsburgh Wind Farm	-	-	-	-	\$ 13,205,100	-	-	-	-	\$ 13,205,100
Q805	Oxbow Hill Solar	-	-	-	\$ -	-	-	-	-	-	\$ -
Q811	Cider Solar	-	-	\$ 328,918	-	-	\$ 25,420,324	-	-	\$ 328,918	\$ 26,078,160
Q815	Bayonne Energy Center III	-	\$ 135,000	-	-	-	-	-	-	-	\$ 135,000
Q835	Luyster Creek Energy Storage 1	-	\$ 12,130,000	-	-	-	-	-	-	-	\$ 12,130,000
Q840	Swiftsure Energy Storage	-	\$ 14,937,000	-	-	-	-	-	-	-	\$ 14,937,000
Q864	NY38 Solar	-	-	-	\$ 3,738,100	-	-	-	-	-	\$ 3,738,100
Q883	Garnet Energy Center	-	-	-	\$ 304,100	-	\$ 22,115,685	-	-	\$ 789,347	\$ 23,209,132
Q887	CH Uprate	-	\$ -	-	-	-	\$ -	-	-	-	\$ -
Q907	Harlem River Yard	-	\$ 1,321,000	-	-	-	\$ 8,749,493	-	-	-	\$ 10,070,493
Q929	Morris Ridge Battery Storage	-	-	-	-	\$ -	-	-	-	-	\$ -
Q931	Astoria Energy Storage	-	\$ 13,130,000	-	-	-	-	-	-	-	\$ 13,130,000
Q956	Holtsville 138 kV Energy Storage	-	-	-	-	-	-	-	\$ 590,475	-	\$ 590,475
Q958	El Oceanside	-	-	-	-	-	-	-	\$ -	-	\$ -
Q959	El Oceanside 2	-	-	-	-	-	-	-	\$ 108,612,906	-	\$ 108,612,906
Q967	KCE NY 5	\$ 16,000	-	-	-	-	-	-	-	-	\$ 16,000
Q987	NY Wind Holbrook 2	-	-	-	-	-	-	-	\$ -	-	\$ -
	<b>Total</b>	<b>\$ 16,000</b>	<b>\$ 69,199,272</b>	<b>\$ 328,918</b>	<b>\$ 42,299,600</b>	<b>\$ 27,807,100</b>	<b>\$ 263,309,468</b>	<b>\$ -</b>	<b>\$ 131,163,075</b>	<b>\$ 1,118,265</b>	<b>\$ 535,241,698</b>

Notes  
(1) Q521 assumes Developer responsibility for OPGW

**Table 4: Class Year 2021 Deliverable MW**

#	QUEUE POS.	PROJECT	Requested Summer CRIS MW	Deliverable Summer CRIS MW without SDUs	Deliverable Winter CRIS MW without SDUs
1	521	Bull Run II Wind	449	449	449
2	571	Heritage Wind	200.1	200.1	200.1
3	629	Silver Lake Solar	24.9	24.9	24.9
4	631	NS Power Express	1000	1000	1000
5	700	Robinson Grid	300	300	300
6	710	Horseshoe Solar	180	180	180
7	717	Morris Ridge Solar Energy Center	177	177	177
8	758	Sithe Independence	N/A	N/A	N/A
9	766	NY Wind Holbrook	880	0	0
10	783*	South Ripley Solar and BESS	270	270	270
11	787	Levy Grid, LLC	150	150	150
12	801	Prattsburgh Wind Farm	147	147	147
13	805	Oxbow Hill Solar	140	140	140
14	811	Cider Solar	500	500	500
15	815	Bayonne Energy Center III	49.8	49.8	49.8
16	835	Luyster Creek Energy Storage 1	56	56	56
17	840	Swiftsure Energy Storage	650	121	121
18	864	NY38 Solar	120	120	120
19	883	Garnet Energy Center	200	200	200
20	887	CH Uprate	250	250	250
21	907	Harlem River Yard	100	100	100
22	929	Morris Ridge Battery Storage	83	83	83
23	931	Astoria Energy Storage	100	100	100
24	956	Holtsville 138 kV Energy Storage	110	0	0
25	958	EI Oceanside	96	0	0
26	959	EI Oceanside 2	1260	0	0
27	967	KCE NY 5	94	94	94
28	987	NY Wind Holbrook 2	44	0	0
29	683	KCE NY 2	200	200	200
30	827	Arthur Kill Energy Storage 1	15.1	15.1	15.1

\*Q783 South Ripley Solar Project is a co-located project that is requesting 270 MW ERIS of solar and 20 MW ERIS of BESS (a total of 270 MW ERIS request); 250 MW CRIS of solar and 20 MW CRIS of BESS (a total of 270 MW CRIS request).