

IMPORTANT NOTICE – RESPONSE REQUIRED ON OR BEFORE DECEMBER 14, 2022

December 7, 2022

TO: Class Year 2021 Projects

Notice of 2nd Round Decision Period to Class Year 2021 Project Developers

Dear Class Year 2021 Project Developers:

On November 24, 2022, a notice was sent informing you of Non-Acceptance Events in the Initial Decision Period that require a Subsequent Decision Period. In accordance with Attachment S of the NYISO OATT, NYISO staff have prepared and hereby issue an updated Class Year Study including Revised Project Cost Allocations for System Upgrade Facilities (SUFs) and System Deliverability Upgrades (SDUs) and Deliverable MWs, as applicable, to the remaining Class Year 2019 Projects.

The Second Round Project Cost Allocation for SUFs, Headroom payments for SUFs, Project Cost Allocations for SDUs, and Deliverable MWs are provided in the respective addendum report accompanying this notice and summarized in tables in Attachment A of this notice.

The Revised Project Cost Allocations result in an increase from the Initial Decision Round for only five (5) remaining Class Year 2021 Second Round Projects:

- Q631 NS Power Express;
- Q783 South Ripley Solar and BESS;
- Q887 CH Uprate;
- Q958 EI Oceanside; and
- Q959 EI Oceanside 2.

For all other remaining Class Year 2021 Projects, their Project Cost Allocations remain unchanged or decreased and their Deliverable MW remain unchanged or increased. Therefore, their Project Cost Allocation decisions from the Initial Round stand and they will not be provided with the option to accept or reject a Project Cost Allocation in this Second Round.

Q631 NS Power Express, Q783 South Ripley Solar and BESS, and Q887 CH Uprate are required to provide notice within 7 Calendar Days – **on or before December 14, 2022** – to the NYISO, in writing via electronic mail to Tinh Nguyen at InterconnectionSupport@nyiso.com, to indicate the following:

- Whether it accepts its SUF Project Cost Allocation (“Acceptance Notice”) or rejects its SUF Project Cost Allocation (“Non-Acceptance Notice”). **Failure to notify the NYISO by the prescribed deadline as to whether it accepts or rejects its SUF Project Cost Allocation will be deemed a Non-Acceptance Notice.**
- Whether it accepts or rejects its SDU Project Cost Allocation and whether it accepts its Deliverable MW, as applicable. **Failure to notify the NYISO by the prescribed deadline as to whether it accepts or rejects its SDU Project Cost Allocation and Deliverable MWs, as applicable, will be deemed a Non-Acceptance Notice.**

Q958 EI Oceanside and Q959 EI Oceanside 2 are required to provide notice within 7 Calendar Days – **on or before December 14, 2022** – to the NYISO, in writing via electronic mail to Think Nguyen at InterconnectionSupport@nyiso.com, to indicate the following:

- Whether it accepts its SUF Project Cost Allocation (“Acceptance Notice”) or rejects its SUF Project Cost Allocation (“Non-Acceptance Notice”). **Failure to notify the NYISO by the prescribed deadline as to whether it accepts or rejects its SUF Project Cost Allocation will be deemed a Non-Acceptance Notice.**

The NYISO requests the above notice be provided to the NYISO by 5pm Eastern Standard Time.

Please refer to Sections 25.8.2 through 25.8.4 of Attachment S for additional details regarding the Class Year 2021 decision and settlement process. If you have any questions, please submit such questions by e-mail to InterconnectionSupport@nyiso.com.

Sincerely,

Think Nguyen

Sr. Manager, Interconnection Projects

cc:

John Borchert, Central Hudson
Patti Caletka, NYSEG/RG&E
Corinne Didomenico, NextEra
Iram Iqbal, PSEG-LIPA
Sarah Johnson, Invenenergy
Kevin Reardon, National Grid
Vitaly Spitsa, Con Edison
Khin Swe, NYPA

Attachment A - Summary Tables of Class Year 2021 2nd Round Decision Period Cost Allocations, Headroom, and Deliverable MW

Table 1: Class Year 2021 Total SUF Part 1 & 2 Cost Allocations Including Headroom

Queue Number	Project Name	Part 1 Cost Allocation	Part 2 SUF Cost Allocation									Headroom Payment	Total Cost Allocation	
			CHG&E	ConEd	NextEra	Ngrid	NYSEG	NYP&A	O&R	PSEG-LI	RG&E			
Q521	Bull Run II Wind	\$ 32,113,966	-	-	-	-	-	\$ -	-	-	-	-	\$ -	\$ 32,113,966
Q571	Heritage Wind	\$ 17,203,100	-	-	-	\$ 17,203,100	-	-	-	-	-	-	\$ -	\$ 17,203,100
Q629	Silver Lake Solar	\$ 638,000	-	-	-	-	\$ 638,000	-	-	-	-	-	\$ -	\$ 638,000
Q631	NS Power Express	\$ 186,086,000	-	\$ 16,976,000	-	-	-	\$ -	-	\$ 77,963	-	-	\$ -	\$ 203,139,963
Q700	Robinson Grid	\$ 16,370,272	-	\$ -	-	-	-	-	-	-	-	-	\$ -	\$ 16,370,272
Q710	Horseshoe Solar	\$ 3,527,400	-	-	-	\$ 3,527,400	-	-	-	-	-	\$ -	\$ -	\$ 3,527,400
Q717	Morris Ridge Solar Energy Center	\$ 13,964,000	-	-	-	\$ 13,964,000	-	-	-	-	-	-	\$ -	\$ 13,964,000
Q758	Sithe Independence	\$ -	-	-	-	\$ -	-	-	-	-	-	-	\$ -	\$ -
Q766	NY Wind Holbrook	\$ 21,959,694	-	-	-	-	-	-	-	\$ 15,600,356	-	-	\$ -	\$ 37,560,050
Q783	South Ripley Solar and BESS	\$ 15,551,500	-	-	-	\$ 15,551,500	-	-	-	-	-	-	\$ 4,026,087	\$ 19,577,587
Q787	Levy Grid, LLC	\$ 1,975,400	-	-	-	\$ 1,975,400	\$ 640,000	-	-	-	-	-	\$ -	\$ 2,615,400
Q801	Prattsburgh Wind Farm	\$ 13,205,100	-	-	-	\$ 13,205,100	-	-	-	-	-	-	\$ -	\$ 13,205,100
Q805	Oxbow Hill Solar	\$ -	-	-	-	\$ -	-	-	-	-	-	-	\$ -	\$ -
Q811	Cider Solar	\$ 26,078,160	-	-	-	-	-	\$ -	-	-	-	-	\$ -	\$ 26,078,160
Q815	Bayonne Energy Center III	\$ 135,000	-	\$ 135,000	-	-	-	-	-	-	-	-	\$ -	\$ 135,000
Q835	Luyster Creek Energy Storage 1	\$ 12,130,000	-	\$ 12,130,000	-	-	-	-	-	-	-	-	\$ -	\$ 12,130,000
Q840	Swiftsure Energy Storage	\$ 14,937,000	-	\$ 14,937,000	-	-	-	-	-	-	-	-	\$ -	\$ 14,937,000
Q864	NY38 Solar	\$ 3,738,100	-	-	-	\$ 3,738,100	-	-	-	-	-	-	\$ -	\$ 3,738,100
Q883	Garnet Energy Center	\$ 23,209,132	-	-	-	\$ 23,209,132	-	-	-	-	-	-	\$ -	\$ 23,209,132
Q887	CH Uprate	\$ -	-	\$ 4,244,000	-	-	-	\$ -	-	\$ 19,491	-	-	\$ -	\$ 4,263,491
Q907	Harlem River Yard	\$ 10,070,493	-	-	-	-	-	\$ -	-	-	-	-	\$ -	\$ 10,070,493
Q929	Morris Ridge Battery Storage	\$ -	-	-	-	\$ -	-	-	-	-	-	-	\$ -	\$ -
Q931	Astoria Energy Storage	\$ 13,130,000	-	\$ 13,130,000	-	-	-	-	-	-	-	-	\$ -	\$ 13,130,000
Q956	Holtsville 138 kV Energy Storage	\$ 590,475	-	-	-	-	-	-	-	\$ 590,475	-	-	\$ -	\$ 590,475
Q958	El Oceanside	\$ -	-	-	-	-	-	-	-	\$ 324,435	-	-	\$ -	\$ 324,435
Q959	El Oceanside 2	\$ 108,612,906	-	-	-	-	-	-	-	\$ 40,890,568	-	-	\$ -	\$ 149,503,474
Q967	KCE NY 5	\$ 16,000	\$ 16,000	-	-	-	-	-	-	-	-	-	\$ -	\$ 16,000
Q987	NY Wind Holbrook 2	\$ -	-	-	-	\$ -	-	-	-	\$ -	-	-	\$ -	\$ -
	Total	\$ 535,241,698	\$ -	\$ 21,220,000	\$ -	\$ -	\$ 640,000	\$ -	\$ -	\$ 56,912,812	\$ -	\$ -	\$ 4,026,087	\$ 618,040,537

Notes
(1) Q521 assumes Developer responsibility for OPGW

Table 2: Headroom Reimbursement Amount to Previous Class Year Projects

	To CY19 Q596 Alle Catt II
From CY21 Q783 South Ripley Solar and BESS	\$4,026,087
Total to Q596 Alle Catt II	\$4,026,087

Table 3: Class Year 2021 Part 1 Cost Allocations to Applicable New York Transmission Owner

Queue	CTO Project Name	CHG&E	ConEd	NextEra	Ngrid	NYSEG	NYP&A	O&R	PSEG-LI	RG&E	Total Part 1 SUF Cost (\$)
Q571	Heritage Wind	-	-	-	\$ 17,203,100	-	-	-	-	-	\$ 17,203,100
Q629	Silver Lake Solar	-	-	-	-	\$ 638,000	-	-	-	-	\$ 638,000
Q631	NS Power Express	-	\$ 11,176,000	-	-	-	\$ 174,910,000	-	-	-	\$ 186,086,000
Q700	Robinson Grid	-	\$ 16,370,272	-	-	-	-	-	-	-	\$ 16,370,272
Q710	Horseshoe Solar	-	-	-	\$ 3,527,400	-	-	-	-	-	\$ 3,527,400
Q717	Morris Ridge Solar Energy Center	-	-	-	-	\$ 13,964,000	-	-	-	-	\$ 13,964,000
Q758	Sithe Independence	-	-	-	\$ -	-	-	-	-	-	\$ -
Q766	NY Wind Holbrook	-	-	-	-	-	-	-	\$ 21,959,694	-	\$ 21,959,694
Q783	South Ripley Solar and BESS	-	-	-	\$ 15,551,500	-	-	-	-	-	\$ 15,551,500
Q787	Levy Grid, LLC	-	-	-	\$ 1,975,400	-	-	-	-	-	\$ 1,975,400
Q801	Prattsburgh Wind Farm	-	-	-	-	\$ 13,205,100	-	-	-	-	\$ 13,205,100
Q805	Oxbow Hill Solar	-	-	-	\$ -	-	-	-	-	-	\$ -
Q811	Cider Solar	-	-	\$ 328,918	-	-	\$ 25,420,324	-	-	\$ 328,918	\$ 26,078,160
Q815	Bayonne Energy Center III	-	\$ 135,000	-	-	-	-	-	-	-	\$ 135,000
Q835	Luyster Creek Energy Storage 1	-	\$ 12,130,000	-	-	-	-	-	-	-	\$ 12,130,000
Q840	Swiftsure Energy Storage	-	\$ 14,937,000	-	-	-	-	-	-	-	\$ 14,937,000
Q864	NY38 Solar	-	-	-	\$ 3,738,100	-	-	-	-	-	\$ 3,738,100
Q883	Garnet Energy Center	-	-	-	\$ 304,100	-	\$ 22,115,685	-	-	\$ 789,347	\$ 23,209,132
Q887	CH Uprate	-	\$ -	-	-	-	\$ -	-	-	-	\$ -
Q907	Harlem River Yard	-	\$ 1,321,000	-	-	-	\$ 8,749,493	-	-	-	\$ 10,070,493
Q929	Morris Ridge Battery Storage	-	-	-	-	\$ -	-	-	-	-	\$ -
Q931	Astoria Energy Storage	-	\$ 13,130,000	-	-	-	-	-	-	-	\$ 13,130,000
Q956	Holtsville 138 kV Energy Storage	-	-	-	-	-	-	-	\$ 590,475	-	\$ 590,475
Q958	El Oceanside	-	-	-	-	-	-	-	\$ -	-	\$ -
Q959	El Oceanside 2	-	-	-	-	-	-	-	\$ 108,612,906	-	\$ 108,612,906
Q967	KCE NY 5	\$ 16,000	-	-	-	-	-	-	-	-	\$ 16,000
Q987	NY Wind Holbrook 2	-	-	-	-	-	-	-	\$ -	-	\$ -
	Total	\$ 16,000	\$ 69,199,272	\$ 328,918	\$ 42,299,600	\$ 27,807,100	\$ 263,309,468	\$ -	\$ 131,163,075	\$ 1,118,265	\$ 535,241,698

Notes
(1) Q521 assumes Developer responsibility for OPGW

Table 4: Class Year 2021 Deliverable MW

#	QUEUE POS.	PROJECT	Requested Summer CRIS MW	Deliverable Summer CRIS MW without SDUs	Deliverable Winter CRIS MW without SDUs
1	521	Bull Run II Wind	449	449	449
2	571	Heritage Wind	200.1	200.1	200.1
3	629	Silver Lake Solar	24.9	24.9	24.9
4	631	NS Power Express	1000	1000	1000
5	700	Robinson Grid	300	300	300
6	710	Horseshoe Solar	180	180	180
7	717	Morris Ridge Solar Energy Center	177	177	177
8	758	Sithe Independence	N/A	N/A	N/A
9	766	NY Wind Holbrook	880	0	0
10	783*	South Ripley Solar and BESS	270	270	270
11	787	Levy Grid, LLC	150	150	150
12	801	Prattsburgh Wind Farm	147	147	147
13	805	Oxbow Hill Solar	140	140	140
14	811	Cider Solar	500	500	500
15	815	Bayonne Energy Center III	49.8	49.8	49.8
16	835	Luyster Creek Energy Storage 1	56	56	56
17	840	Swiftsure Energy Storage	650	121	121
18	864	NY38 Solar	120	120	120
19	883	Garnet Energy Center	200	200	200
20	887	CH Uprate	250	250	250
21	907	Harlem River Yard	100	100	100
22	929	Morris Ridge Battery Storage	83	83	83
23	931	Astoria Energy Storage	100	100	100
24	956	Holtsville 138 kV Energy Storage	110	0	0
25	958	EI Oceanside	96	0	0
26	959	EI Oceanside 2	1260	0	0
27	967	KCE NY 5	94	94	94
28	987	NY Wind Holbrook 2	44	0	0
29	683	KCE NY 2	200	200	200
30	827	Arthur Kill Energy Storage 1	15.1	15.1	15.1

*Q783 South Ripley Solar Project is a co-located project that is requesting 270 MW ERIS of solar and 20 MW ERIS of BESS (a total of 270 MW ERIS request); 250 MW CRIS of solar and 20 MW CRIS of BESS (a total of 270 MW CRIS request).