

**IMPORTANT NOTICE – PAYMENTS OR SECURITY POSTINGS REQUIRED ON OR
BEFORE JANUARY 11, 2023**

January 4, 2023

TO: Class Year 2021 Projects

Notice of Class Year 2021 Third Round Decision Results – Request to Post Security

Dear Class Year 2021 Project Developers:

On December 22, 2022, a notice was sent informing you that there were two Security Posting Defaults in the second decision round for Class Year 2021. This triggered a Third Round Class Year 2021 decision process. In accordance with Attachment S of the NYISO OATT, NYISO staff have prepared and issue herewith a Third Round Addendum to the Initial Round Class Year 2021 System Upgrade Facilities (SUF) and System Deliverability Upgrade (SDU) Study Report for the remaining Class Year 2021 Projects (Third Round Addendum Report).

The Third Round Project Cost Allocation for SUFs, Headroom payments for SUFs, Project Cost Allocations for SDUs, and Deliverable MWs are unchanged, as documented in the Third Round Addendum Report accompanying this notice. Because the Project Cost Allocations for SUFs, SDUs and Deliverable MW remain unchanged in this Third Round decision process, the Project Cost Allocation decisions of remaining Class Year 2021 Developers from the Second Round stand, and such projects will not be provided with the option to accept or reject a Project Cost Allocation in this Third Round. This will therefore be deemed the Final Decision Round. As such this notice triggers the five (5) Business Day obligation to pay cash or post Security obligations for the respective Project Cost Allocations that have been accepted (summarized in Attachment A of this notice).

Therefore, in accordance with Section 25.8.2.1 of Attachment S of the NYISO OATT, **all Class Year 2021 Project Developers that accepted the Project Cost Allocations identified in Table 1 of the Attachment A to this notice must satisfy the following requirements on or before January 11, 2023** (within five (5) Business Days from the end of the Third Round decision period):

- Satisfy Headroom obligations identified in Table 1 of Attachment A, if any, in accordance with Section 25.8.7.6 of Attachment S; and
- Pay cash or post Security in the full amount of their respective Project Cost Allocations for SUFs and SDUs, as applicable, to the respective Transmission Owner(s) identified in Attachment A.

“Security” is defined by the NYISO OATT as “a bond, irrevocable letter of credit, parent company guarantee or other form of security from an entity with an investment grade rating, executed for the benefit of the Connecting Transmission Owner and Affected Transmission Owner(s), meeting the requirements of Attachment S, and meeting the commercially reasonable requirements of the Connecting Transmission Owner and Affected Transmission Owner(s).”

Each of the Developers that accepted the Project Cost Allocations must notify me on or before **January 11, 2023 to confirm it has made payment or posted Security for its respective Project Cost Allocations for SUFs and SDUs, as applicable, and for its Headroom obligations, as applicable, even if such confirmation was provided in the Initial or Second Decision Round. By copy of this notice, Transmission Owners must also confirm to me that such payments/postings have been made and meet their respective commercially reasonable requirements.**

In the event that any Security Posting Default occurs, NYISO will prepare and issue another revised report and Project Cost Allocation in accordance with the requirements of Attachment S.

If you have any questions, please submit such questions by e-mail to InterconnectionSupport@nyiso.com.

Sincerely,

Thinh Nguyen

Sr. Manager, Interconnection Projects

cc:

John Borchert, Central Hudson

Patti Caletka, NYSEG/RG&E

Corinne Didomenico, NextEra

Iram Iqbal, PSEG-LIPA

Sarah Johnson, Invenenergy

Kevin Reardon, National Grid

Vitaly Spitsa, Con Edison

Khin Swe, NYPA

Attachment A - Summary Tables of Class Year 2021 3rd Round Decision Period Cost Allocations, Headroom, and Deliverable MW

Table 1: Class Year 2021 Total SUF Part 1 & 2 Cost Allocations Including Headroom

Queue Number	Project Name	Part 1 Cost Allocation	Part 2 SUF Cost Allocation									Headroom Payment	Total Cost Allocation	
			CHG&E	ConEd	NextEra	NGrid	NYSEG	NYP&A	O&R	PSEG-LI	RG&E			
Q521	Bull Run II Wind	\$ 32,113,968	-	-	-	-	-	\$ 32,113,966	-	-	-	-	\$ -	\$ 32,113,968
Q571	Heritage Wind	\$ 17,203,100	-	-	-	\$ 17,203,100	-	-	-	-	-	-	\$ -	\$ 17,203,100
Q629	Silver Lake Solar	\$ 638,000	-	-	-	-	\$ 638,000	-	-	-	-	-	\$ -	\$ 638,000
Q631	NS Power Express	\$ 186,086,000	-	\$ 16,976,000	-	-	-	\$ 174,910,000	-	-	-	-	\$ -	\$ 203,139,963
Q710	Horseshoe Solar	\$ 3,527,400	-	-	-	\$ 3,527,400	-	-	-	-	-	-	\$ -	\$ 3,527,400
Q717	Morris Ridge Solar Energy Center	\$ 13,964,000	-	-	-	\$ 13,964,000	-	-	-	-	-	-	\$ -	\$ 13,964,000
Q758	Sithe Independence	\$ -	-	-	-	\$ -	-	-	-	-	-	-	\$ -	\$ -
Q766	NY Wind Holbrook	\$ 21,959,694	-	-	-	-	-	-	-	\$ 21,959,694	-	-	\$ -	\$ 21,959,694
Q783	South Ripley Solar and BESS	\$ 15,551,500	-	-	-	\$ 15,551,500	-	-	-	-	-	-	\$ 4,026,087	\$ 19,577,587
Q787	Levy Grid, LLC	\$ 1,975,400	-	-	-	\$ 1,975,400	-	-	-	-	-	-	\$ -	\$ 1,975,400
Q801	Prattsburgh Wind Farm	\$ 13,205,100	-	-	-	\$ 13,205,100	-	-	-	-	-	-	\$ -	\$ 13,205,100
Q805	Oxbow Hill Solar	\$ -	-	-	-	\$ -	-	-	-	-	-	-	\$ -	\$ -
Q811	Cider Solar	\$ 26,078,160	-	-	-	-	-	\$ 25,420,324	-	-	-	\$ 328,918	\$ -	\$ 26,078,160
Q815	Bayonne Energy Center III	\$ 135,000	-	\$ 135,000	-	-	-	-	-	-	-	-	\$ -	\$ 135,000
Q835	Luyster Creek Energy Storage 1	\$ 12,130,000	-	\$ 12,130,000	-	-	-	-	-	-	-	-	\$ -	\$ 12,130,000
Q840	Swiftsure Energy Storage	\$ 14,937,000	-	\$ 14,937,000	-	-	-	-	-	-	-	-	\$ -	\$ 14,937,000
Q864	NY38 Solar	\$ 3,738,100	-	-	-	\$ 3,738,100	-	-	-	-	-	-	\$ -	\$ 3,738,100
Q883	Garnet Energy Center	\$ 23,209,132	-	-	-	-	\$ 22,115,685	-	-	-	\$ 789,347	-	\$ -	\$ 23,209,132
Q887	CH Uprate	\$ -	-	\$ 328,918	-	-	-	\$ -	-	-	-	-	\$ -	\$ -
Q907	Harlem River Yard	\$ 10,070,493	-	-	-	-	-	\$ 8,749,493	-	-	-	-	\$ -	\$ 10,070,493
Q929	Morris Ridge Battery Storage	\$ -	-	-	-	\$ -	-	-	-	-	-	-	\$ -	\$ -
Q931	Astoria Energy Storage	\$ 13,130,000	-	\$ 13,130,000	-	-	-	-	-	-	-	-	\$ -	\$ 13,130,000
Q956	Holtsville 138 kV Energy Storage	\$ 590,475	-	-	-	-	-	-	-	\$ 590,475	-	-	\$ -	\$ 590,475
Q958	El Oceanside	\$ -	-	-	-	-	-	-	-	\$ 324,435	-	-	\$ -	\$ 324,435
Q959	El Oceanside 2	\$ 108,612,906	-	-	-	-	-	-	-	\$ 40,890,568	-	-	\$ -	\$ 149,503,474
Q987	NY Wind Holbrook 2	\$ -	-	-	-	\$ -	-	-	-	-	-	-	\$ -	\$ -
	Total	\$ 518,855,426	\$ -	\$ 21,220,000	\$ -	\$ -	\$ 640,000	\$ -	\$ -	\$ 56,912,812	\$ -	\$ 4,026,087	\$ 601,654,325	

Notes
(1) Q521 assumes Developer responsibility for OPGW

Table 2: Headroom Reimbursement Amount to Previous Class Year Projects

	To CY19 Q596 Alle Catt II
From CY21 Q783 South Ripley Solar and BESS	\$4,026,087
Total to Q596 Alle Catt II	\$4,026,087

Table 3: Class Year 2021 Part 1 Cost Allocations to Applicable New York Transmission Owner

Queue	CTO Project Name	CHG&E	ConEd	NextEra	NGrid	NYSEG	NYP&A	O&R	PSEG-LI	RG&E	Total Part 1 SUF Cost (\$)
Q521	Bull Run II Wind	-	-	-	-	-	\$ 32,113,966	-	-	-	\$ 32,113,968
Q571	Heritage Wind	-	-	-	\$ 17,203,100	-	-	-	-	-	\$ 17,203,100
Q629	Silver Lake Solar	-	-	-	-	\$ 638,000	-	-	-	-	\$ 638,000
Q631	NS Power Express	-	\$ 11,176,000	-	-	-	\$ 174,910,000	-	-	-	\$ 186,086,000
Q710	Horseshoe Solar	-	-	-	\$ 3,527,400	-	-	-	-	-	\$ 3,527,400
Q717	Morris Ridge Solar Energy Center	-	-	-	-	\$ 13,964,000	-	-	-	-	\$ 13,964,000
Q758	Sithe Independence	-	-	-	\$ -	-	-	-	-	-	\$ -
Q766	NY Wind Holbrook	-	-	-	-	-	-	-	\$ 21,959,694	-	\$ 21,959,694
Q783	South Ripley Solar and BESS	-	-	-	\$ 15,551,500	-	-	-	-	-	\$ 15,551,500
Q787	Levy Grid, LLC	-	-	-	\$ 1,975,400	-	-	-	-	-	\$ 1,975,400
Q801	Prattsburgh Wind Farm	-	-	-	-	\$ 13,205,100	-	-	-	-	\$ 13,205,100
Q805	Oxbow Hill Solar	-	-	-	\$ -	-	-	-	-	-	\$ -
Q811	Cider Solar	-	-	\$ 328,918	-	-	\$ 25,420,324	-	-	\$ 328,918	\$ 26,078,160
Q815	Bayonne Energy Center III	-	\$ 135,000	-	-	-	-	-	-	-	\$ 135,000
Q835	Luyster Creek Energy Storage 1	-	\$ 12,130,000	-	-	-	-	-	-	-	\$ 12,130,000
Q840	Swiftsure Energy Storage	-	\$ 14,937,000	-	-	-	-	-	-	-	\$ 14,937,000
Q864	NY38 Solar	-	-	-	\$ 3,738,100	-	-	-	-	-	\$ 3,738,100
Q883	Garnet Energy Center	-	-	-	\$ 304,100	-	\$ 22,115,685	-	-	\$ 789,347	\$ 23,209,132
Q887	CH Uprate	-	\$ -	-	-	-	\$ -	-	-	-	\$ -
Q907	Harlem River Yard	-	\$ 1,321,000	-	-	-	\$ 8,749,493	-	-	-	\$ 10,070,493
Q929	Morris Ridge Battery Storage	-	-	-	-	\$ -	-	-	-	-	\$ -
Q931	Astoria Energy Storage	-	\$ 13,130,000	-	-	-	-	-	-	-	\$ 13,130,000
Q956	Holtsville 138 kV Energy Storage	-	-	-	-	-	-	-	\$ 590,475	-	\$ 590,475
Q958	El Oceanside	-	-	-	-	-	-	-	\$ 324,435	-	\$ 324,435
Q959	El Oceanside 2	-	-	-	-	-	-	-	\$ 40,890,568	-	\$ 40,890,568
Q987	NY Wind Holbrook 2	-	-	-	-	-	-	-	\$ -	-	\$ -
	Total	\$ -	\$ 52,829,000	\$ 328,918	\$ 42,299,600	\$ 27,807,100	\$ 263,309,468	\$ -	\$ 131,163,075	\$ 1,118,265	\$ 518,855,426

Notes
(1) Q521 assumes Developer responsibility for OPGW

Table 4: Class Year 2021 Deliverable MW

#	QUEUE POS.	PROJECT	Requested Summer CRIS MW	Deliverable Summer CRIS MW without SDUs	Deliverable Winter CRIS MW without SDUs
1	521	Bull Run II Wind	449	449	449
2	571	Heritage Wind	200.1	200.1	200.1
3	629	Silver Lake Solar	24.9	24.9	24.9
4	631	NS Power Express	1000	1000	1000
5	710	Horseshoe Solar	180	180	180
6	717	Morris Ridge Solar Energy Center	177	177	177
7	758	Sithe Independence	N/A	N/A	N/A
8	766	NY Wind Holbrook	880	0	0
9	783*	South Ripley Solar and BESS	270	270	270
10	787	Levy Grid, LLC	150	150	150
11	801	Prattsburgh Wind Farm	147	147	147
12	805	Oxbow Hill Solar	140	140	140
13	811	Cider Solar	500	500	500
14	815	Bayonne Energy Center III	49.8	49.8	49.8
15	835	Luyster Creek Energy Storage 1	56	56	56
16	840	Swiftsure Energy Storage	650	121	121
17	864	NY38 Solar	120	120	120
18	883	Garnet Energy Center	200	200	200
19	887	CH Uprate	250	250	250
20	907	Harlem River Yard	100	100	100
21	929	Morris Ridge Battery Storage	83	83	83
22	931	Astoria Energy Storage	100	100	100
23	956	Holtsville 138 kV Energy Storage	110	0	0
24	958	EI Oceanside	96	0	0
25	959	EI Oceanside 2	1260	0	0
26	987	NY Wind Holbrook 2	44	0	0
27	683	KCE NY 2	200	200	200
28	827	Arthur Kill Energy Storage 1	15.1	15.1	15.1

*Q783 South Ripley Solar Project is a co-located project that is requesting 270 MW ERIS of solar and 20 MW ERIS of BESS (a total of 270 MW ERIS request); 250 MW CRIS of solar and 20 MW CRIS of BESS (a total of 270 MW CRIS request).