

May 15, 2023

TO: Remaining Class Year 2021 Additional SDU Study Projects

Queue #	Project/Facility	Developer/Owner
766	Sunrise Wind (aka NY Wind Holbrook)	Sunrise Wind LLC
956	Holtsville 138kV Energy Storage	Holtsville Energy Storage, LLC
965	Yaphank Energy Storage	Yaphank Energy Storage, LLC
987	Sunrise Wind II (aka NY Wind Holbrook 2)	Sunrise Wind LLC

Notice of Class Year 2021 Additional SDU Study Completion

Dear Developers:

This is to inform you that all remaining Class Year 2021 Additional SDU Study (“CY21 Additional SDU Study”) Project Developers have accepted their respective Project Cost Allocations and have posted Security as required. Therefore, the decision/settlement process for CY21 Additional SDU has been completed as of May 12, 2023.

In accordance with Section 25.5.10.3 of Attachment S to the NYISO Open Access Transmission Tariff (“OATT”), the NYISO hereby provides, in Attachment A to this notice, the final calculation for the Project Cost Allocations for each project that settled in CY21 Additional SDU Study.

If you have any questions, please submit such questions by e-mail to InterconnectionSupport@nyiso.com.

Sincerely,

Wenjin Yan

Manager, Facility Studies

cc:

Iram Iqbal, PSEG-LIPA

Sarah Johnson, Invenergy (Q#467 Shoreham Solar project)

Musa Wafula, AES (Q#477 Riverhead Solar project)

Patricia Vallejo, NextEra Energy (Montauk/Hampton Energy Storage projects)

**Attachment A - Summary Tables of Class Year 2021 Additional SDU Study
Cost Allocations, Headroom, and Deliverable MW**

Table 1: Class Year 2021 Additional SDU Study Total SUF Part 1 & 2 Cost Allocations Including Headroom

CTO		PSEG-LI		CY17 Developers				Total Project Cost Allocation in CY21 Additional SDU Study
Queue	Project Name	Total SUF Cost	CY21 SDU Cost	To CY17 Q467 Shoreham Solar	To CY17 Q477 Riverhead Solar	To CY17 Montauk Energy Storage	To CY17 East Hampton Energy Storage	
Q766	NY Wind Holbrook (1)	\$37,560,050 (1)	\$70,417,857	\$473,857	\$315,936	\$74,864	\$66,484	\$71,348,998
Q956	Holtsville 138 kV Energy Storage (1)	\$590,475 (1)	\$20,809,821	-	-	-	-	\$20,809,821
Q965	Yaphank Energy Storage	\$8,986,556	\$21,731,469	-	-	-	-	\$30,718,025
Q987	NY Wind Holbrook 2 (1)	\$0 (1)	\$3,520,893	\$23,693	\$15,797	\$3,743	\$3,324	\$3,567,450
Total		\$47,137,081	\$116,480,040	\$497,550	\$331,733	\$78,607	\$69,808	\$126,444,294

Notes

- (1) Q766, Q956 and Q987 accepted their SUF cost allocation and posted Security in the regular CY21 settlement.

Table 2: Class Year 2021 Additional SDU Study ERIS and CRIS Awarded MW

#	QUEUE POS	PROJECT	Summer Awarded ERIS (MW)	Winter Awarded ERIS (MW)	Summer Awarded CRIS (MW)	Winter Awarded CRIS (MW)
1	Q766	NY Wind Holbrook	N/A	N/A	880	880
2	Q956	Holtsville 138 kV Energy Storage	N/A	N/A	110	110
3	Q965	Yaphank Energy Storage	76.8	76.8	76.8	76.8
4	Q987	NY Wind Holbrook 2	N/A	N/A	44	44