

November 24, 2022

TO: Class Year 2021 Projects

Notice of Results of Initial Decision Period and Initiation of Second Round

Dear Class Year 2021 Project Developers:

November 23, 2022 was the deadline for the Initial Decision Period during which the following decisions were due:

- For the Class Year 2021 Project Developers with no pending Additional SDU Studies, acceptance or non-acceptance of their respective Project Cost Allocations for System Upgrade Facilities (SUFs) and System Deliverability Upgrades (SDUs) and Deliverable MWs; and
- For the Class Year 2021 Project Developers with pending Additional SDU Studies, acceptance, (ii) non-acceptance or (iii) deferral of their respective Project Cost Allocations for System Upgrade Facilities (SUFs).

This is to inform you that a Non-Acceptance Event has occurred in the Initial Decision Period, and therefore, a Subsequent Decision Period will be required. Developer decisions from the Initial Decision Round are summarized in the table 1.

As a consequence of the Non-Acceptance Event, all Class Year 2021 Project Developers that provided an Acceptance Notice are relieved of their obligation to post Security in this Initial Decision Period round for their current respective Project Cost Allocations for both SUFs and SDUs, as applicable.

The NYISO will issue a revised Class Year 2021 Study report, including Revised Project Cost Allocations for SUFs, SDUs and Deliverable MWs, as applicable, by December 7, 2022, in accordance with Attachment S of the NYISO Open Access Transmission Tariff.

Once NYISO issues the revised Class Year 2021 Study report, a Subsequent Decision Period will occur, subject to the following:

- 1) A Developer that accepted an SUF and/or SDU Project Cost Allocation in the Initial Decision Period **will not be provided with the option to accept or reject a Revised Project Cost Allocation** following a Subsequent Decision Period unless the Revised Project Cost Allocation provides for:

- a) an increase in the SUF or the SDU Project Cost Allocation; or
 - b) a decrease in the Class Year Project's Deliverable MWs.
- 2) If the Developer does not have the option to accept or reject a Revised Project Cost Allocation per Section (1) above, its Acceptance Notice from the Initial Decision Period will act as an Acceptance Notice in the second round Decision Period.
 - 3) If no Class Year 2021 Project Developers has the option to accept or reject a Revised Project Cost Allocation per Section (1) above, the Subsequent Decision Period will be deemed to be completed upon issuance of the Revised Class Year 2021 Study report, thereby initiating the five (5) Business Day Security posting deadline.
 - 4) If any Class Year 2021 Project Developer does have the option to accept or reject a Revised Project Cost Allocation per Section (1) above, such Class Year 2021 Project Developers will have seven (7) calendar days from the issuance of the updated reports to notify the NYISO whether or not they accept their respective Revised Project Cost Allocations for SUFs and SDUs and their Deliverable MWs
 - 5) If any Class Year Project Developer with the option to accept or reject a Revised Project Cost Allocation per Section (1) above rejects a Revised Cost Allocation for SUFs, SDUs, or Deliverable MW, the NYISO will prepare and issue another revised Class Year Facilities Study with Revised Project Cost Allocations and Deliverable MWs, as applicable.

Upon NYISO's issuance of a notice that the Subsequent Decision Period is completed, Developers will then have five (5) Business Days from the end of the Subsequent Decision Period – such date to be identified in the NYISO's notice – to (1) pay cash or post Security to the applicable Transmission Owner(s) for SUFs and (2) to pay cash or post Security for Headroom to the applicable prior Class Year Developer(s).

Please refer to Sections 25.8.2 through 25.8.4 of Attachment S for additional details regarding the Class Year 2021 decision and settlement process.

If you have any questions, please submit such questions by e-mail to InterconnectionSupport@nyiso.com.

Sincerely,

Thinh Nguyen

Sr. Manager, Interconnection Projects

cc:

John Borchert, Central Hudson

Patti Caletka, NYSEG/RG&E
Corinne Didomenico, NextEra
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Sarah Johnson, Invenergy
Kevin Reardon, National Grid
Vitaly Spitsa, Con Edison
Khin Swe, NYPA

Table 1: Summary of Class Year 2021 Initial Decision Period Results

Queue #	Project/Facility	Project Cost Allocation for SUF	Project Cost Allocation for SDU	Deliverable MWs
521	Bull Run II Wind	Accepted	Accepted	Accepted
522	NYC Energy	Not Accepted	Not Accepted	Not Accepted
571	Heritage Wind	Accepted	Accepted	Accepted
577	Greene County Energy	Not Accepted	Not Accepted	Not Accepted
597	Greene County 3	Not Accepted	N/A	N/A
629	Silver Lake Solar	Accepted	Accepted	Accepted
631	NS Power Express	Accepted	Accepted	Accepted
694	Sunset Hill Solar	Not Accepted	Not Accepted	Not Accepted
700	Robinson Grid	Accepted	Accepted	Accepted
709	Alder Creek Solar	Not Accepted	Not Accepted	Not Accepted
710	Horseshoe Solar	Accepted	Accepted	Accepted
716	Moraine Solar	Not Accepted	Not Accepted	Not Accepted
717	Morris Ridge Solar	Accepted	Accepted	Accepted
740	Oakdale Battery Storage	Not Accepted	Not Accepted	Not Accepted
758	Sithe Independence	Accepted	N/A	N/A
766	NY Wind Holbrook (1)	Accepted	N/A	N/A
774	Tracy Solar Energy Centre	Not Accepted	Not Accepted	Not Accepted
777	White Creek Solar	Not Accepted	Not Accepted	Not Accepted
779	Gedney Hill Solar	Not Accepted	Not Accepted	Not Accepted
780	Johnstown Solar	Not Accepted	Not Accepted	Not Accepted
783	South Ripley Solar	Accepted	Accepted	Accepted
787	Levy Grid, LLC	Accepted	Accepted	Accepted
801	Prattsburgh Wind Farm	Accepted	Accepted	Accepted
805	Oxbow Hill Solar	Accepted	Accepted	Accepted
811	Cider Solar	Accepted	Accepted	Accepted
815	Bayonne Energy Center III	Accepted	Accepted	Accepted
822	Whale Square Energy Storage 1	Not Accepted	Not Accepted	Not Accepted
830	Astoria Energy Storage 2	Not Accepted	Not Accepted	Not Accepted
834	Luyster Creek Energy Storage 2	Not Accepted	Not Accepted	Not Accepted
835	Luyster Creek Energy Storage 1	Accepted	Accepted	Accepted
840	Swiftsure Energy Storage	Accepted	Accepted	Accepted
864	NY38 Solar	Accepted	Accepted	Accepted
878	Pirates Island	Not Accepted	Not Accepted	Not Accepted

Queue #	Project/Facility	Project Cost Allocation for SUF	Project Cost Allocation for SDU	Deliverable MWs
880	Brookside Solar	Not Accepted	Not Accepted	Not Accepted
881	New Bremen Solar	Not Accepted	Not Accepted	Not Accepted
882	Riverside Solar	Not Accepted	Not Accepted	Not Accepted
883	Garnet Energy Center	Accepted	Accepted	Accepted
887	CH Uprate	Accepted	Accepted	Accepted
907	Harlem River Yard	Accepted	Accepted	Accepted
925	Clermont 1	Not Accepted	N/A	N/A
929	Morris Ridge Battery Storage	Accepted	Accepted	Accepted
931	Astoria Energy Storage	Accepted	Accepted	Accepted
942	KCE NY 21 (1)	Deferred	N/A	N/A
950	Orleans Solar	Not Accepted	Not Accepted	Not Accepted
953	Sugar Maple Storage	Not Accepted	Not Accepted	Not Accepted
954	Empire Solar	Not Accepted	Not Accepted	Not Accepted
956	Holbrook Energy Storage (1)	Accepted	N/A	N/A
958	El Oceanside (1)	Accepted	N/A	N/A
959	El Oceanside 2 (1)	Accepted	N/A	N/A
965	Yaphank Energy Storage (1)	Deferred	N/A	N/A
967	KCE NY 5	Accepted	Accepted	Accepted
987	NY Wind Holbrook 2 (1)	Accepted	N/A	N/A
994	KCE NY 22 (1)	Deferred	N/A	N/A
995	Alabama Solar	Not Accepted	Not Accepted	Not Accepted
683	KCE NY 2	N/A	Accepted	Accepted
746	Peconic River Energy Storage (1)	N/A	N/A	N/A
827	Arthur Kill Energy Storage	N/A	Accepted	Accepted

(1) CY21 Additional SDU Study members