

**IMPORTANT NOTICE – RESPONSE REQUIRED ON OR BEFORE NOVEMBER 23, 2022**

October 24, 2022

TO: Class Year 2021 Projects<sup>1</sup>

**Notice of Initial Decision Period to Class Year 2021 Project Developers**

Dear Class Year 2021 Project Developers:

**Operating Committee Approval of Class Year 2021 Project Cost Allocations**

Class Year 2021 (CY21) formally commenced on March 11, 2021. On October 24, 2022, the NYISO Operating Committee approved the CY21 report entitled “Class Year 2021 Facilities Study System Upgrade Facilities (SUF) and System Deliverability Upgrade (SDU) Report” (CY21 Study Report).<sup>2</sup> The study report contains the proposed cost allocations of SUF and SDU for the Class Year 2021 Project Developers.

The CY21 Initial Round Project Cost Allocations for SUFs, Headroom payments for SUFs/SDUs, Project Cost Allocation for SDUs, and Deliverable MW approved by the Operating Committee for the Class Year 2021 Projects are provided in the CY21 Study Report and summarized in the tables in Attachment B of this notice. These cost allocations and Deliverable MW were developed in accordance with the NYISO Open Access Transmission Tariff Attachment S, *Rules to Allocate Responsibility for the Cost of New Interconnection Facilities* (the “Rules”).

**I.****Decisions Required from Class Year 2021 Project Developers  
With No Pending Additional SDU Studies**

Each Class Year 2021 Project Developer that is not currently part of an Additional SDU Study is required to provide, within 30 calendar days, notice to the NYISO, in writing and via electronic mail, indicating the following:

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<sup>1</sup> See Attachment A to this notice for the list of Class Year 2021 Projects.

<sup>2</sup> CY21 Study Report is available on the NYISO website at [www.nyiso.com](http://www.nyiso.com), under 2022 Operating Committee meeting materials.

#### SUF Project Cost Allocation Decision

- Each Project Developer must provide written notice to the NYISO (as set forth in Section III below) regarding whether it accepts its SUF Project Cost Allocation (“Acceptance Notice”), or rejects its SUF Project Cost Allocation (“Non-Acceptance Notice”).
- **An Acceptance Notice or Non-Acceptance Notice for SUF Project Cost Allocation is required for each project, even if the Project Cost Allocation is zero.**
- If a Developer accepts its SUF Project Cost Allocation and the project is not yet In-Service, its Acceptance Notice must include a confirmed In-Service Date and Commercial Operation Date, subject to the limitations set forth in Section 30.4.4.5 of Attachment X.

#### SDU Project Cost Allocation Decision

- Each Project Developer requesting CRIS must provide written notice to the NYISO (as set forth in Section III below) regarding whether it accepts or rejects its SDU Project Cost Allocation and whether it accepts its Deliverable MW, as applicable
- **An Acceptance Notice or Non-Acceptance Notice for SDU Project Cost Allocation is required for each project, even if the Project Cost Allocation is zero.**

**Failure to notify the NYISO by the prescribed deadline as to whether a Class Year 2021 Project Developer accepts or rejects its Project Cost Allocation and Deliverable MWs, as applicable, will be deemed a Non-Acceptance Notice.**

## **II.**

### **Decisions Required from Class Year 2021 Project Developers With Pending Additional SDU Studies**

Each Class Year 2021 Project Developer that is currently participating in an Additional SDU Study is required to provide, within 30 calendar days, written notice to the NYISO (as set forth in Section III below) its election under the following options:

#### **Option 1: Submit a Decision as Part of this Initial Decision Period to Accept or Reject its SUF Project Cost Allocation**

- A Project Developer in a pending Additional SDU Study may accept its SUF Project Cost Allocation in this Initial Decision Period and proceed with its Additional SDU Study.

- If a Developer accepts its SUF Project Cost Allocation and is not yet In-Service, its Acceptance Notice must include a confirmed In-Service Date and Commercial Operation Date, subject to the limitations set forth in Section 30.4.4.5 of Attachment X.
- A Project Developer in a pending Additional SDU Study that elects to make an SUF Project Cost Allocation decision in this Initial Decision Period may alternatively reject its required SUF Project Cost Allocation, resulting in the project being withdrawn from both the Class Year Study and Additional SDU Study.

**Option 2: Defer the SUF Project Cost Allocation Decision until the Additional SDU Study is Completed**

- A Project Developer in a pending Additional SDU Study may defer its SUF Project Cost Allocation decision until the Initial Decision Period that commences pursuant to Section 25.8.2 upon completion of the Additional SDU Study.
- If the Project Developer elects to defer its decision, its SUF Project Cost Allocation will be revised in light of the final Class Year Project Cost Allocation decisions (*i.e.*, the SUF Project Cost Allocation may increase or decrease between this Initial Decision Period for the Class Year and the Initial Decision Period for the Additional SDU Study).

**Failure of a Project Developer in a pending Additional SDU Study to notify the NYISO its election by the prescribed deadline will be deemed to be an election to defer its decision as permitted by Section 25.8.2 of Attachment S.**

**III.**

**Form and Timing of Required Notice to NYISO**

Applicable required notices need to be received by the NYISO on or before **November 23, 2022**, which is the first Business Day after 30 Calendar Days from the beginning of the Initial Decision Period. Please send your notices to:

Thinh Nguyen  
New York Independent System Operator  
10 Krey Blvd.  
Rensselaer, NY 12144  
[InterconnectionSupport@nyiso.com](mailto:InterconnectionSupport@nyiso.com)

#### IV. Consequences of Project Cost Allocation Decisions

Note that the consequences of each Project Cost Allocation decision are as follows:

- Non-acceptance of the Project Cost Allocation for SUFs will result in removal of that project from Class Year 2021.
- Non-acceptance of the Project Cost Allocation for SDUs or Deliverable MW, as applicable, would not result in removal of the project from Class Year 2021, but would cause the project to be ineligible to receive the requested level of CRIS.
- The SUF Project Cost Allocation and Deliverable MW of projects in a pending Additional SDU Study that elect to defer a Project Cost Allocation Decision pursuant to Section 25.8.2 will be revised in light of the final Class Year Project Cost Allocation decisions.
- A Developer that accepts an SUF and/or SDU Project Cost Allocation will not be provided with the option to accept or reject a Revised Project Cost Allocation in a Subsequent Decision Period unless the Revised Project Cost Allocation provides for (1) an increase in the SUF or the SDU Project Cost Allocation; or (2) a decrease in the Class Year Project's Deliverable MWs.

#### V. Security Posting Requirements

If all Class Year 2021 Project Developers either accept their cost allocations or defer their cost allocation decisions pursuant to Section 25.8.2 of Attachment S, all Class Year 2021 Project Developers that submitted an Acceptance Notice will then have until no later than **December 2, 2022** (five Business Days from the end of the Initial Decision Period) to (1) pay cash or post Security to the applicable Transmission Owner(s) for SUFs and (2) to pay cash or post Security for Headroom to the applicable prior Class Year Developer(s).

Please see Section 25.8.2.1 of Attachment S for details regarding acceptable Security. Security must be executed for the benefit of the Connecting Transmission Owner and Affected Transmission Owner(s), meeting the requirements of the Rules and meeting the respective commercially reasonable requirements of the Connecting Transmission or Affected Transmission Owner, as applicable. Project Developer should contact the applicable Transmission Owner regarding their specific Security requirements.

If any Class Year 2021 Project Developer fails to pay cash or post Security required under the Rules ("Security Posting Default"), Class Year 2021 Project Developers that submitted an Acceptance Notice and did pay cash or post Security as required may request that the beneficiaries of such payments or Security – the Connecting Transmission Owner or Affected

Transmission Owner, as applicable – surrender the cash and posted Security. Upon such request, the above referenced beneficiary of the cash or Security must surrender it to the respective Developers immediately.

**VI.**  
**Subsequent Decision Round**

Within two (2) business days following receipt of the Class Year 2021 Project Developers' decisions in response to this notice, the NYISO will inform all Class Year 2021 Project Developers of the decisions in this Initial Decision Round.

If any Class Year 2021 Project Developer rejects or defers its SUF Project Cost Allocation, rejects its SDU Project Cost Allocation or fails to respond to this notice, (each deemed a "Non-Acceptance Event"), then the NYISO will prepare and issue an updated report and updated cost allocations, as applicable, for the remaining Developers by no later than **December 7, 2022** (within 14 calendar days from the end of the Initial Decision Period).

Please refer to Sections 25.8.2 through 25.8.4 of Attachment S for additional details regarding the Class Year 2021 decision and settlement process.

If you have any questions, please contact submit such questions by e-mail to [InterconnectionSupport@nyiso.com](mailto:InterconnectionSupport@nyiso.com).

Sincerely,

*Thinh Nguyen*

Sr. Manager, Interconnection Projects

cc:

John Borchert, Central Hudson  
Patti Caletka, NYSEG/RG&E  
Corinne Didomenico, NextEra  
Iram Iqbal, PSEG-LIPA  
Sarah Johnson, Invenenergy  
Kevin Reardon, National Grid  
Vitaly Spitsa, Con Edison  
Khin Swe, NYPA

## Attachment A

### Class Year 2021 Projects

Queue #	Developer/Owner	Project/Facility	Contact(s)
521	Invenergy NY, LLC	Bull Run II Wind	Sarah Johnson
522	NYC Energy LLC	NYC Energy	Ed Seaman
571	Heritage Renewables, LLC	Heritage Wind	Deepesh Rana
577	Greene County Energy Properties, LLC	Greene County Energy	Jeffrey Buss
597	Hecate Energy Greene County 3 LLC	Greene County 3	Alex Campbell
629	Silver Lake Solar, LLC	Silver Lake Solar	Musa Wafula
631	Champlain Hudson Power Express, Inc.	NS Power Express	Robert Harrison
694	Sunset Hill Solar, LLC	Sunset Hill Solar	Alex Campbell
700	Able Grid Energy Solutions, LLC	Robinson Grid	Sam Lines
709	Alder Creek Solar, LLC	Alder Creek Solar	Deepesh Rana
710	Invenergy Solar Development North America LLC	Horseshoe Solar	Sarah Johnson
716	EDF Renewables Development, Inc.	Moraine Solar	Vishnu Reddy
717	EDF Renewables Development, Inc.	Morris Ridge Solar	Vishnu Reddy
740	Oakdale Battery Storage LLC	Oakdale Battery Storage	Robel Arega
758	Sithe/Independence Power Partners, LP	Sithe Independence	Sean Allen
766	Sunrise Wind LLC	NY Wind Holbrook	Peter McGarley
774	EDF Renewables Development, Inc.	Tracy Solar Energy Centre	Vishnu Reddy
777	Community Energy Solar, LLC	White Creek Solar	Musa Wafula
779	Hecate Energy Gedney Hill LLC	Gedney Hill Solar	Alex Campbell
780	Hecate Energy Johnstown LLC	Johnstown Solar	Alex Campbell
783	ConnectGen Chautauqua County LLC	South Ripley Solar	Meghan Castellano
787	Levy Grid, LLC	Levy Grid, LLC	Sam Lines
801	Prattsburgh Wind, LLC	Prattsburgh Wind Farm	Michael Tartibi
805	Oxbow Hill Solar, LLC	Oxbow Hill Solar	Keith Silliman
811	Hecate Energy Cider Solar LLC	Cider Solar	Aruna Ranaweera
815	Bayonne Energy Center	Bayonne Energy Center III	Sean Vallieu
822	Astoria Generating Company LP	Whale Square Energy Storage 1	Carl Wagoner
830	NRG Astoria Storage LLC	Astoria Energy Storage 2	Brian McCabe
834	Astoria Generating Company, LP	Luyster Creek Energy Storage 2	Carl Wagoner
835	Astoria Generating Company, LP	Luyster Creek Energy Storage 1	Carl Wagoner
840	Hecate Grid Swiftsure LLC	Swiftsure Energy Storage	Gabriel Wapner
864	Borex US Development, LLC	NY38 Solar	Gillian Coasts

878	Energy Storage Resources, LLC	Pirates Island	Ravi Beeravalli
880	Brookside Solar, LLC	Brookside Solar	Musa Wafula
881	New Bremen Solar, LLC	New Bremen Solar	Musa Wafula
882	Riverside Solar, LLC	Riverside Solar	Musa Wafula
883	North Park Energy, LLC	Garnet Energy Center	Patricia Vallejo
887	TDI-USA Holdings Corp.	CH Uprate	Robert Harrison
907	174 Power Global	Harlem River Yard	Shilpa Toppo
925	Hecate Grid Clermont 1 LLC	Clermont 1	Gabriel Wapner
929	EDF Renewables Development, Inc.	Morris Ridge Battery Storage	Vishnu Reddy
931	Hanwha Energy USA Holdings d/d/a/ 174 Power Global	Astoria Energy Storage	Shilpa Toppo
942	KCE NY 21, LLC	KCE NY 21	Phil Denara
950	Orleans Solar LLC	Orleans Solar	Musa Wafula
953	Sugar Maple Solar, LLC	Sugar Maple Storage	Musa Wafula
954	Empire Solar, LLC	Empire Solar	Musa Wafula
956	Holbrook Energy Storage	Holbrook Energy Storage	Anthony Doering
958	Empire Offshore Wind LLC	El Oceanside	Dwarakesh Nallan
959	Empire Offshore Wind LLC	El Oceanside 2	Dwarakesh Nallan
965	Yaphank Energy Storage, LLC	Yaphank Energy Storage	Anthony Doering
967	KCE NY 5 LLC	KCE NY 5	Mike Carella
987	Sunrise Wind LLC	NY Wind Holbrook 2	Peter McGarley
994	KCE NY 22, LLC	KCE NY 22	Phil Denara
995	Alabama Solar Park LLC	Alabama Solar	Dustin Huff
683	KCE NY 2, LLC	KCE NY 2	Mike Carella
746	Energy Storage Resources, LLC	Peconic River Energy Storage	Ravi Beeravalli
827	NRG Arthur Kill Storage LLC	Arthur Kill Energy Storage	Carl Wagoner

## Attachment B - Summary Table of Class Year 2021 Initial Decision Period

### Cost Allocations, Headroom, and Deliverable MW

**Table 1: Class Year 2021 Total SUF Part 1 & 2 Cost Allocations Including Headroom**

Queue Number	Project Name	Part 1 Cost Allocation		Part 2 SUP Cost Allocation							Headroom Payment	Total Cost Allocation	
		CHG&E	ConEd	NextEra	Ngrid	NYSEG	NYP&A	O&R	PSEG-LI	RG&E			
Q521	Bull Run II Wind	\$ 32,113,966	-	-	-	-	-	-	-	-	\$ -	\$ 32,113,966	
Q522	NYC Energy	\$ 13,489,000	-	-	-	-	-	-	\$ 80,046	-	\$ -	\$ 13,569,046	
Q571	Heritage Wind	\$ 17,472,000	-	-	-	-	-	-	-	\$ 290,392	\$ -	\$ 17,762,392	
Q577	Greene County Energy	\$ 16,000	\$ 3,813,810	-	-	-	-	-	-	-	\$ -	\$ 3,829,810	
Q597	Greene County 3	\$ 132,000	\$ 2,860,000	-	-	-	-	-	-	-	\$ -	\$ 2,992,000	
Q629	Silver Lake Solar	\$ 638,000	-	-	-	-	-	-	-	-	\$ -	\$ 638,000	
Q631	NS Power Express	\$ 186,086,000	-	\$ 16,976,000	-	-	-	-	\$ 76,938	-	\$ -	\$ 203,138,938	
Q694	Sunset Hill Solar	\$ 1,444,500	\$ 3,813,810	-	-	-	-	-	-	-	\$ -	\$ 5,258,310	
Q700	Robinson Grid	\$ 16,370,272	-	-	-	-	-	-	-	-	\$ -	\$ 16,370,272	
Q709	Alder Creek Solar	\$ 18,019,800	-	-	-	-	-	-	-	-	\$ -	\$ 18,019,800	
Q710	Horseshoe Solar	\$ 3,527,400	-	-	-	-	-	-	-	\$ 208,795	\$ -	\$ 3,736,195	
Q716	Moraine Solar Energy Center	\$ 531,751	-	-	-	-	-	-	-	-	\$ -	\$ 531,751	
Q717	Morris Ridge Solar Energy Center	\$ 13,964,000	-	-	-	-	-	-	-	-	\$ -	\$ 13,964,000	
Q740	Oakdale Battery Storage	\$ -	-	-	-	\$ 593,000	-	-	-	-	\$ -	\$ 593,000	
Q758	Sithe Independence	\$ -	-	-	-	-	-	-	-	-	\$ -	\$ -	
Q766	NY Wind Holbrook	\$ 21,959,694	-	-	-	-	-	-	\$ 15,600,356	-	\$ -	\$ 37,560,050	
Q774	Tracy Solar Energy Centre	\$ 6,369,500	-	-	-	-	-	-	-	-	\$ -	\$ 6,369,500	
Q777	White Creek Solar	\$ 17,147,632	-	-	-	-	-	-	-	\$ 93,813	\$ -	\$ 17,241,445	
Q779	Gedney Hill Solar	\$ 1,444,500	\$ 3,813,810	-	-	-	-	-	-	-	\$ -	\$ 5,258,310	
Q780	Johnstown Solar	\$ 1,816,900	-	-	\$ 1,493,700	-	-	-	-	-	\$ -	\$ 3,310,600	
Q783	South Ripley Solar and BESS	\$ 15,741,100	-	-	-	-	-	-	-	-	\$ 3,748,217	\$ 19,489,317	
Q787	Levy Grid, LLC	\$ 1,975,400	-	-	-	\$ 640,000	-	-	-	-	\$ -	\$ 2,615,400	
Q801	Prattsburgh Wind Farm	\$ 13,205,100	-	-	-	-	-	-	-	-	\$ -	\$ 13,205,100	
Q805	Oxbow Hill Solar	\$ -	-	-	-	-	-	-	-	-	\$ -	\$ -	
Q811	Cider Solar	\$ 26,078,160	-	-	-	-	-	-	-	-	\$ -	\$ 26,078,160	
Q815	Bayonne Energy Center III	\$ 135,000	-	-	-	-	-	-	-	-	\$ -	\$ 135,000	
Q822	Whale Square Energy Storage 1	\$ 9,120,000	-	-	-	-	-	-	-	-	\$ -	\$ 9,120,000	
Q830	Astoria Energy Storage 2	\$ 30,280,000	-	-	-	-	-	-	-	-	\$ -	\$ 30,280,000	
Q834	Luyster Creek Energy Storage 2	\$ 14,465,000	-	-	-	-	-	-	-	-	\$ -	\$ 14,465,000	
Q835	Luyster Creek Energy Storage 1	\$ 14,915,000	-	-	-	-	-	-	-	-	\$ -	\$ 14,915,000	
Q840	Swiftsure Energy Storage	\$ 14,937,000	-	-	-	-	-	-	-	-	\$ -	\$ 14,937,000	
Q864	NY38 Solar	\$ 3,738,100	-	-	-	-	-	-	-	-	\$ -	\$ 3,738,100	
Q878	Pirates Island	\$ 10,806,100	-	-	-	-	-	-	-	-	\$ -	\$ 10,806,100	
Q880	Brookside Solar	\$ 21,399,283	-	-	-	-	-	-	-	-	\$ -	\$ 21,399,283	
Q881	New Bremen Solar	\$ 20,877,700	-	-	-	-	-	-	-	-	\$ -	\$ 20,877,700	
Q882	Riverside Solar	\$ 6,369,500	-	-	-	-	-	-	-	-	\$ -	\$ 6,369,500	
Q883	Garnet Energy Center	\$ 23,209,132	-	-	-	1,233,000	-	-	-	-	\$ -	\$ 23,209,132	
Q887	CH Uprate	\$ -	-	\$ 4,244,000	-	-	-	-	\$ 19,234	-	\$ -	\$ 4,263,234	
Q907	Harlem River Yard	\$ 10,070,493	-	-	-	-	-	-	-	-	\$ -	\$ 10,070,493	
Q925	Clermont 1	\$ 2,165,842	-	-	-	-	-	-	-	-	\$ -	\$ 2,165,842	
Q929	Morris Ridge Battery Storage	\$ -	-	-	-	-	-	-	-	-	\$ -	\$ -	
Q931	Astoria Energy Storage	\$ 13,130,000	-	-	-	-	-	-	-	-	\$ -	\$ 13,130,000	
Q942	KCE NY 21	\$ 1,738,825	-	-	-	-	-	-	-	-	\$ -	\$ 1,738,825	
Q950	Hemlock Ridge Solar	\$ 19,693,600	-	-	-	-	-	-	-	-	\$ -	\$ 19,693,600	
Q953	Sugar Maple Solar	\$ 21,748,800	-	-	-	-	-	-	-	-	\$ -	\$ 21,748,800	
Q954	Empire Solar	\$ 15,689,000	-	-	-	-	-	-	-	-	\$ 1,634,294	\$ 17,323,294	
Q956	Holtsville 138 kV Energy Storage	\$ 590,475	-	-	-	-	-	-	-	-	\$ -	\$ 590,475	
Q958	El Oceanside	\$ -	-	-	-	-	-	-	\$ 320,170	-	\$ -	\$ 320,170	
Q959	El Oceanside 2	\$ 108,612,906	-	-	-	-	-	-	\$ 40,816,068	-	\$ -	\$ 149,428,974	
Q965	Yaphank Energy Storage	\$ 8,986,556	-	-	-	-	-	-	-	-	\$ -	\$ 8,986,556	
Q967	KCE NY 5	\$ 16,000	-	-	-	-	-	-	-	-	\$ -	\$ 16,000	
Q987	NY Wind Holbrook 2	\$ -	-	-	-	-	-	-	-	-	\$ -	\$ -	
Q994	KCE NY 22	\$ 11,109,692	-	-	-	-	-	-	-	-	\$ -	\$ 11,109,692	
Q995	Alabama Solar Park LLC	\$ 12,971,400	-	-	-	-	-	-	-	-	\$ -	\$ 12,971,400	
Total		\$ 806,318,079	\$ 14,301,430	\$ 21,220,000	\$ -	\$ 1,493,700	\$ 1,233,000	\$ -	\$ -	\$ 56,912,812	\$ 593,000	\$ 5,382,511	\$ 907,454,532

**Notes**

- (1) Q521 assumes Developer responsibility for OPGW  
 (2) Q694 & Q779 assume both Projects will be built in different phases  
 (3) Q571 and Q950 SUFs are based on the assumption both Projects will accept cost allocations.  
 (4) Q783 and Q954 SUFs are based on the assumption both Projects will accept cost allocations.

- (5) Q834 & Q835 assume parallel installation

**Table 2: Headroom Reimbursement Amount to Previous Class Year Projects**

	To Q596 Alle Catt II
From CY21 Q783	\$3,748,217
From CY21 Q954	\$1,634,294
Total to Q596 Alle Catt II	\$5,382,511



**Table 3: Class Year 2021 Part 1 Cost Allocations to Applicable New York Transmission Owner**

Queue	CTO Project Name	CHG&E	ConEd	NextEra	NGrid	NYSEG	NYP&A	O&R	PSEG-LI	RG&E	Total Part 1 SUF Cost (\$)
Q521	Bull Run II Wind	-	-	-	-	-	\$ 32,113,966	-	-	-	\$ 32,113,966
Q522	NYC Energy	-	\$ 13,489,000	-	-	-	-	-	-	-	\$ 13,489,000
Q571	Heritage Wind	-	-	-	\$ 17,472,000	-	-	-	-	-	\$ 17,472,000
Q577	Greene County Energy	\$ 16,000	-	-	-	-	-	-	-	-	\$ 16,000
Q597	Greene County 3	\$ 132,000	-	-	-	-	-	-	-	-	\$ 132,000
Q629	Silver Lake Solar	-	-	-	-	\$ 638,000	-	-	-	-	\$ 638,000
Q631	NS Power Express	-	\$ 11,176,000	-	-	-	\$ 174,910,000	-	-	-	\$ 186,086,000
Q694	Sunset Hill Solar	\$ 1,444,500	-	-	-	-	-	-	-	-	\$ 1,444,500
Q700	Robinson Grid	-	\$ 16,370,272	-	-	-	-	-	-	-	\$ 16,370,272
Q709	Alder Creek Solar	-	-	-	\$ 18,019,800	-	-	-	-	-	\$ 18,019,800
Q710	Horseshoe Solar	-	-	-	\$ 3,527,400	-	-	-	-	-	\$ 3,527,400
Q716	Moraine Solar Energy Center	-	-	-	-	\$ 531,751	-	-	-	-	\$ 531,751
Q717	Morris Ridge Solar Energy Center	-	-	-	-	\$ 13,964,000	-	-	-	-	\$ 13,964,000
Q740	Oakdale Battery Storage	-	-	-	-	-	-	-	-	-	\$ -
Q758	Sithe Independence	-	-	-	-	-	-	-	-	-	\$ -
Q766	NY Wind Holbrook	-	-	-	-	-	-	-	\$ 21,959,694	-	\$ 21,959,694
Q774	Tracy Solar Energy Centre	-	-	-	\$ 6,369,500	-	-	-	-	-	\$ 6,369,500
Q777	White Creek Solar	-	-	-	-	-	-	-	-	\$ 17,147,632	\$ 17,147,632
Q779	Gedney Hill Solar	\$ 1,444,500	-	-	-	-	-	-	-	-	\$ 1,444,500
Q780	Johnstown Solar	-	-	-	\$ 1,816,900	-	-	-	-	-	\$ 1,816,900
Q783	South Ripley Solar and BESS	-	-	-	\$ 15,741,100	-	-	-	-	-	\$ 15,741,100
Q787	Levy Grid, LLC	-	-	-	\$ 1,975,400	-	-	-	-	-	\$ 1,975,400
Q801	Prattsburgh Wind Farm	-	-	-	-	\$ 13,205,100	-	-	-	-	\$ 13,205,100
Q805	Oxbow Hill Solar	-	-	-	-	-	-	-	-	-	\$ -
Q811	Cider Solar	-	-	\$ 328,918	-	-	\$ 25,420,324	-	-	\$ 328,918	\$ 26,078,160
Q815	Bayonne Energy Center III	-	\$ 135,000	-	-	-	-	-	-	-	\$ 135,000
Q822	Whale Square Energy Storage 1	-	\$ 9,120,000	-	-	-	-	-	-	-	\$ 9,120,000
Q830	Astoria Energy Storage 2	-	\$ 30,280,000	-	-	-	-	-	-	-	\$ 30,280,000
Q834	Luyster Creek Energy Storage 2	-	\$ 14,465,000	-	-	-	-	-	-	-	\$ 14,465,000
Q835	Luyster Creek Energy Storage 1	-	\$ 14,915,000	-	-	-	-	-	-	-	\$ 14,915,000
Q840	Swiftsure Energy Storage	-	\$ 14,937,000	-	-	-	-	-	-	-	\$ 14,937,000
Q864	NY38 Solar	-	-	-	\$ 3,738,100	-	-	-	-	-	\$ 3,738,100
Q878	Pirates Island	-	-	-	\$ 10,806,100	-	-	-	-	-	\$ 10,806,100
Q880	Brookside Solar	-	-	-	-	\$ 15,634,740	\$ 5,764,543	-	-	-	\$ 21,399,283
Q881	New Bremen Solar	-	-	-	\$ 20,877,700	-	-	-	-	-	\$ 20,877,700
Q882	Riverside Solar	-	-	-	\$ 6,369,500	-	-	-	-	-	\$ 6,369,500
Q883	Garnet Energy Center	-	-	-	\$ 304,100	-	\$ 22,115,685	-	-	\$ 789,347	\$ 23,209,132
Q887	CH Uprate	-	-	-	-	-	-	-	-	-	\$ -
Q907	Harlem River Yard	-	\$ 1,321,000	-	-	-	\$ 8,749,493	-	-	-	\$ 10,070,493
Q925	Clermont 1	-	-	-	-	-	-	-	\$ 2,165,842	-	\$ 2,165,842
Q929	Morris Ridge Battery Storage	-	-	-	-	-	-	-	-	-	\$ -
Q931	Astoria Energy Storage	-	\$ 13,130,000	-	-	-	-	-	-	-	\$ 13,130,000
Q942	KCE NY 21	-	-	-	-	-	-	-	\$ 1,738,825	-	\$ 1,738,825
Q950	Hemlock Ridge Solar	-	-	-	\$ 19,693,600	-	-	-	-	-	\$ 19,693,600
Q953	Sugar Maple Solar	-	-	-	\$ 21,748,800	-	-	-	-	-	\$ 21,748,800
Q954	Empire Solar	-	-	-	\$ 15,689,000	-	-	-	-	-	\$ 15,689,000
Q956	Holtsville 138 kV Energy Storage	-	-	-	-	-	-	-	\$ 590,475	-	\$ 590,475
Q958	El Oceanside	-	-	-	-	-	-	-	-	-	\$ -
Q959	El Oceanside 2	-	-	-	-	-	-	-	\$ 108,612,906	-	\$ 108,612,906
Q965	Yaphank Energy Storage	-	-	-	-	-	-	-	\$ 8,986,556	-	\$ 8,986,556
Q967	KCE NY 5	\$ 16,000	-	-	-	-	-	-	-	-	\$ 16,000
Q987	NY Wind Holbrook 2	-	-	-	-	-	-	-	-	-	\$ -
Q994	KCE NY 22	-	-	-	-	-	-	-	\$ 11,109,692	-	\$ 11,109,692
Q995	Alabama Solar Park LLC	-	-	-	\$ 12,971,400	-	-	-	-	-	\$ 12,971,400
Total		\$ 3,053,000	\$ 139,338,272	\$ 328,918	\$ 177,120,400	\$ 43,973,591	\$ 269,074,011	\$ -	\$ 155,163,990	\$ 18,265,897	\$ 806,318,079

Notes

- (1) Q521 assumes Developer responsibility for OPGW  
(2) Q694 & Q779 assume both Projects will be built in different phases  
(3) Q571 and Q950 SUFs are based on the assumption both Projects will accept cost allocations.  
(4) Q783 and Q954 SUFs are based on the assumption both Projects will accept cost allocations.  
(5) Q834 & Q835 assume parallel installation

**Table 3: Class Year 2021 Deliverable MW**

#	QUEUE POS.	PROJECT	Requested Summer CRIS MW	Deliverable Summer CRIS MW without SDUs	Deliverable Winter CRIS MW without SDUs
1	521	Bull Run II Wind	449	449	449
2	522	NYC Energy	79.9	79.9	79.9
3	571	Heritage Wind	200.1	200.1	200.1
4	577	Greene County Energy	20	20	20
5	597	Greene County 3	N/A	N/A	N/A
6	629	Silver Lake Solar	24.9	24.9	24.9
7	631	NS Power Express	1000	1000	1000
8	694	Sunset Hill Solar	20	20	20
9	700	Robinson Grid	300	300	300
10	709	Alder Creek Solar	165	165	165
11	710	Horseshoe Solar	180	180	180
12	716	Moraine Solar Energy Center	93.5	93.5	93.5
13	717	Morris Ridge Solar Energy Center	177	177	177
14	740	Oakdale Battery Storage	120	120	120
15	758	Sithe Independence	N/A	N/A	N/A
16	766	NY Wind Holbrook	880	0	0
17	774	Tracy Solar Energy Centre	119	55	55
18	777	White Creek Solar	71	71	71
19	779	Gedney Hill Solar	20	20	20
20	780	Johnstown Solar	20	20	20
21	783*	South Ripley Solar and BESS	270	270	270
22	787	Levy Grid, LLC	150	150	150
23	801	Prattsburgh Wind Farm	147	147	147
24	805	Oxbow Hill Solar	140	140	140
25	811	Cider Solar	500	500	500
26	815	Bayonne Energy Center III	49.8	49.8	49.8
27	822	Whale Square Energy Storage 1	58.2	58.2	58.2
28	830	Astoria Energy Storage 2	79.9	79.9	79.9
29	834	Luyster Creek Energy Storage 2	79	79	79
30	835	Luyster Creek Energy Storage 1	56	56	56
31	840	Swiftsure Energy Storage	650	121	121
32	864	NY38 Solar	120	55	55

#	QUEUE POS	PROJECT	Requested Summer	Deliverable Summer CRIS	Deliverable Winter
33	878	Pirates Island	100	100	100
34	880	Brookside Solar	100	100	100
35	881	New Bremen Solar	100	38	38
36	882	Riverside Solar	100	55	55
37	883	Garnet Energy Center	200	200	200
38	887	CH Uprate	250	250	250
39	907	Harlem River Yard	100	100	100
40	925	Clermont 1	100	0	0
41	929	Morris Ridge Battery Storage	83	83	83
42	931	Astoria Energy Storage	100	100	100
43	942	KCE NY 21	60	0	0
44	950	Hemlock Ridge Solar	99.7	99.7	99.7
45	953	Sugar Maple Solar	125	49.1	49.1
46	954	Empire Solar	125	125	125
47	956	Holtsville 138 kV Energy Storage	110	0	0
48	958	EI Oceanside	96	0	0
49	959	EI Oceanside 2	1260	0	0
50	965	Yaphank Energy Storage	76.8	0	0
51	967	KCE NY 5	94	94	94
52	987	NY Wind Holbrook 2	44	0	0
53	994	KCE NY 22	90	0	0
54	995	Alabama Solar Park LLC	130	130	130
55	683	KCE NY 2	200	200	200
56	746	North Street Energy Storage	150	0	0
57	827	Arthur Kill Energy Storage 1	15.1	15.1	15.1

\*Q783 South Ripley Solar Project is a co-located project that is requesting 270 MW ERIS of solar and 20 MW ERIS of BESS (a total of 270 MW ERIS request); 250 MW CRIS of solar and 20 MW CRIS of BESS (a total of 270 MW CRIS request).