

December 17, 2024

TO: Class Year 2023 Projects

Notice of Class Year 2023 Completion

Dear Class Year 2023 Project Developers:

This is to inform you that all remaining Class Year 2023 Project Developers have accepted their respective Project Cost Allocations and have posted Security as required. Therefore, the decision/settlement process for Class Year 2023 has been completed as of December 16, 2024.

In accordance with Section 25.5.10.3 of Attachment S to the NYISO Open Access Transmission Tariff, the NYISO hereby provides, in Attachment A to this notice, the final calculation for the Project Cost Allocations and MW of awarded Energy Resource Interconnection Service (ERIS) and Capacity Resource Interconnection Service (CRIS) for each project that completed Class Year 2023.¹

If you have any questions, please submit such questions by e-mail to InterconnectionSupport@nyiso.com.

Sincerely,

Wenjin Yan

Manager, Generation Integration

cc:

Tim McClive, Central Hudson
Vitaly Spitsa, Con Edison
Vishal Ahirrao, National Grid
Denis Osipov, NYPA
Patti Caletka, NYSEG/RG&E
Iram Iqbal, PSEG-LIPA
Diwakar Tewari, LSPG-NY
Nestor Vega, Q596 Alle Catt II Wind

¹ This does not reflect Class Year 2023 projects undergoing Additional SDU Studies.

Attachment A - Summary Tables of Final Class Year 2023

Cost Allocations, Headroom, and Deliverable MW

Table 1: Class Year 2023 Total SUF Part 1 & 2 Cost Allocations Including Headroom

Queue Number	Project Name	Part 1 Cost Allocation	Part 2 SUF Cost Allocation											Headroom Payment	Total Cost Allocation	
			CHG&E	ConEd	NextEra	NGrid	NYSEG	NYP&A	O&R	PSEG-LI	RG&E	LS Power	NY Transco			
Q522	NYC Energy	\$ 39,700,000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 39,700,000
Q716	Moraine Solar Energy Center	\$ 3,653,000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 3,653,000
Q774	Tracy Solar Energy Centre	\$ 6,638,200	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 6,638,200
Q777	White Creek Solar	\$ 29,675,000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 29,675,000
Q800	Rich Road Solar Energy Center	\$ 40,330,807	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 40,330,807
Q834	Layster Creek Energy Storage 2	\$ 169,000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 169,000
Q880	Brookside Solar	\$ 54,155,960	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 54,155,960
Q882	Riverside Solar	\$ 6,305,400	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 6,305,400
Q950	Hemlock Ridge Solar	\$ 22,576,300	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 22,576,300
Q953	Sugar Maple Solar	\$ 27,211,400	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 27,211,400
Q967	KCE NY 5	\$ 20,000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 20,000
Q995	Alabama Solar Park LLC	\$ 14,560,700	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 14,560,700
Q1007	NYC Energy LLC - Phase 2	\$ -	\$ 3,240,000	-	-	-	-	-	-	-	-	-	-	-	-	\$ 3,240,000
Q1009	Yellow Barn Solar	\$ 31,200,000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 31,200,000
Q1031	Mill Point Solar	\$ 28,984,310	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 28,984,310
Q1079	Somerset Solar	\$ 5,623,000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 5,623,000
Q1080	Mineral Basin Solar Power	\$ 42,242,000	-	-	-	-	-	-	-	-	-	-	-	-	\$ 11,552,771	\$ 53,794,771
Q1089	Flat Creek Solar	\$ 21,299,081	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 21,299,081
Q1096	Alfred Oaks Solar	\$ 28,092,600	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 28,092,600
Q1115	Flat Creek Solar 2	\$ 21,299,081	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 21,299,081
Q1122	East Fishkill	\$ 260,000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 260,000
Q1123	KCE NY 29	\$ 3,330,774	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 3,330,774
Q1130	Hoffman Falls Wind	\$ 17,418,000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 17,418,000
Q1148	Agricola Wind	\$ 26,655,000	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 26,655,000
Q1151	York Run Solar	\$ 18,297,600	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 18,297,600
Q1183	NY125A - Fort Covington Solar	\$ 36,911,955	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 36,911,955
Q1184	NY125B - Two Rivers Solar	\$ 35,780,090	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 35,780,090
Q1188	North Seneca Solar Project, LLC	\$ 15,721,200	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 15,721,200
Q1194	Crane Brook Solar Project, LLC	\$ 16,544,400	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 16,544,400
Q1288	CPNY-X	\$ 30,354,000	\$ 23,750,000	-	-	-	-	-	-	-	-	-	-	-	-	\$ 54,104,000
	Total	\$ 625,008,858	\$ 26,990,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,552,771	\$ 663,551,629

Notes

(1) Q1089 and Q1115 SUFs are based on the assumption both Projects will accept cost allocations.
(3) Q1080 will reimburse the cost amounts in Headroom Payment to CY19 Q596 developer.

(2) Q1007 is the Phase 2 of Q522 and will use the SUFs designed for Q522.

Table 2: Headroom Reimbursement Amount to Previous Class Year Projects

Reimbursement amount of CY23 projects	To CY19 Q596 Alle Catt II Wind
From CY23 Q1080 Mineral Basin Solar Power	\$11,552,771
Total to Q596 Alle Catt II Wind	\$11,552,771

Table 3: Class Year 2023 Part 1 Cost Allocations to Applicable New York Transmission Owner

Queue	CTO Project Name	CHG&E	ConEd	NextEra	NGrid	NYSEG	NYP&A	O&R	PSEG-LI	RG&E	LS Power	NY Transco	Total Part 1 SUF Cost (\$)
Q522	NYC Energy	-	\$ 39,700,000	-	-	-	-	-	-	-	-	-	\$ 39,700,000
Q716	Moraine Solar Energy Center	-	-	-	-	\$ 3,653,000	-	-	-	-	-	-	\$ 3,653,000
Q774	Tracy Solar Energy Centre	-	-	-	\$ 6,638,200	-	-	-	-	-	-	-	\$ 6,638,200
Q777	White Creek Solar	-	-	-	-	-	-	-	-	\$ 29,675,000	-	-	\$ 29,675,000
Q800	Rich Road Solar Energy Center	-	-	-	-	-	\$ 40,330,807	-	-	-	-	-	\$ 40,330,807
Q834	Layster Creek Energy Storage 2	-	\$ 169,000	-	-	-	-	-	-	-	-	-	\$ 169,000
Q880	Brookside Solar	-	-	-	\$ 30,000	\$ 42,902,000	\$ 11,223,960	-	-	-	-	-	\$ 54,155,960
Q882	Riverside Solar	-	-	-	\$ 6,305,400	-	-	-	-	-	-	-	\$ 6,305,400
Q950	Hemlock Ridge Solar	-	-	-	\$ 22,576,300	-	-	-	-	-	-	-	\$ 22,576,300
Q953	Sugar Maple Solar	-	-	-	\$ 27,211,400	-	-	-	-	-	-	-	\$ 27,211,400
Q967	KCE NY 5	\$ 20,000	-	-	-	-	-	-	-	-	-	-	\$ 20,000
Q995	Alabama Solar Park LLC	-	-	-	\$ 14,560,700	-	-	-	-	-	-	-	\$ 14,560,700
Q1007	NYC Energy LLC - Phase 2	-	\$ -	-	-	-	-	-	-	-	-	-	\$ -
Q1009	Yellow Barn Solar	-	-	-	-	\$ 31,200,000	-	-	-	-	-	-	\$ 31,200,000
Q1031	Mill Point Solar	-	-	-	\$ 27,081,000	-	\$ 1,903,310	-	-	-	-	-	\$ 28,984,310
Q1079	Somerset Solar	-	-	-	-	\$ 5,623,000	-	-	-	-	-	-	\$ 5,623,000
Q1080	Mineral Basin Solar Power	-	-	-	-	\$ 42,242,000	-	-	-	-	-	-	\$ 42,242,000
Q1089	Flat Creek Solar	-	-	-	\$ 40,000	-	\$ 21,074,881	-	-	-	\$ 184,200	-	\$ 21,299,081
Q1096	Alfred Oaks Solar	-	-	-	\$ 1,876,600	\$ 26,216,000	-	-	-	-	-	-	\$ 28,092,600
Q1115	Flat Creek Solar 2	-	-	-	\$ 40,000	-	\$ 21,074,881	-	-	-	\$ 184,200	-	\$ 21,299,081
Q1122	East Fishkill	\$ 260,000	-	-	-	-	-	-	-	-	-	-	\$ 260,000
Q1123	KCE NY 29	-	-	-	-	-	-	-	\$ 3,330,774	-	-	-	\$ 3,330,774
Q1130	Hoffman Falls Wind	-	-	-	\$ 17,418,000	-	-	-	-	-	-	-	\$ 17,418,000
Q1148	Agricola Wind	-	-	-	\$ 26,655,000	-	-	-	-	-	-	-	\$ 26,655,000
Q1151	York Run Solar	-	-	-	\$ 18,297,600	-	-	-	-	-	-	-	\$ 18,297,600
Q1183	NY125A - Fort Covington Solar	-	-	-	-	\$ 36,911,955	-	-	-	-	-	-	\$ 36,911,955
Q1184	NY125B - Two Rivers Solar	-	-	-	-	\$ 35,780,090	-	-	-	-	-	-	\$ 35,780,090
Q1188	North Seneca Solar Project, LLC	-	-	-	\$ 15,721,200	-	-	-	-	-	-	-	\$ 15,721,200
Q1194	Crane Brook Solar Project, LLC	-	-	-	\$ 14,912,400	\$ 1,632,000	-	-	-	-	-	-	\$ 16,544,400
Q1288	CPNY-X	-	\$ 22,930,000	-	-	\$ 7,424,000	-	-	-	-	-	-	\$ 30,354,000
	Total	\$ 280,000	\$ 62,799,000	\$ -	\$ 172,708,800	\$ 187,547,000	\$ 168,299,884	\$ -	\$ 3,330,774	\$ 29,675,000	\$ 368,400	\$ -	\$ 625,008,858

Notes

(1) Q1089 and Q1115 SUFs are based on the assumption both Projects will accept cost allocations.

(2) Q1007 is the Phase 2 of Q522 and will use the SUFs designed for Q522.

Table 4: Class Year 2023 ERIIS and CRIS Awarded MW

#	QUEUE #	PROJECT	Summer Awarded ERIIS (MW)	Winter Awarded ERIIS (MW)	Summer Awarded CRIS (MW)	Winter Awarded CRIS (MW)
1	Q522	NYC Energy	79.9	79.9	79.9	79.9
2	Q716	Moraine Solar Energy Center	93.5	93.5	93.5	93.5
3	Q774	Tracy Solar Energy Centre	119	119	119	119
4	Q777	White Creek Solar	135	135	135	135
5	Q800*	Rich Road Solar Energy Center	240	240	240	240
6	Q834	Luyster Creek Energy Storage 2	79	79	79	79
7	Q880	Brookside Solar	100	100	100	100
8	Q882	Riverside Solar	100	100	100	100
9	Q950	Hemlock Ridge Solar	200	200	200	200
10	Q953	Sugar Maple Solar	125	125	125	125
11	Q967	KCE NY 5	94	94	94	94
12	Q995	Alabama Solar Park LLC	130	130	130	130
13	Q1007	NYC Energy LLC - Phase 2	220.1	220.1	220.1	220.1
14	Q1009	Yellow Barn Solar	160	160	160	160
15	Q1031*	Mill Point Solar	250	250	250	250
16	Q1079	Somerset Solar	125	125	125	125
17	Q1080	Mineral Basin Solar Power	401.6	401.6	401.6	401.6
18	Q1089	Flat Creek Solar	200	200	200	200
19	Q1096*	Alfred Oaks Solar	120	120	100	100
20	Q1115	Flat Creek Solar 2	100	100	100	100
21	Q1122	East Fishkill	205	205	205	205
22	Q1123	KCE NY 29 (1)	150	150	TBD	TBD
23	Q1130	Hoffman Falls Wind	72	72	72	72
24	Q1148	Agricola Wind	97	97	97	97
25	Q1151	York Run Solar	90	90	90	90
26	Q1183	NY125A - Fort Covington Solar	250	250	250	250
27	Q1184	NY125B - Two Rivers Solar	200	200	200	200

#	QUEUE #	PROJECT	Summer Awarded ERIS (MW)	Winter Awarded ERIS (MW)	Summer Awarded CRIS (MW)	Winter Awarded CRIS (MW)
28	Q1188	North Seneca Solar Project	105	105	105	105
29	Q1194	Crane Brook Solar Project	130	130	130	130
30	Q1288	CPNY-X	1300	1300	1300	1300
31	Q1061	Teele	N/A	N/A	19.8	19.8
32	Q1113	CLIES 20 MW	N/A	N/A	20	20
33	PAM-2020-77593	West Babylon Energy Storage	N/A	N/A	9.9	9.9

(1) CY23 Additional SDU Study member

*Q800 Rich Road Solar Energy Center Project is a co-located project that is requesting 240 MW ERIS of solar and 20 MW ERIS of BESS (a total of 240 MW ERIS request); 220 MW CRIS of solar and 20 MW CRIS of BESS (a total of 240 MW CRIS request)

*Q1031 Mill Point Solar Project is a co-located project that is requesting 250 MW ERIS of solar and 175 MW ERIS of BESS (a total of 250 MW ERIS request); 250 MW CRIS of solar and 0 MW CRIS of BESS (a total of 250 MW CRIS request)

*Q1096 Alfred Oaks Solar Project is a co-located project that is requesting 100 MW ERIS of solar and 20 MW ERIS of BESS (a total of 120 MW ERIS request); 100 MW CRIS of solar and 0 MW CRIS of BESS (a total of 100 MW CRIS request)