

IMPORTANT NOTICE – RESPONSE REQUIRED ON OR BEFORE JANUARY 4, 2021

December 28, 2020

TO: Class Year 2019 Projects

Notice of 2nd Round Decision Period to Class Year 2019 Project Developers

Dear Class Year 2019 Project Developers:

On December 15, 2020, a notice was sent informing you of Non-Acceptance Events in the Initial Decision Period that require a Subsequent Decision Period. In accordance with Attachment S of the NYISO OATT, NYISO staff have prepared and hereby issue an updated Class Year Study including Revised Project Cost Allocations for System Upgrade Facilities (SUFs) and System Deliverability Upgrades (SDUs) and Deliverable MWs, as applicable, to the remaining Class Year 2019 Projects.

The Second Round Project Cost Allocation for SUFs, Headroom payments for SUFs, Project Cost Allocations for SDUs, and Deliverable MWs are provided in the respective addendum report accompanying this notice, and summarized in tables in Attachment A of this notice.

The Revised Project Cost Allocations result in an increase from the Initial Decision Round for only one remaining Class Year 2019 Second Round Project – Q596 Alle Catt II Wind. For all other remaining Class Year 2019 Projects, their Project Cost Allocations and Deliverable MW remain unchanged. Therefore, their Project Cost Allocation decisions from the Initial Round stand and they will not be provided with the option to accept or reject a Project Cost Allocation in this Second Round.

Q596 Alle Catt II Wind is required to provide notice within 7 Calendar Days – **on or before January 4, 2021** – to the NYISO, in writing via electronic mail to Thanh Nguyen at InterconnectionSupport@nyiso.com, to indicate the following:

- Whether it accepts its SUF Project Cost Allocation (“Acceptance Notice”), or rejects its SUF Project Cost Allocation (“Non-Acceptance Notice”). **Failure to notify the NYISO by the prescribed deadline as to whether it accepts or rejects its SUF Project Cost Allocation will be deemed a Non-Acceptance Notice.**
- Whether it accepts or rejects its SDU Project Cost Allocation and whether it accepts its Deliverable MW, as applicable. **Failure to notify the NYISO by the prescribed deadline as to whether it accepts or rejects its SDU Project Cost Allocation and Deliverable MWs, as applicable, will be deemed a Non-Acceptance Notice.**

Please refer to Sections 25.8.2 through 25.8.4 of Attachment S for additional details regarding the Class Year 2019 decision and settlement process.

If you have any questions, please call me at (518) 356-6025, or send me an e-mail at the above address.

Sincerely,

Thinh Nguyen

Sr. Manager, Interconnection Projects

cc:

John Borchert, Central Hudson
Iram Iqbal, PSEG-LIPA
Xia Jiang, NYPA
Howard Kosel, Anbaric
Julie Mahoney, NYSEG/RG&E
Roleto Mangonon, O&R
Charles McCall, Astoria Energy
Kevin Reardon, National Grid
Vitaly Spitsa, Con Edison
Johnbinh Vu, NextEra

Attachment A - Summary Tables of Class Year 2019 2nd Round Decision Period Cost Allocations, Headroom, and Deliverable MW

Table 1: Class Year 2019 Total SUF Part 1 & 2 Cost Allocations Including Headroom

Queue Number	Project Name	Part 1 Cost Allocation	Part 2 Cost Allocation				Headroom Payment	Total Cost Allocation
			ConEd	NYSEG	NYP&A	CHG&E		
Q276	Homer Solar Energy Center	\$ 12,926,300	-	-	-	-	-	\$ 12,926,300
Q495	Mohawk Solar	\$ 13,270,500	-	-	-	-	-	\$ 13,270,500
Q519	Canisteo Wind	\$ 458,823	-	\$ 1,271,286	-	-	-	\$ 1,730,109
Q531	Number 3 Wind Energy	\$ 19,951,600	-	-	-	-	-	\$ 19,951,600
Q535	Riverhead Expansion	\$ 561,900	-	-	-	-	-	\$ 561,900
Q546	Roaring Brook Wind	\$ 209,000	-	-	-	-	-	\$ 209,000
Q579	Bluestone Wind	\$ 11,686,000	-	\$ 187,632	-	-	-	\$ 11,873,632
Q591	High View Solar (1)	\$ 1,141,000	-	\$ 86,382	-	-	-	\$ 1,227,382
Q596	Alle Catt II Wind (3)	\$ 36,859,450	-	\$ 24,086,560	-	-	-	\$ 60,946,010
Q612	South Fork Wind Farm	\$ 3,494,501	-	-	-	-	-	\$ 3,494,501
Q617	Watkins Glen Solar	\$ 13,694,644	-	-	-	-	-	\$ 13,694,644
Q618	High River Solar	\$ 11,221,700	-	-	-	-	-	\$ 11,221,700
Q619	East Point Solar	\$ 9,745,000	-	-	-	-	-	\$ 9,745,000
Q620	North Side Solar	\$ 17,135,050	-	-	-	-	-	\$ 17,135,050
Q629	Silver Lake Solar (1)	\$ 1,141,000	-	\$ 179,818	-	-	-	\$ 1,320,818
Q637	Flint Mine Solar	\$ 14,961,900	-	-	-	-	-	\$ 14,961,900
Q644	Columbia County I	\$ 5,999,097	-	\$ 323,493	-	-	-	\$ 6,322,590
Q678	Calverton Solar Energy Center	\$ 5,346,943	-	-	-	-	-	\$ 5,346,943
Q683	KCE NY 2	\$ 146,000	-	-	-	-	-	\$ 146,000
Q695	South Fork Wind Farm II (2)	\$ -	-	-	-	-	-	\$ -
Q704	Bear Ridge Solar	\$ 657,600	-	-	-	-	-	\$ 657,600
Q706	High Bridge Wind	\$ 9,715,500	-	\$ 1,187,868	-	-	-	\$ 10,903,368
Q720	North Light Energy Center	\$ 10,254,500	-	\$ 218,500	-	-	-	\$ 10,473,000
Q721	Excelsior Energy Center	\$ 20,996,077	-	-	-	-	-	\$ 20,996,077
Q791	Danskammer Energy Center	\$ 51,000	-	-	-	\$ 793,000	-	\$ 844,000
	Total	\$ 221,625,085	\$ -	\$ 27,541,539	\$ -	\$ 793,000	\$ -	\$ 249,959,624

Notes

- (1) Q591 and Q629 have the same POI; indicated cost of each project assumes both projects are moving forward.
- (2) Q695 is an expansion of Q612; therefore all SUF cost are allocated to Q612 and no SUF costs are identified for this expansion Q695 project.
- (3) Q596's Part 2 SUF increases from \$19,269,248 to \$24,086,560, which is an increase of \$4,817,312.

Table 2: Class Year 2019 Part 1 Cost Allocations to Applicable New York Transmission Owner

Queue	CTO Project Name	NGrid	ConEd	NYSEG	NYP&A	PSEG-LI	CHG&E	RG&E	NextEra Transmission	Total Part 1 SUF Cost (\$)
Q276	Homer Solar Energy Center	\$ 12,926,300	-	-	-	-	-	-	-	\$ 12,926,300
Q495	Mohawk Solar	\$ 13,270,500	-	-	-	-	-	-	-	\$ 13,270,500
Q519	Canisteo Wind	\$ 20,000	-	\$ 438,823	-	-	-	-	-	\$ 458,823
Q531	Number 3 Wind Energy	\$ 19,951,600	-	-	-	-	-	-	-	\$ 19,951,600
Q535	Riverhead Expansion	-	-	-	-	\$ 561,900	-	-	-	\$ 561,900
Q546	Roaring Brook Wind	\$ 169,000	-	-	\$ 40,000	-	-	-	-	\$ 209,000
Q579	Bluestone Wind	-	-	\$ 11,686,000	-	-	-	-	-	\$ 11,686,000
Q591	High View Solar (1)	-	-	\$ 1,141,000	-	-	-	-	-	\$ 1,141,000
Q596	Alle Catt II Wind	\$ 36,545,750	-	-	-	-	-	-	\$ 313,700	\$ 36,859,450
Q612	South Fork Wind Farm	-	-	-	-	\$ 3,494,501	-	-	-	\$ 3,494,501
Q617	Watkins Glen Solar	-	-	\$ 13,694,644	-	-	-	-	-	\$ 13,694,644
Q618	High River Solar	\$ 11,221,700	-	-	-	-	-	-	-	\$ 11,221,700
Q619	East Point Solar	\$ 9,745,000	-	-	-	-	-	-	-	\$ 9,745,000
Q620	North Side Solar	-	-	-	\$ 17,135,050	-	-	-	-	\$ 17,135,050
Q629	Silver Lake Solar (1)	-	-	\$ 1,141,000	-	-	-	-	-	\$ 1,141,000
Q637	Flint Mine Solar	\$ 14,238,900	-	-	-	-	\$ 723,000	-	-	\$ 14,961,900
Q644	Columbia County I	-	-	\$ 5,999,097	-	-	-	-	-	\$ 5,999,097
Q678	Calverton Solar Energy Center	-	-	-	-	\$ 5,346,943	-	-	-	\$ 5,346,943
Q683	KCE NY 2	-	-	-	-	-	\$ 146,000	-	-	\$ 146,000
Q695	South Fork Wind Farm II (2)	-	-	-	-	-	-	-	-	\$ -
Q704	Bear Ridge Solar	\$ 657,600	-	-	-	-	-	-	-	\$ 657,600
Q706	High Bridge Wind	-	-	\$ 9,715,500	-	-	-	-	-	\$ 9,715,500
Q720	North Light Energy Center	-	-	\$ 10,254,500	-	-	-	-	-	\$ 10,254,500
Q721	Excelsior Energy Center	-	-	-	\$ 20,557,135	-	-	\$ 219,471	\$ 219,471	\$ 20,996,077
Q791	Danskammer Energy Center	-	-	-	-	-	\$ 51,000	-	-	\$ 51,000
	Total	\$ 118,746,350	\$ -	\$ 54,070,564	\$ 37,732,185	\$ 9,403,344	\$ 920,000	\$ 219,471	\$ 533,171	\$ 221,625,085

Notes

- (1) Q591 and Q629 have the same POI; indicated cost of each project assumes both projects are moving forward.
- (2) Q695 is an expansion of Q612; therefore all SUF cost are allocated to Q612 and no SUF costs are identified for this expansion Q695 project.

Table 3: Class Year 2019 Deliverable MW

#	QUEUE POS.	PROJECT	Requested Summer CRIS (MW)	Deliverable Summer CRIS (MW)	Calculate Winter CRIS (MW)
1	276	Homer Solar Energy Center	90	90	90
2	495	Mohawk Solar	90.5	90.5	90.5
3	519	Canisteo Wind	290.7	290.7	290.7
4	531	Number 3 Wind Energy	105.8	105.8	105.8
5	546	Roaring Brook Wind	79.725	79.7	79.7
7	579	Bluestone Wind	124.2	124.2	124.2
8	591	Highview Solar	20	20	20
9	596	Alle Catt II Wind	339.1	339.1	339.1
10	617	Watkins Glen Solar	50	50	50
11	618	High River Solar	90	90	90
12	619	East Point Solar	50	50	50
13	620	North Side Solar	180	180	180
14	629	Silver Lake Solar	24.9	24.9	24.9
15	637	Flint Mine Solar	100	100	100
16	644	Columbia County 1	60	60	60
17	678	Calverton Solar Energy Center	22.9	22.9	22.9
18	704	Bear Ridge Solar	100	100	100
19	706	High Bridge Wind	100.8	100.8	100.8
20	720	North Light Energy Center	80	80	80
21	721	Excelsior Energy Center	280	280	280
22	791	Danskammer Energy Center	88.9	88.9	93.4
23	487	Far Rockaway Battery Storage	20	20	20
24	564	Rock District Solar	20	20	20
25	565	Tayandenege Solar	20	20	20
26	570	Albany County 1	20	20	20
27	572	Greene County I	20	20	20
28	573	Greene County II	10	10	10
29	575	Little Pond Solar	20	20	20
30	597	Greene County 3	20	20	20
31	598	Albany County 2	20	20	20
32	638	Pattersonville	20	20	20
33	682	Grissom Solar	20	20	20
34	730	Easton Solar I	20	20	20
35	731	Easton Solar II	20	20	20
36	734	ELP Ticonderoga Solar	20	20	20

#	QUEUE POS.	PROJECT	Requested Summer CRIS (MW)	Deliverable Summer CRIS (MW)	Calculate Winter CRIS (MW)
37	735	ELP Stillwater Solar	20	20	20
38	748	Grissom II Solar	20	20	20
39	759	KCE NY 6	20	20	20
40	768	Janis Solar	20	20	20
41	775	Puckett Solar	20	20	20
42	804	KCE NY 10	20	20	20
43	N/A	Dahowa Hydroelectric	10.5	10.5	10.5
44	N/A	Fulton County Landfill	3.2	3.2	3.2
45	N/A	Ontario Landfill	3.6	3.6	3.6
46	N/A	King's Plaza	6	6	6
47	N/A	Spring Creek Tower	8	8	8
48	N/A	Eagle Energy Storage	20	20	20
49	N/A	Groundvault Energy Storage (LDG-01304)	12.5	12.5	12.5
50	N/A	Stillwell Energy Storage (LDG-01326)	10	10	10
51	N/A	Cleancar Energy Storage (LDG-01330)	15	15	15
52	N/A	Hannacroix Solar (CH-08360)	3.23	3.2	3.2
53	N/A	Monsey 44-6 (LDG-0171)	5	5	5
54	N/A	Monsey 44-2 (LDG-0180)	5	5	5
55	N/A	Monsey 44-3 (LDG-0179)	5	5	5
56	N/A	Yonkers Grid (MC434295/LDG-01344)	20	20	20
57	N/A	LDG-00182-83-84	10	10	10