

January 12, 2023

TO: Class Year 2021 Projects

Notice of Class Year 2021 Completion

Dear Class Year 2021 Project Developers:

This is to inform you that all remaining Class Year 2021 Project Developers have accepted their respective Project Cost Allocations and have posted Security as required. Therefore, the decision/settlement process for Class Year 2021 has been completed as of January 11, 2023.

In accordance with Section 25.5.10.3 of Attachment S to the NYISO Open Access Transmission Tariff, the NYISO hereby provides, in Attachment A to this notice, the final calculation for the Project Cost Allocations and MW of awarded Energy Resource Interconnection Service (ERIS) and Capacity Resource Interconnection Service (CRIS) for each project that completed Class Year 2021.¹

If you have any questions, please submit such questions by e-mail to InterconnectionSupport@nyiso.com.

Sincerely,

Thinh Nguyen

Sr. Manager, Interconnection Projects

cc:

John Borchert, Central Hudson Patti Caletka, NYSEG/RG&E Corinne Didomenico, NextEra Iram Iqbal, PSEG-LIPA Sarah Johnson, Invenergy Kevin Reardon, National Grid Vitaly Spitsa, Con Edison Khin Swe, NYPA

¹ This does not reflect Class Year 2021 projects undergoing Additional SDU Studies.

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Attachment A - Summary Tables of Final Class Year 2021 Cost Allocations, Headroom, and Deliverable MW

Table 1: Class Year 2021 Total SUF Part 1 & 2 Cost Allocations Including Headroom

Queue	D : N	Part 1 Cost	Cost Part 2 SUF Cost Allocation								Headroom	Total Cost	
Numbe	nbe Project Name	Allocation	CHG&E	ConEd	NextEra	Ngrid	NYSEG	NYPA	O&R	PSEG-LI	RG&E	Payment	Allocation
Q521	Bull Run II Wind	\$ 32,113,966	-	-	-	-	-	\$ -	-	-	-	\$ -	\$ 32,113,966
Q571	Heritage Wind	\$ 17,203,100	-	-	-	\$ -	-	-	-	-	\$ -	\$ -	\$ 17,203,100
Q629	Silver Lake Solar	\$ 638,000	-	-	-	-	\$ -	-	-	-	-	\$ -	\$ 638,000
Q631	NS Power Express	\$ 186,086,000	-	\$ 16,976,000	-	-	-	\$ -	-	\$ 77,963	-	\$ -	\$ 203,139,963
Q710	Horseshoe Solar	\$ 3,527,400	-	-	-	\$ -	-	-	-	-	\$ -	\$ -	\$ 3,527,400
Q717	Morris Ridge Solar Energy Center	\$ 13,964,000	-	-	-	-	\$ -	-	-	-	-	\$ -	\$ 13,964,000
Q758	Sithe Independence	\$ -	-	-	-	\$ -	-	-	-	-	-	\$ -	\$ -
Q766	MY Wind Holbrook	\$ 21,959,694	-	-	-	-	-	-	-	\$ 15,600,356	-	-	\$ 37,560,050
Q783	South Ripley Solar and BESS	\$ 15,551,500	-	-	-	\$ -	-	-	-	-	-	\$ 4,026,087	\$ 19,577,587
Q787	Levy Grid, LLC	\$ 1,975,400	-	-	-	\$ -	\$ 640,000	-	-	-	-	\$ -	\$ 2,615,400
Q801	Prattsburgh Wind Farm	\$ 13,205,100	-	-	-	-	\$ -	-	-	-	-	\$ -	\$ 13,205,100
	Oxbow Hill Solar	\$ -	-	-	-	\$ -	-	-	-	-	-	\$ -	\$ -
Q811	Cider Solar	\$ 26,078,160	-	-	-	-	-	\$ -	-	-	-	\$ -	\$ 26,078,160
Q815	Bayonne Energy Center III	\$ 135,000	-	\$ -	-	-	-	-	-	-	-	\$ -	\$ 135,000
Q835	Luyster Creek Energy Storage 1	\$ 12,130,000	-	\$ -	-	-	-	-	-	-	-	\$ -	\$ 12,130,000
Q840	Swiftsure Energy Storage	\$ 14,937,000	-	\$ -	-	-	-	-	-	-	-	\$ -	\$ 14,937,000
Q864	NY38 Solar	\$ 3,738,100	-	-	-	\$ -	-	-	-	-	-	\$ -	\$ 3,738,100
Q883	Garnet Energy Center	\$ 23,209,132	-	-	-	-	-	\$ -	-	-	-	\$ -	\$ 23,209,132
Q887	CH Uprate	\$ -	-	\$ 4,244,000	-	-	-	\$ -	-	\$ 19,491	-	\$ -	\$ 4,263,491
Q907	Harlem River Yard	\$ 10,070,493	-	-	-	-	-	\$ -	-	-	-	\$ -	\$ 10,070,493
Q929	Morris Ridge Battery Storage	\$ -	-	-	-	-	\$ -	-	-	-	-	\$ -	\$ -
	Astoria Energy Storage	\$ 13,130,000	-	\$ -	-	-	-	-	-	-	-	\$ -	\$ 13,130,000
	Holtsville 138 kV Energy Storage	\$ 590,475	-	-	-	-	-	-	-	\$ -	-	\$ -	\$ 590,475
Q958	El Oceanside	\$ -	-	-	-	-	-	-	-	\$ 324,435	-	\$ -	\$ 324,435
	El Oceanside 2	\$ 108,612,906	-	-	-	-	-	-	-	\$ 40,890,568	-	\$ -	\$ 149,503,474
Q987	NY Wind Holbrook 2	\$ -	-	-	-	-	-	-	-	\$ -	-	-	\$ -
	Total	\$ 518,855,426	\$ -	\$ 21,220,000	\$ -	\$ -	\$ 640,000	\$ -	\$ -	\$ 56,912,812	\$ -	\$ 4,026,087	\$ 601,654,325
Notes													
(1) Q521 assumes Developer responsibility for QPGW													

Table 2: Class Year 2021 ERIS and CRIS Awarded MW

#	QUEUE POS.	PROJECT	Summer Awarded ERIS (MW)	Winter Awarded ERIS (MW)	Summer Awarded CRIS (MW)	Winter Awarded CRIS (MW)	
1	521	Bull Run II Wind	449	449	449	449	
2	571	Heritage Wind	200.1	200.1	200.1	200.1	
3	629	Silver Lake Solar	24.9	24.9	24.9	24.9	
4	631	NS Power Express	1000	1000	1000	1000	
5	710	Horseshoe Solar	180	180	180	180	
6	717	Morris Ridge Solar Energy Center	177	177	177	177	
7	758	Sithe Independence	9	27	N/A	N/A	
8	766	NY Wind Holbrook	880	880	Deferred	Deferred	
9	783*	South Ripley Solar and BESS	270	270	270	270	
10	787	Levy Grid, LLC	150	150	150	150	
11	801	Prattsburgh Wind Farm	147	147	147	147	
12	805	Oxbow Hill Solar	140	140	140	140	
13	811	Cider Solar	500	500	500	500	

#	QUEUE POS.	PROJECT	Summer Awarded ERIS (MW)	Winter Awarded ERIS (MW)	Summer Awarded CRIS (MW)	Winter Awarded CRIS (MW)	
14	815	Bayonne Energy Center III	49.8	49.8	49.8	49.8	
15	835	Luyster Creek Energy Storage 1	56	56	56	56	
16	840	Swiftsure Energy Storage	650	650	121	121	
17	864	NY38 Solar	120	120	120	120	
18	883	Garnet Energy Center	200	200	200	200	
19	887	CH Uprate	250	250	250	250	
20	907	Harlem River Yard	100	100	100	100	
21	929	Morris Ridge Battery Storage	83	83	83	83	
22	931	Astoria Energy Storage	100	100	100	100	
23	956	Holtsville 138 kV Energy Storage	110	110	Deferred	Deferred	
24	958	EI Oceanside	96	96	Deferred	Deferred	
25	959	EI Oceanside 2	1260	1260	Deferred	Deferred	
26	987	NY Wind Holbrook 2	44	44	Deferred	Deferred	
27	683	KCE NY 2	N/A	N/A	200	200	
28	827	Arthur Kill Energy Storage 1	N/A	N/A	15.1	15.1	

*Q783 South Ripley Solar Project is a co-located project that is requesting 270 MW ERIS of solar and 20 MW ERIS of BESS (a total of 270 MW ERIS request); 250 MW CRIS of solar and 20 MW CRIS of BESS (a total of 270 MW CRIS request).