

July 5, 2007

#### TO: Developers of Remaining Class Year 2006 Projects

<u>Project</u>	<u>Developer</u>	Contact
Cross Hudson Project	In-City I, LLC	Peter Kelly, Elizabeth Whittle
Caithness Long Island	Caithness Long Island, LLC	Ross Ain, Mitchell Garber
Linden VFT Inter-Tie	East Coast Power, LLC	Andy Kelemen
Munnsville	Airtricity Developments, LLC	Doug Colbeck
Canandaigua Wind Farm	UPC Wind Management, LLC	Chris Swartley, Mike Jacobs
West Hill Windfarm	NY Windpower, LLC	Tony Coleman
Fairfield Wind Project	PPM Energy/Atlantic Renewable	Tom Shields
Marble River Wind Farm I	Marble River, LLC	Patrick Doyle
Marble River Wind Farm II		
Clinton Windfield	Noble Environ Power LLC	Glenn Sampson
Bliss Windfield		
Altona Windfield		
Ellenburgh Windfield I		
Blenheim-Gilboa Uprate	New York Power Authority	Thomas Antenucci
Jordanville Wind	Community Energy	Skip Brennan

Re: Notice of Class 2006 2<sup>nd</sup> Round Decision Results – Request to Post Security

#### Dear Developer Representatives:

On June 26, 2007, a notice was sent to you regarding the revised Annual Transmission Reliability Assessment (ATRA) and cost allocation for the remaining Class 2006 Projects, and requesting each of you to provide a notice of acceptance or non-acceptance of your revised cost allocation by July 3, 2007. This is to inform you that all the remaining Class 2006 Developers <u>have accepted</u> their respective cost allocation (see Attachment A).

Now, the remaining Class 2006 Developers must post Security as applicable for the full amount of their respective Project Cost Allocations to the respective Connecting Transmission Owner within five (5) business days from today (i.e. by July 12, 2007), in accordance with Attachment S of the NYISO OATT. In Attachment S, "Security means a bond, irrevocable letter of credit, parent company guarantee or other form of security from an entity with an investment grade rating, executed for the benefit of the Connecting Transmission Owner, meeting the requirements of these cost allocation rules, and meeting the commercially reasonable requirements of the Connecting Transmission Owner."

The remaining Class 2006 Developers are also required to make arrangements for headroom reimbursements to the Class 2001 and/or Catch Up Class Developers, as applicable, in accordance with Attachment S (see Attachment B).

I request the applicable Developers to notify me when the Security has been posted, and by copy of this

notice, I request the Transmission Owners to confirm to me that the Security postings have been made and meet their requirements.

In the event that any default in posting Security should occur, NYISO would need to prepare and issue yet another revised ATRA, in accordance with Attachment S.

If you have any questions, please call me at (518) 356-6134, or send me an e-mail at the above address.

Sincerely,

Steven L. Corey

Manager, Interconnection Projects Phone No. (518) 356-6134 E-mail: <a href="mailto:scorey@nyiso.com">scorey@nyiso.com</a>

cc. John Beck, Con Edison
Steve Cantore, LIPA
John Zdimal, NYSEG
Doug Fuess, National Grid
George Dunn, NYPA
Larry Kilburn, Village of Arcade

## Attachment A

# Round 2 – Class 2006 Revised Project Cost Allocations

Table 7.2.1-R2 – Project Developer Cost Allocation Summary

	2001	Catch-up Headrm	Circuit Breaker at	Circuit Brks at	"Other" SUFs	
Project	Headrm	Usage	Brkhven	Holbrk 69	identified via	T-(-10(4)
Developer	Usage (\$)	(\$)	69 kV (\$)	kV (\$)	AF studies (\$)	Total Cost (\$)
Cross Hudson	\$5,516,717	\$0	\$0	\$0	\$0	\$5,516,717
Caithness	\$0	\$8,222	\$120,000	\$360,000	\$3,062,000	\$3,550,222
Linden VFT	\$115,599	\$0	\$0	\$0	\$10,465,000	\$10,580,599
Munnsville	\$0	\$0	\$0	\$0	\$30,000	\$30,000
Canandaigua	\$0	\$0	\$0	\$0	\$3,060,000	\$3,060,000
West Hill	\$0	\$0	\$0	\$0	\$371,439	\$371,439
Fairfield	\$0	\$0	\$0	\$0	\$872,194	\$872,194
Marble River II	\$0	\$0	\$0	\$0	\$2,330,132	\$2,330,132
Marble River I	\$0	\$0	\$0	\$0	\$2,330,132	\$2,330,132
Noble Clinton	\$0	\$0	\$0	\$0	\$2,413,466	\$2,413,466
Bliss I	\$0	\$0	\$0	\$0	\$6,876,834	\$6,876,834
Altona	\$0	\$0	\$0	\$0	\$2,413,465	\$2,413,465
Ellenburg I	\$0	\$0	\$0	\$0	\$2,413,465	\$2,413,465
Gilboa	\$0	\$0	\$0	\$0	\$0	\$0
Jordanville	\$0	\$0	\$0	\$0	\$2,125,457	\$2,125,457
Total Cost :	\$5,632,316	\$8,222	\$120,000	\$360,000	\$38,763,584	\$44,884,122

## Attachment B

Round 2 – Class 2006 Revised Project Cost Allocations – Headroom Reimbursements

Table 7.3.1-R2 – Headroom Reimbursement

	2001 Headroom Reimbursement			Catch-up Hdrm Reimbursement			
	200	To	To	То	Keimb	То	
		-		SCS			
Project	(\$)	East River	NYPA	Astoria	(\$)	Neptune	
Developer		46.12%	31.09%	22.78%		100.00%	Total (\$)
	\$5,516,71	\$2,544,48	\$1,715,33	\$1,256,89			\$5,516,71
Cross Hudson	7	6	5	6	\$0	\$0	7
					\$8,22		<b>.</b>
Caithness	\$0	\$0	\$0	\$0	2	\$8,222	\$8,222
Linden VFT	\$115,599	\$53,318	\$35,944	\$26,337	\$0	\$0	\$115,599
Munnsville	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Canandaigua	\$0	\$0	\$0	\$0	\$0	\$0	\$0
West Hill	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Fairfield	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Marble River II	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Marble River I	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Noble Clinton	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bliss I	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Altona	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ellenburg I	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gilboa	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jordanville	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total		\$2,597,80	\$1,751,27	\$1,283,23			\$5,640,53
Payments		4	9	3		\$8,222	8