

Aug 2, Hour Ended 15 PM	NYISO DSS Data				TO & ELRR Data		TO or NYISO	2006
	Load	Losses	Load + Losses	Percent Losses	TO & ELRR Load Data	TOs' W/N MW With DSM	SCR & EDRP MW Impacts	WN MW, No DSM
Central Hudson	1,289.8	30.0	1,319.8	2.27%	1,288.0	1,179.0	-	1,179.0
Consolidated Edison	12,866.5	111.8	12,978.3	0.86%	13,048.8	12,888.6	368.0	13,256.6
Long Island Power Authority	5,552.5	57.5	5,610.0	1.02%	5,556.0	4,909.0	135.0	5,044.0
Other LSEs					52.0	45.9		45.9
Municipals - Net					97.3	85.9		85.9
Other adjustments added to load					26.2	23.1		23.1
					5,731.5	5,063.9		5,198.9
New York Power Authority	534.1	2.2	536.3	0.41%	536.1	524.5	-	524.5
New York State Electric & Gas	3236	54	3290	1.65%	3,115.6	2,905.0	80.0	2,985.0
Losses					54.3	50.7		50.7
Full Requirement Customers					39.2	36.5		36.5
Partial Requirement Customers					86.5	80.7		80.7
Load Modifier					10.1	10.1		10.1
					3,305.7	3,083.0		3,163.0
National Grid	6,703.3	390.6	7,093.9	5.51%	6,458.0	5,902.1	203.7	6,105.8
Losses					390.6	357.0		357.0
Full Requirement Customers					216.4	197.8		197.8
Partial Requirement Customers					130.5	119.3		119.3
Jamestown					93.7	85.6		85.6
Hydro, Run-of-River					96.0	96.0		96.0
					7,385.2	6,757.8		6,961.5
Orange & Rockland Utilities	1,102.9	41.0	1,143.9	3.58%	1,168.9	1,110.8	-	1,110.8
RG&E	1,606.1	31.7	1,637.8	1.94%	1,626.0	1,553.0	60.0	1,613.0
Partial Requirement Customers					11.5	11.0		11.0
			33,610.2		1,637.5	1,564.0		1,624.0
<b>Totals</b>	<b>32,891</b>	<b>719</b>	<b>33,610</b>	<b>2.14%</b>	<b>34,102</b>	<b>32,172</b>	<b>846.7</b>	<b>33,018</b>

<b>Aug 2, Hour Ended 15 PM</b>	<b>Adjustments to WN MW With DSM</b>				<b>Proportional</b>			<b>2006</b>
	<b>W/N Losses</b>	<b>SCR/EDRP Losses</b>	<b>Station Power</b>	<b>Adj. W/N Load Less Losses</b>	<b>Allocation of Losses</b>	<b>Adj. W/N Load Less Losses</b>	<b>SCR &amp; EDRP MW Impacts</b>	<b>Adjusted W/N MW</b>
<b>Central Hudson</b>	27.5			1,151.5	25.3	1,151.5	0.0	1,176.8
<b>Consolidated Edison</b>	110.4	3.2	14.6	12,760.4	279.9	12,760.4	368.0	13,408.3
<b>Long Island Power Authority</b>	50.8	1.4		4,856.8	106.5	4,856.8	135.0	5,098.3
Other LSEs				45.9	1.0	45.9		47.0
Municipals - Net				85.9	1.9	85.9		87.8
Other adjustments added to load				-	0.0	23.1		23.1
				4,988.6		5,011.7		5,256.2
<b>New York Power Authority</b>	2.2			522.3	11.5	522.3		533.8
<b>New York State Electric &amp; Gas</b>	50.7	1.4		2,903.6	63.7	2,903.6	80.0	3,047.3
Losses								-
Full Requirement Customers				36.5	0.8	36.5		37.3
Partial Requirement Customers				80.7	1.8	80.7		82.5
Load Modifier				-	0.0	10.1		10.1
				3,020.8		3,030.9		3,177.2
<b>National Grid</b>	357.0	12.3	11.4	5,878.4	129.0	5,878.4	203.7	6,211.1
Losses								
Full Requirement Customers				197.8	4.3	197.8		202.1
Partial Requirement Customers				119.3	2.6	119.3		121.9
Jamestown				85.6	1.9	85.6		87.5
Hydro, Run-of-River				-	0.0	96.0		96.0
				6,281.1		6,377.1		6,718.6
<b>Orange &amp; Rockland Utilities</b>	38.9			1,071.9	23.5	1,071.9	0.0	1,095.4
<b>RG&amp;E</b>	30.3	1.2		1,521.5	33.4	1,521.5	60.0	1,614.9
Partial Requirement Customers				11.0	0.2	11.0		11.2
				1,532.5		1,532.5		1,626.1
<b>Totals</b>	<b>667.8</b>	<b>19.5</b>	<b>26.0</b>	<b>31,329</b>	<b>687.3</b>	<b>31,458.2</b>	<b>846.7</b>	<b>32,992.4</b>