

**85/15 ADJUSTMENT DETAILS**  
 DIFFERENCE IN RATIO SHARE METHODOLOGY AND 85%/15% SHARE OF  
 RATE STABILIZATION AND COSTS TO MAINTAIN CURRENT REVENUE COMPONENTS

**2002:**

**Withdrawals' Exposure**

	June-02	July-02	August-02	September-02	October-02	November-02	December-02	June - Dec
OATT Cost of Operations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OATT Start-Up Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MST Start-Up Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Monthly Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Withdrawals' 2002 Budget Under-run Allocation	(\$20,187)	(\$12,205)	(\$13,219)	(\$23,653)	(\$25,066)	(\$30,740)	(\$22,977)	(\$148,047)
Withdrawals' Rate stabilization	\$45,146	\$626,546	\$599,966	\$63,539	(\$131,912)	(\$234,874)	\$84,720	\$1,053,131
<b>Withdrawals' 2002 Exposure</b>	<b>\$24,959</b>	<b>\$614,341</b>	<b>\$586,747</b>	<b>\$39,886</b>	<b>(\$156,979)</b>	<b>(\$265,614)</b>	<b>\$61,744</b>	<b>\$905,084</b>

**Suppliers' Exposure**

	June-02	July-02	August-02	September-02	October-02	November-02	December-02	June - Dec
OATT Cost of Operations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Monthly Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Suppliers' 2002 Budget Under-run Allocation	\$21,896	\$35,808	\$37,993	\$26,454	\$19,111	\$18,299	\$27,127	\$186,689
Suppliers' Rate stabilization	(\$46,855)	(\$650,149)	(\$624,741)	(\$66,339)	\$137,868	\$247,315	(\$88,871)	(\$1,091,773)
<b>Suppliers' 2002 Exposure</b>	<b>(\$24,959)</b>	<b>(\$614,341)</b>	<b>(\$586,747)</b>	<b>(\$39,886)</b>	<b>\$156,979</b>	<b>\$265,614</b>	<b>(\$61,744)</b>	<b>(\$905,084)</b>

**2003:**

**Withdrawals' Exposure**

	January-03	February-03	March-03	April-03	May-03	2003 thru 5/31
OATT Cost of Operations	\$0	\$0	\$0	\$0	\$0	\$0
OATT Start-Up Costs	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fees	\$0	\$0	\$0	\$0	\$0	\$0
MST Start-Up Costs	\$0	\$0	\$0	\$0	\$0	\$0
Monthly Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0
Withdrawals' adjustment to maintain revenue to date	(\$15,260)	(\$27,639)	(\$24,591)	(\$28,168)	(\$221,436)	(\$317,094)
Withdrawals' Rate stabilization	\$273,564	(\$126,503)	(\$3,405)	(\$330,654)	(\$292,108)	(\$479,105)
<b>Withdrawals' 2003 Exposure</b>	<b>\$258,304</b>	<b>(\$154,142)</b>	<b>(\$27,996)</b>	<b>(\$358,821)</b>	<b>(\$513,544)</b>	<b>(\$796,200)</b>

**Suppliers' Exposure**

	January-03	February-03	March-03	April-03	May-03	2003 thru 5/31
OATT Cost of Operations	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fees	\$0	\$0	\$0	\$0	\$0	\$0
Monthly Revenue Requirement	\$0	\$0	\$0	\$0	\$0	\$0
Suppliers' adjustment to maintain revenue to date	\$28,655	\$21,587	\$24,435	\$14,351	\$211,208	\$300,236
Suppliers' Rate stabilization	(\$286,960)	\$132,556	\$3,562	\$344,470	\$302,336	\$495,964
<b>Suppliers' 2003 Exposure</b>	<b>(\$258,304)</b>	<b>\$154,142</b>	<b>\$27,996</b>	<b>\$358,821</b>	<b>\$513,544</b>	<b>\$796,200</b>

SUPPLIERS WOULD PAY **\$108,885** LESS OVER 12 MONTH PERIOD UNDER 85/15 METHODOLOGY VERSUS RATIO SHARE METHODOLOGY

THIS EQUATES TO A MONTHLY RATE DIFFERENTIAL OF **(\$0.000640)** PER MWH FOR SUPPLIERS, BASED UPON MWH INJECTED OVER THE 12-MONTH PERIOD.

THIS EQUATES TO A MONTHLY RATE DIFFERENTIAL OF **\$0.000668** PER MWH FOR WITHDRAWALS, BASED UPON MWH WITHDRAWN OVER THE 12-MONTH PERIOD.