

- ◇ 2nd – Least cost Supplemental Resources available in 30 minutes if additional Supplemental Resources are still needed.
 - ◇ 3rd – Least cost Supplemental Resources available in greater than 30 minutes if additional Supplemental Resources are still needed.
3. **Real-Time Energy Deficiency** – If an energy deficiency (R1) continues (or is expected to continue) to exist in Real-Time even with RTC Resource Adjustments:
- ◇ Determine the amount and location of Supplemental Resources required.
 - ◇ Select and move Supplemental Resources from category (R9) to (R1) on a least cost basis where start-up costs (if start-up is required) are spread over one hour as follows:
 - ◇ 1st – Least cost Supplemental Resources available in 10 minutes
 - ◇ 2nd – Least cost Supplemental Resources available in 30 minutes if additional Supplemental Resources are still needed.
 - ◇ 3rd – Least cost Supplemental Resources available in greater than 30 minutes if additional Supplemental Resources are still needed.
4. **RTC Re-Adjustment** – Following steps 2 or 3 above, subsequent RTC runs may re-adjust resources.

5.7.12 SRE Pricing and Cost Allocation

Energy Payments

Resources committed by SRE will be paid the real-time LMP for Energy and may be guaranteed recovery of start up and minimum generation bid costs ([†]) pursuant to Sections 4.1.7 and 4.10 and Attachment C of the Services Tariff. As previously stated, a resource committed by SRE cannot raise (but may lower) its price bid for the duration of time it was committed.

Cost Allocation

Assignment of replacement costs that result from a SRE will be as given as shown in [Table 5.9](#).

Table 5.9 Assignment of SRE Replacement Costs

Assignment of SRE Replacement Costs		
Cause for SRE	Impact of Replacing Energy, Operating Reserves and/or Regulation	Cost Assignment for Supplemental Payments for Start-Up and Minimum Generation (if any)
Loss of SCUC Day-Ahead Committed Resource	Charged to Lost Resource	Schedule 1 Uplift
Loss of RTC, RTD-CAM,	Affects Real-Time Energy	Schedule 1 Uplift

[†] Bids submitted by generators are subject to conduct and impact testing, and may be mitigated pursuant to the provisions of Attachment H to the Services Tariff. If the Bid has been mitigated, the Bids used to evaluate BPCG eligibility will reflect the mitigation.

