

Joint Transmission Planning Advisory Subcommittee (TPAS), Interconnection Issues Task Force (IITF), Installed Capacity Working Group (ICAP WG) and Market Issues Working Group (MIWG)

June 30, 2017

10:00 AM – 1:00 PM

Call in Number: 866-280-1753

Participant Code: 51835604*

NYISO – 10 Krey Blvd, Rensselaer, NY

The security code will be distributed via email to TPAS

MEETING AGENDA

IITF/ICAP WG/MIWG Agenda Items

1. Queue Process Improvement

R. Altman/E. Cano/L. Seirup

- Comprehensive Interconnection Process Improvements and Tariff Language regarding the following proposals, which include Buyer-Side Mitigation, Winter CRIS and TCC-related issues: 10:00 – 1:00
 - **Administrative Process Improvements**
 - Issue No. 1: Electronic Form Submission
 - Issue No. 2: Expedited Study Agreement Processing
 - Issue No. 3: Format of Study Reports
 - Issue No. 4: Roles & Responsibilities of Parties in the Interconnection Study Process
 - Issue No. 5: Interconnection Requests with Multiple Voltage Levels
 - Issue No. 6: Clarification of Withdrawal Procedure
 - **Class Year Study Process Improvements**
 - Issue No. 7: Additional Class Year Start Dates
 - Issue No. 8: Additional Opportunity to withdraw from a Class Year
 - Issue No. 9: Bifurcated Class Year (and Buyer-Side Mitigation Issues related to Bifurcation)
 - Issue No. 10: Pre-Class Year Interconnection Agreements & Limited Operations
 - **Other Study Process Improvements**
 - Issue No. 11: Optional Feasibility Study
 - Issue No. 12: Requirement that SISs and SRISs move forward to TPAS and OC
 - Issue No. 13: Revisions to Modeling Data Requirements
 - Issue No. 14: Updates to Small Generator Deposits and Application Fee
 - Issue No. 15: Clarification of Base Case Inclusion Rules
 - Issue No. 16: Revisions to Tracking of In-Service Dates and Commercial Operation Dates
 - Issue No. 17: Outstanding Invoices for Withdrawn Projects
 - Issue No. 18: Clarification of Process for Evaluation of Alternative POIs in the Small Generator Interconnection Procedures
 - Issue No. 19a: Scope of Studies for Uprate Projects
 - Issue No. 19b: Winter CRIS Determinations for Uprate Projects
 - Issue No. 20: PMU Requirement
 - Issue No. 21: Clarification of Clustering for Small Generator Studies

- Issue No. 22: Stakeholder Review of Changes in TO Planning Criteria
- Issue No. 23a: Clarification of MIS Methodology for Transfer Limit Impacts
- Issue No. 23b: Transmission Upgrades Identified by the NYISO in Affected System Studies
- **Clarifications regarding cost recovery for SDUs and Incremental TCCs for SDUs**
 - Issue No. 24: Offset of SDU Costs
 - Issue No. 25: Highway Facilities Charge
 - Issue No. 26: Incremental TCCs for SDUs
- **Other Tariff/Manual Clarifications/Updates**
 - Issue No. 27: Post-Class Year Studies
 - Issue No. 28: Clarifications of Security Provisions
 - Issue No. 29: Affected System EPC Agreements
 - Issue No. 30: Tax Provisions in Pro Forma LGIA
 - Issue No. 31: Insurance Provisions in Pro Forma LGIA
 - Issue Nos. 32-36: Ministerial and Other Edits

2. New Business

S. Leuthauser

1:00

- Next Meeting:TBD