

# Web Based Reconciliation draft User's Guide

1/24/2003

## Introduction

The MIS web enabled applications described in this User's Guide support upload and download query functions related to hourly tie line, generation, sub-zone and load bus data. **Upon deployment of these applications the NYISO will no longer support the use of FTP, monthly adjustment (XX), or ICCP files.**

This User's Guide assumes prior knowledge in the use of the NYISO MIS and MIS upload/download batch procedures. For information on the NYISO MIS, and the relevant authorization and Digital Certificate requirements, please refer to the [NYISO Market Participant User's Guide](#) (MPUG). For additional information relating to the upload/download process please refer to [Section 8 of the MPUG](#).

## Section 1 – Using MIS Upload/Download Batch Procedures

### Upload template for tie line, generator, and sub-zone data

The "TIE\_GEN\_SUBZONE\_DATA" upload template enables a meter authority to upload tie line, generator and sub-zone hourly MW values to the NYISO MIS for a specific tie line, generator, or sub-zone PTID, or up to all applicable PTIDs assigned to that meter authority.

Data submitted via the TIE\_GEN\_SUBZONE\_DATA upload template is always preceded by a header that defines the "Bid Type" (TIE\_GEN\_SUBZONE\_DATA), the user's ID, the user's password, and the number of rows of data. An ampersand (&) defines the end of each entry field of the header, and data entered may not exceed 3 decimal places.

Data Dictionary for the BID\_TYPE = TIE\_GEN\_SUBZONE\_DATA upload template:

Variable Name	Value	Mandatory
USERID	Oracle account user name	Y
PASSWORD	Oracle account password	Y
BID_TYPE	TIE_GEN_SUBZONE_DATA	Y

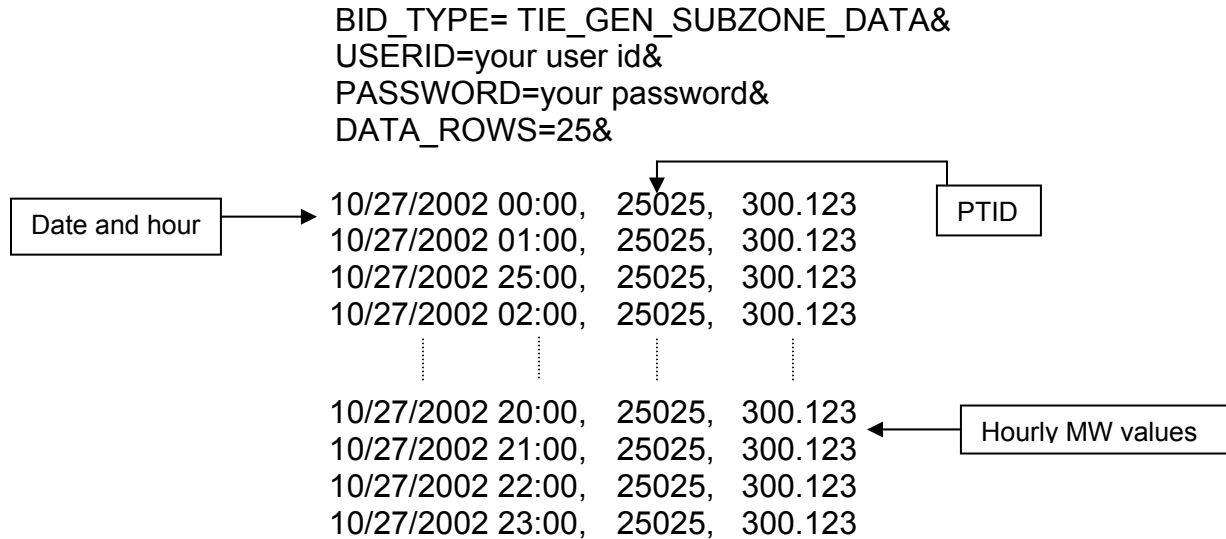
Parameter	Data Type	Description
Date_Hour	MM/DD/YYYY HH:MM	Date parameter can be defined as the specific day. Included in the upload per PTID would be 23, 24, or 25 hourly values <sup>1</sup> . All hours are identified as hour beginning (HB). Times are local (New York) time.
TIE/GEN PTID	NUM (6,0)	Unique integer identifier defined by NYISO
Hourly MW Value	NUMBER (20,3)	Hourly MW value reported by the meter authority for each PTID

<sup>1</sup> For additional information concerning the treatment of 23 and 25- hour days, please refer to NYISO Technical Bulletins [# 64](#) (25-hour day) and [# 88](#) (23-hour day).



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For example, hourly MW values submitted for HB 00 through HB 23 of October 27, 2002 for PTID 25025 would look like this:



Following successful submission of "TIE\_GEN\_SUBZONE\_DATA" the NYISO will respond with a three-record header that includes a time stamp, confirmation of the bid type (TIE\_GEN\_SUBZONE\_DATA), and the number of data rows processed. The data will be returned in the following format:

*Date & Hour, Billing Date, Version, MA (Metering Authority), PTID, Name of PTID, Metering Authority Hourly MW Value, NYISO Hourly MW Value, Metering Authority Hourly Meter Update Date and Hour, Update User*

For example:

```

TIME_STAMP=10/28/2002 08:41:37
BID_TYPE= TIE_GEN_SUBZONE_DATA
DATA_ROWS=25

10/27/2002 00:00,,, XYZ Company, 12345, ABC, 124.23, 125.24, 12/15/02 14:31:05, scotto,
10/27/2002 01:00,,, XYZ Company, 12345, ABC, 124.381, 125.315, 12/15/02 14:31:05, scotto,
10/27/2002 25:00,,, XYZ Company, 12345, ABC, 125, 125.42, 12/15/02 14:31:05, scotto,
10/27/2002 02:00,,, XYZ Company, 12345, ABC, 125, 125.42, 12/15/02 14:31:05, scotto,
10/27/2002 03:00,,, XYZ Company, 12345, ABC, 125.17, 125.6, 12/15/02 14:31:05, scotto,

```

If the data is not entered or received properly the NYISO MIS will provide an error message indicating that the data must be resubmitted. For a complete listing of possible error messages, please refer to the OASIS page of the NYISO web site at

<http://mis.nyiso.com/public/P-10list.htm>

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### Download template for tie line, generator, and sub-zone data

The "TIE\_GEN\_SUBZONE\_DETAIL" download template enables a generator or meter authority to download their tie line, generator and sub-zone hourly MW data for a specified period of time within a month. The user can enter a single tie line, generator, or sub-zone PTID, or select up to 10 PTIDs at one time. If the PTID field is left blank, then every PTID associated with the meter authority will be included in the output file.

Data Dictionary for the TIE\_GEN\_SUBZONE\_DETAIL download template:

Variable Name	Value	Mandatory
USERID	Oracle account user name	Y
PASSWORD	Oracle account password	Y
QUERY_TYPE	TIE_GEN_SUBZONE_DETAIL	Y
BILLING_MONTH	MM/DD/YYYY	Y
PTID	PTID exactly as shown in MIS	N
START_DATE	MM/DD/YYYY HH:MM:SS	N
END_DATE	MM/DD/YYYY HH:MM:SS	N
VERSION	Version number	N
ADVISORY_DATA	Y for advisory billed data only, N for most current data	N
UPDATE_TIME_START	MM/DD/YYYY HH:MM:SS	N
UPDATE_TIME_END	MM/DD/YYYY HH:MM:SS	N

The query to download sub-zone data for sub-zone PTID 12345 for October 27, 2002 would look like this:

```
USERID=your user ID&PASSWORD=your password&
QUERY_TYPE= TIE_GEN_SUBZONE_DETAIL&
DATE=10/27/2002&PTID=12345&
```

For multiple PTID queries a comma "," is used to separate the PTID values with the ampersand (&) following the last PTID number.

The MIS response to the download request for TIE\_GEN\_SUBZONE\_DETAIL will provide the following data in csv (comma separated value) format:

*Date & Hour, Billing Date, Version, MA (Metering Authority), PTID, Name of PTID, Metering Authority Hourly MW Value, NYISO Hourly MW Value, Metering Authority Hourly Meter Update Date and Hour, Update User*

The returned data will appear as illustrated below.

```
10/27/2002 00:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 124.23, 125.24, 12/15/02 14:31:05, scotto,
10/27/2002 01:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 124.381, 125.315, 12/15/02 14:31:05, scotto,
10/27/2002 25:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 124.381, 125.315, 12/15/02 14:31:05, scotto,
10/27/2002 02:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 125, 125.42, 12/15/02 14:31:05, scotto,
10/27/2002 03:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 125.17, 125.6, 12/15/02 14:31:05, scotto,
```

10/27/2002 04:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 131.28, 131, 12/15/02 14:31:05, scotto,  
 10/27/2002 05:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 130.54, 131.78, 12/15/02 14:31:05, scotto,  
 10/27/2002 06:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 132.246, 132.3, 12/15/02 14:31:05, scotto,  
 10/27/2002 07:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 136.4, 136.436, 12/15/02 14:31:05, scotto,  
 10/27/2002 08:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 129.35, 130, 12/15/02 14:31:05, scotto,  
 10/27/2002 09:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 132, 132, 12/15/02 14:31:05, scotto,  
 10/27/2002 10:00, 10/27/2002, 0, XYZ Company, 12345, ABC, 132.1, 132, 12/15/02 14:31:05, scotto,  
 10/27/2002 11:00, 10/27/2002, 0, XYZ Company, 12345, ABC, .....,.....

If the applicable meter authority reports no hourly MW value for a particular PTID, then the *Metering Authority Hourly Value* field will be left blank.

Upload template for load bus data

The LOAD\_BUS\_HOUR\_DATA upload template enables a meter authority to upload its applicable load bus data. The user can upload a single BUS PTID, or up to all applicable BUS PTIDs for all hours of a single day. If the MW value for a load bus is zero for a given hour, then the user must enter a zero in the field. The field should not be left blank. Also, data entered may not exceed 3 decimal places. The LOAD\_BUS\_HOUR\_DATA replaces the data previously identified as TOL, and hourly load bus data.

Data submitted via the LOAD\_BUS\_HOUR\_DATA upload template is always preceded by a header that defines the "Bid Type" (LOAD\_BUS\_HOUR\_DATA), the user's ID, the user's password, and the number of rows of data. An ampersand (&) defines the end of each entry field of the header.

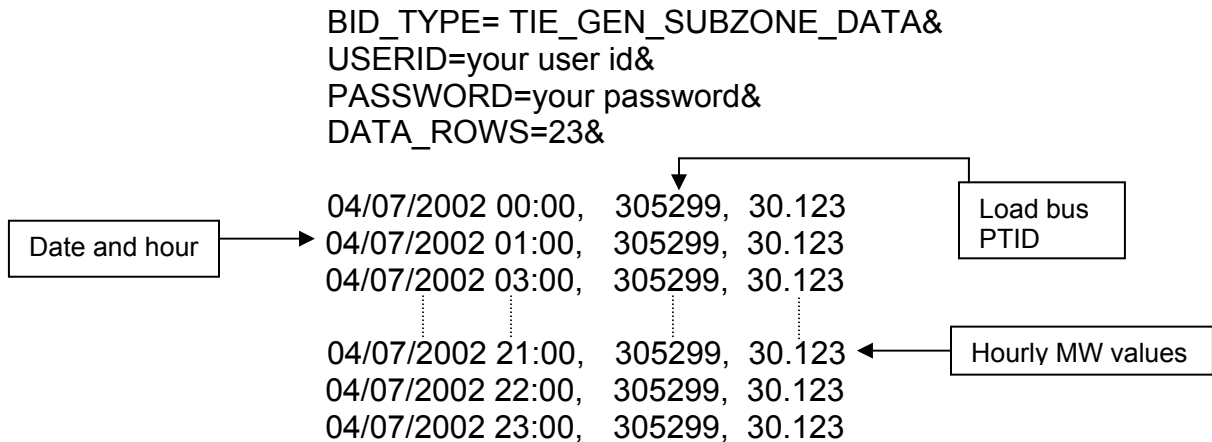
Data dictionary for the BID\_TYPE = LOAD\_BUS\_HOUR\_DATA upload template:

Variable Name	Value	Mandatory
USERID	Oracle account user name	Y
PASSWORD	Oracle account password	Y
BID_TYPE	LOAD_BUS_HOUR_DATA	Y

Parameter	Data Type	Description
Date_Hour	MM/DD/YYYY HH:MM	Date parameter can be defined as the specific day. Included in the upload per PTID would be 23, 24, or 25 hourly values. All hours are identified as hour beginning (HB). Times are local (New York) time.
BUS PTID	NUM (6,0)	Unique integer identifier defined by NYISO for each load bus.
Hourly MW Value	NUMBER (20,3)	Hourly MW value reported by the Metering Authority for each BUS PTID. (It is mandatory that a value be submitted. If no value is submitted then a null will appear).

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For example, hourly load bus MW values submitted for HB 00 through HB 23 of April 7, 2002 for bus PTID 305299 would look like this:



Following successful submission of "LOAD\_BUS\_HOUR\_DATA" the NYISO will respond with a three-record header that includes a time stamp, confirmation of the bid type (LOAD\_BUS\_HOUR\_DATA), and the number of data rows processed. The data will be returned in the following format:

*Date & Hour, Billing Date, Version, Load Bus PTID, Load Bus Name, Metering Authority Hourly Value, Update Date and Hour, Update User*

For example:

```

TIME_STAMP=06/02/2002 09:27:14
BID_TYPE= LOAD_BUS_HOUR_DATA
DATA_ROWS=23

04/07/2002 0:00,,, 78901, XXX West, 125.17,6/15/02 14:31:05
04/07/2002 1:00,,, 78901, XXX West, 125.1, 6/15/02 14:31:05
04/07/2002 3:00,,, 78901, XXX West, 125.35, 6/15/02 14:31:05
04/07/2002 4:00,,, 78901, XXX West, 131.678, 6/15/02 14:31:05
04/07/2002 5:00,,, 78901, XXX West, 131.327, 6/15/02 14:31:05
04/07/2002 6:00,,, 78901, XXX West, 132.1, 6/15/02 14:31:05
04/07/2002 7:00,,, 78901, XXX West, 136.53, 6/15/02 14:31:05
04/07/2002 8:00,,, 78901, XXX West, 130.86, 6/15/02 14:31:05
04/07/2002 9:00,,, 78901, XXX West, 132.186, 6/15/02 14:31:05
04/07/2002 10:00,,, 78901, XXX West, 132.5, 6/15/02 14:31:05

```

If the data is not entered or received properly the NYISO MIS will provide an error message indicating that the data must be checked and resubmitted.

### Download template for load bus data

The "LOAD\_BUS\_HOUR\_DETAIL" download template enables load serving entities to download their applicable load bus data. This download query can provide load bus data for a specified period of time within a given month. The user may query a single BUS PTID, select up to 10 BUS PTIDs at one time, or select all BUS PTIDs associated with the user by leaving the BUS PTID field blank. The returned information will also specify the last time that the data was updated, and identify the party that performed the most recent update.

Data dictionary for the LOAD\_BUS\_HOUR\_DETAIL download template:

Variable Name	Value	Mandatory
USERID	Oracle account user name	Y
PASSWORD	Oracle account password	Y
QUERY_TYPE	LOAD_BUS_HOUR_DETAIL	Y
BILLING_MONTH	MM/DD/YYYY	Y
PTID	PTID exactly as shown in MIS	N
START_DATE	MM/DD/YYYY HH:MM:SS	N
END_DATE	MM/DD/YYYY HH:MM:SS	N
VERSION	Version number	N
ADVISORY_DATA	Y for advisory billed data only, N for most current data	N
UPDATE_TIME_START	MM/DD/YYYY HH:MM:SS	N
UPDATE_TIME_END	MM/DD/YYYY HH:MM:SS	N

The query to download load bus data for load bus PTID 78901 for June 1, 2002 would look like this:

```
USERID=your user ID&PASSWORD=your password&
QUERY_TYPE= LOAD_BUS_HOUR_DETAIL&
DATE=04/07/2002&PTID=78901&
```

The MIS response to the LOAD\_BUS\_HOUR\_DETAIL query will provide the following data in csv format:

*Date & Hour, Billing Date, Version, Load Bus PTID, Load Bus Name, Metering Authority Hourly Value, Update Date and Hour, Update User*

The returned data will appear as illustrated below.

```
04/07/2002 0:00, 04/07/2002, 0, 78901, XXX West, 125.17, 6/15/02 14:31:05
04/07/2002 1:00, 04/07/2002, 0, 78901, XXX West, 125.1, 6/15/02 14:31:05
04/07/2002 3:00, 04/07/2002, 0, 78901, XXX West, 125.35, 6/15/02 14:31:05
04/07/2002 4:00, 04/07/2002, 0, 78901, XXX West, 131.678, 6/15/02 14:31:05
04/07/2002 5:00, 04/07/2002, 0, 78901, XXX West, 131.327, 6/15/02 14:31:05
04/07/2002 6:00, 04/07/2002, 0, 78901, XXX West, 132.1, 6/15/02 14:31:05
04/07/2002 7:00, 04/07/2002, 0, 78901, XXX West, 136.53, 6/15/02 14:31:05
```





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04/07/2002 8:00, 04/07/2002, 0, 78901, XXX West, 130.86, 6/15/02 14:31:05  
04/07/2002 9:00, 04/07/2002, 0, 78901, XXX West, 132.186, 6/15/02 14:31:05  
04/07/2002 10:00, 04/07/2002, 0, 78901, XXX West, 132.5, 6/15/02 14:31:05  
04/07/2002 11:00, 04/07/2002, 0, 78901, XXX West, ....., .....

## Download template for Metering Authority Subzone Load Data

The "Subzone Load" download template enables a Metering Authority to download its Subzone Load data. The user can enter a single subzone PTID, select up to 10 subzone PTIDs at one time, or select every subzone PTID associated with the user by leaving the PTID field blank, and the MIS will return data for a specific date, or an entire month, as specified by the user. The metering authority subzone load data replaces the data previously identified as MLOAD data.

Data dictionary for the Metering Authority Subzone Load Data download template:

Variable Name	Value	Mandatory
USERID	Oracle account user name	Y
PASSWORD	Oracle account password	Y
QUERY_TYPE	SUBZONE_LOAD	Y
DATE	MM/YYYY or MM/DD/YYYY	Y
PTID	Subzone PTID exactly as shown in MIS	N

The query to download sub-zone load data for sub-zone PTID 12345 for September 1, 2002 would look like this:

USERID=your user ID&PASSWORD=your password&  
QUERY\_TYPE= SUBZONE\_LOAD &  
DATE=09/01/2002&PTID=12345&

The MIS response to an "Metering Authority Subzone Load Data" query will include the following in csv format:

*Date & Hour, Billing Date, Version, Subzone PTID, Load Data (integrated MWhr), Losses value, Subzone Load Verified*

The returned data will appear as illustrated below.

9/1/2001 0:00, 9/1/2001, 0, 12345, 716.906, 5.234, Y  
9/1/2001 1:00, 9/1/2001, 0, 12345, 684.652, 4.2134, Y  
9/1/2001 2:00, 9/1/2001, 0, 12345, 658.39, 10.221, Y  
9/1/2001 3:00, 9/1/2001, 0, 12345, 641.323, 7.23, Y  
9/1/2001 4:00, 9/1/2001, 0, 12345, 642.829, 9.216, Y  
9/1/2001 5:00, 9/1/2001, 0, 12345, 633.675, 8.176, Y  
9/1/2001 6:00, 9/1/2001, 0, 12345, 654.738, 5.231, Y  
9/1/2001 7:00, 9/1/2001, 0, 12345, 706.675, 5, Y  
9/1/2001 8:00, 9/1/2001, 0, 12345, 770.594, 5.987, Y  
9/1/2001 9:00, 9/1/2001, 0, 12345, 811.354, 5.121, Y  
9/1/2001 10:00, 9/1/2001, 0, 12345, 822.451, 4.216, Y  
9/1/2001 11:00, 9/1/2001, 0, 12345, ....., .....

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### Upload template to indicate Meter Authority Agreement

The METER\_AUTHORITY\_AGREEMENT upload template enables the metering authority to indicate agreement with the subzone load calculation for a given subzone. This template gives the metering authority the ability to indicate agreement on a single day, or multiple days. An ampersand (&) defines the end of each entry field of the header.

Data dictionary for the BID\_TYPE = METER\_AUTHORITY\_AGREEMENT upload template:

Variable Name	Value	Mandatory
USERID	Oracle account user name	Y
PASSWORD	Oracle account password	Y
BID_TYPE	METER_AUTHORITY_AGREEMENT	Y

Parameter	Data Type	Description
Date	MM/DD/YYYY	Date parameter can be defined as the specific day.
PTID	NUM (6,0)	Unique integer identifier defined by NYISO for each subzone
Agreement Flag	Y, N	A flag signifying, for the subzone identified, that the meter authority signifies agreement (Y) with their subzone load value. An "N" signifies that the meter authority does not agree with their subzone load value.

For example, if a meter authority wanted to indicate agreement with the data the submitted message would look like this:

```
BID_TYPE= METER_AUTHORITY_AGREEMENT&
USERID=your user id&
PASSWORD=your password&
DATA_ROWS=3&
```

```
06/01/2002, 305299, Y
06/02/2002, 305299, Y
06/03/2002, 305299, Y
```

### Download template for Monthly Wholesale Load Verification

The "WHOLESALE\_VERIFICATION" download template enables a meter authority to download wholesale load data for each specified subzone if their wholesale loads match their calculated subzone load value (within tolerance). This template will return results on a monthly basis, displaying each day of the month as one row, and each subzone as one column. The user can enter a single Subzone PTID, multiple Subzone PTIDs, or all Subzone PTIDs associated with the meter authority.





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Data dictionary for the Monthly Wholesale Load Verification download template:

Variable Name	Value	Mandatory
USERID	Oracle account user name	Y
PASSWORD	Oracle account password	Y
QUERY_TYPE	WHOLESALE_VERIFICATION	Y
DATE	MM/YYYY	Y
PTID	Subzone PTID exactly shown in MIS	Y
START_DATE	MM/DD/YYYY HH:MM:SS	N
END_DATE	MM/DD/YYYY HH:MM:SS	N

The query to download monthly wholesale load data for verification would look like this:

```
USERID=your user ID&PASSWORD=your password&
QUERY_TYPE= WHOLESALE_VERIFICATION&
DATE=09/2002&PTID=12345&
```

The MIS response to a WHOLESALE\_VERIFICATION query will include the following in csv format:

*Date & Hour, Subzone PTID, Subzone name, Within Tolerance Flag*

The returned data will appear as illustrated below.

```
9/1/2001 0:00, 12345,XYZ East,Y
9/1/2001 1:00, 12345,XYZ East,Y
9/1/2001 2:00, 12345,XYZ East,Y
9/1/2001 3:00, 12345,XYZ East,Y
9/1/2001 4:00, 12345,XYZ East,Y
9/1/2001 5:00, 12345,XYZ East,Y
9/1/2001 6:00, 12345,XYZ East,Y
9/1/2001 7:00, 12345,XYZ East,Y
9/1/2001 8:00, 12345,XYZ East,Y
9/1/2001 9:00, 12345,XYZ East,Y
9/1/2001 10:00, 12345,XYZ East,Y
9/1/2001 11:00, 12345,XYZ East,Y
9/1/2001 12:00, 12345,XYZ East,Y
```

### Download template for Invoice History

The "INVOICE\_HIST" download template enables a user to download invoice history data for a specified date range.

Data dictionary for the Invoice History download template:

Variable Name	Value	Mandatory
USERID	Oracle account user name	Y
PASSWORD	Oracle account password	Y
QUERY_TYPE	INVOICE_HIST	Y
START_DATE	MM/DD/YYYY	Y
END_DATE	MM/DD/YYYY	Y

The query to download monthly wholesale load data for verification would look like this:

```

USERID=your user ID&PASSWORD=your password&
QUERY_TYPE=INVOICE_HIST&
START_DATE=06/01/2002&END_DATE=06/30/2002&

```

The MIS response to an INVOICE\_HISTORY query will include the following in csv format:

*Invoice Date, Billing Date, Version Number, Last Updated*

The returned data will appear as illustrated below.

```

06/01/2002,06/02/2002,0,07/02/2002 11:34
06/01/2002,06/02/2002,1,07/02/2002 11:34
06/01/2002,06/02/2002,2,07/02/2002 11:34

```

## Section 2 - Access through interactive web displays

Tie line, generator, subzone, and load bus data may also be accessed, reviewed and updated via an interactive MIS web based feature. To utilize this feature it is first necessary to login to the NYISO MIS through the User Login page at <https://marketplace.nyiso.com/pgLogin.jsp>. With the proper NYISO Digital Certificate, the User Login display will appear allowing the user to log into the NYISO MIS. For additional information related to logging into the NYISO MIS please refer to Section 7 of the [NYISO MPUG](#).

Once logged into the NYISO MIS select *Metering Reconciliation* as illustrated in Figure 2-1.



Figure 2-1

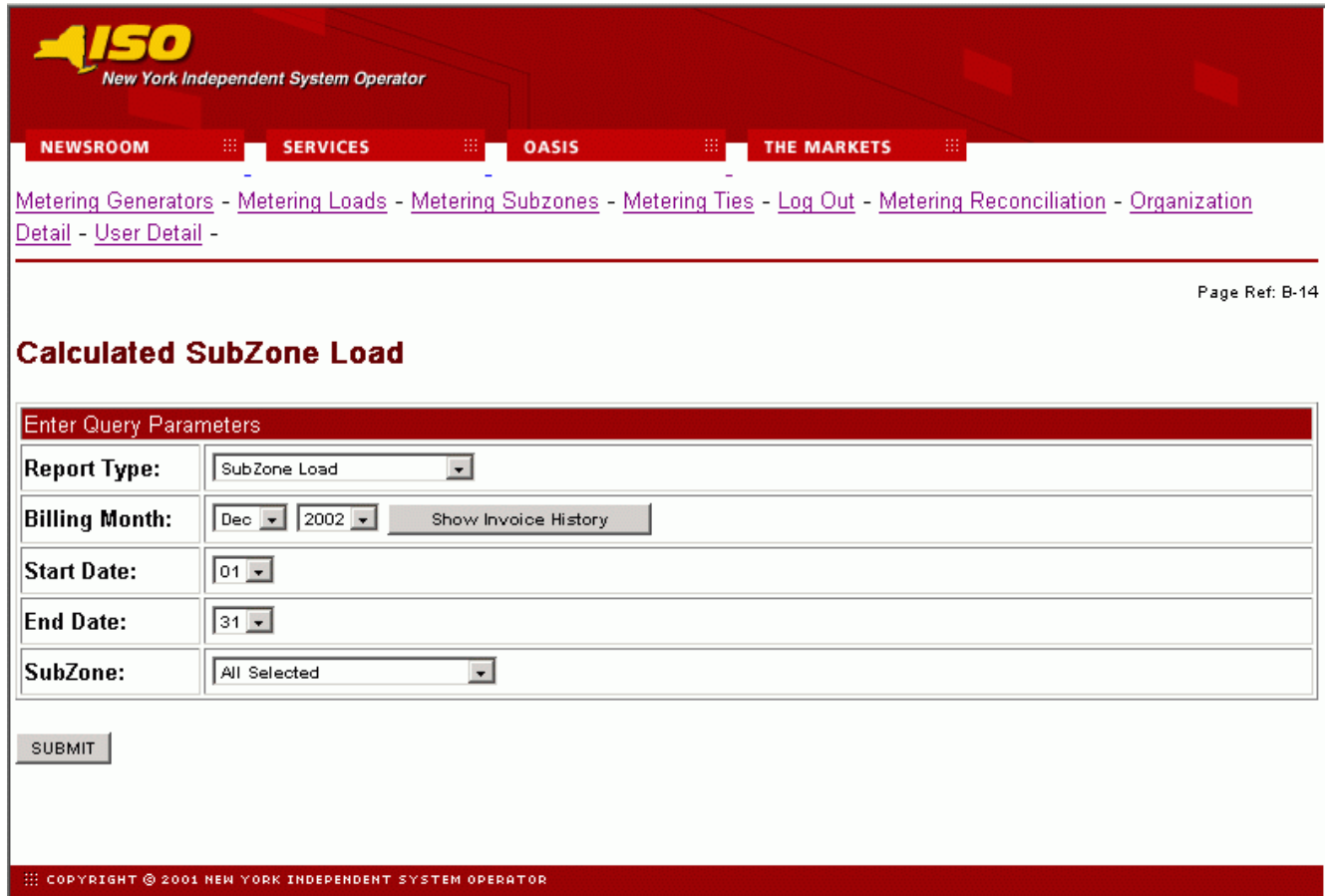
The *Calculated Subzone Load* query page (Figure 2-2) is the default page when the user first enters the Metering Reconciliation application. Clicking on the “Report Type” button accesses the other Metering Reconciliation query pages. A drop down menu lists the query options.

The *Calculated Subzone Load* query page enables the user to select the date, start and stop times, and the PTID of interest for viewing calculated subzone load data. If no PTID is selected, then all PTIDs that the user has access to will be provided for the date and times entered. After the query information is entered click on *Update* to retrieve the specified report, or *Reset* to clear the query fields.

The *Calculated Subzone Load* query page, as well as the other query pages includes a “Show Invoice History” button that provides the option of choosing a specific invoice version. When this button is clicked, the query page will be regenerated with an additional menu providing a list of all available versions for the specified billing month. By default, a report will represent the current metering information.

### Calculated Subzone Load Query Page

This query allows a meter authority to view their ISO calculated subzone load for a specific month. The *Calculated Subzone Load* query page includes a drop down menu that is populated with all subzones owned by the meter authority. The user has the ability to choose a single subzone, or all of their subzones by selecting the appropriate choice from the drop down menu.



The screenshot shows the NYISO web interface. At the top left is the NYISO logo. A navigation bar contains links for NEWSROOM, SERVICES, OASIS, and THE MARKETS. Below this is a breadcrumb trail: Metering Generators - Metering Loads - Metering Subzones - Metering Ties - Log Out - Metering Reconciliation - Organization Detail - User Detail. On the right side, there is a 'Page Ref: B-14' label. The main heading is 'Calculated SubZone Load'. Below this is a form titled 'Enter Query Parameters' with the following fields: Report Type (SubZone Load), Billing Month (Dec, 2002) with a 'Show Invoice History' button, Start Date (01), End Date (31), and SubZone (All Selected). A 'SUBMIT' button is located below the form. At the bottom of the page, there is a copyright notice: 'COPYRIGHT © 2001 NEW YORK INDEPENDENT SYSTEM OPERATOR'.

Figure 2-2

After the query parameters have been entered the *Calculated Subzone Load* results page (Figure 2-3) is displayed. For each day in the specified data range the ISO calculated MWh data is displayed, sorted by hour. If there are multiple days in the date range, each day will be displayed separately with its own ISO MWh subtotal. A checkbox enables the meter authority to indicate their acceptance of the ISO data.



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[Metering Generators](#) - [Metering Loads](#) - [Metering Subzones](#) - [Metering Ties](#) - [Log Out](#) - [Metering Reconciliation](#) - [Organization Detail](#) - [User Detail](#) -

## Calculated SubZone Load

**Query Criteria:**

**Query Type:** SubZone Calculated Load  
**PTID:** 12345  
**Start Date/Time:** 01-DEC-02 00:00:00  
**End Date/Time:** 01-DEC-02 23:00:00  
**Name:** North  
**Bill Date:** 06-JAN-03

Date/Time	ISO Calculated MWH	Losses MWH
<a href="#">01-DEC-02 00:00:00</a>	65.8178	5.51
<a href="#">01-DEC-02 01:00:00</a>	71.5960	5.51
<a href="#">01-DEC-02 02:00:00</a>	67.9883	5.51
<a href="#">01-DEC-02 03:00:00</a>	66.1126	5.51
<a href="#">01-DEC-02 04:00:00</a>	64.2527	5.51
<a href="#">01-DEC-02 05:00:00</a>	64.3877	5.51
<a href="#">01-DEC-02 06:00:00</a>	75.8684	5.51
<a href="#">01-DEC-02 07:00:00</a>	85.9617	5.51
<a href="#">01-DEC-02 08:00:00</a>	87.3126	5.51
<a href="#">01-DEC-02 09:00:00</a>	93.7651	5.51
<a href="#">01-DEC-02 10:00:00</a>	101.4694	5.51
<a href="#">01-DEC-02 11:00:00</a>	78.0311	5.51
<a href="#">01-DEC-02 12:00:00</a>	85.9503	5.51
<a href="#">01-DEC-02 13:00:00</a>	84.1502	5.51
<a href="#">01-DEC-02 14:00:00</a>	84.8896	5.51
<a href="#">01-DEC-02 15:00:00</a>	83.7733	5.51
<a href="#">01-DEC-02 16:00:00</a>	91.4859	5.51
<a href="#">01-DEC-02 17:00:00</a>	500.0000	5.51
<a href="#">01-DEC-02 18:00:00</a>	104.4003	5.51
<a href="#">01-DEC-02 19:00:00</a>	96.9589	5.51
<a href="#">01-DEC-02 20:00:00</a>	101.6689	5.51
<a href="#">01-DEC-02 21:00:00</a>	98.4676	5.51
<a href="#">01-DEC-02 22:00:00</a>	91.6832	5.51
<a href="#">01-DEC-02 23:00:00</a>	84.4575	5.51

Click on a date/hour to view detailed data for that hour. (Figure 2-5)

Click on the *Agree?* checkbox to indicate approval of the data. Then click on the submit button to submit the approval.

**Total:** 2430.449  Agree?

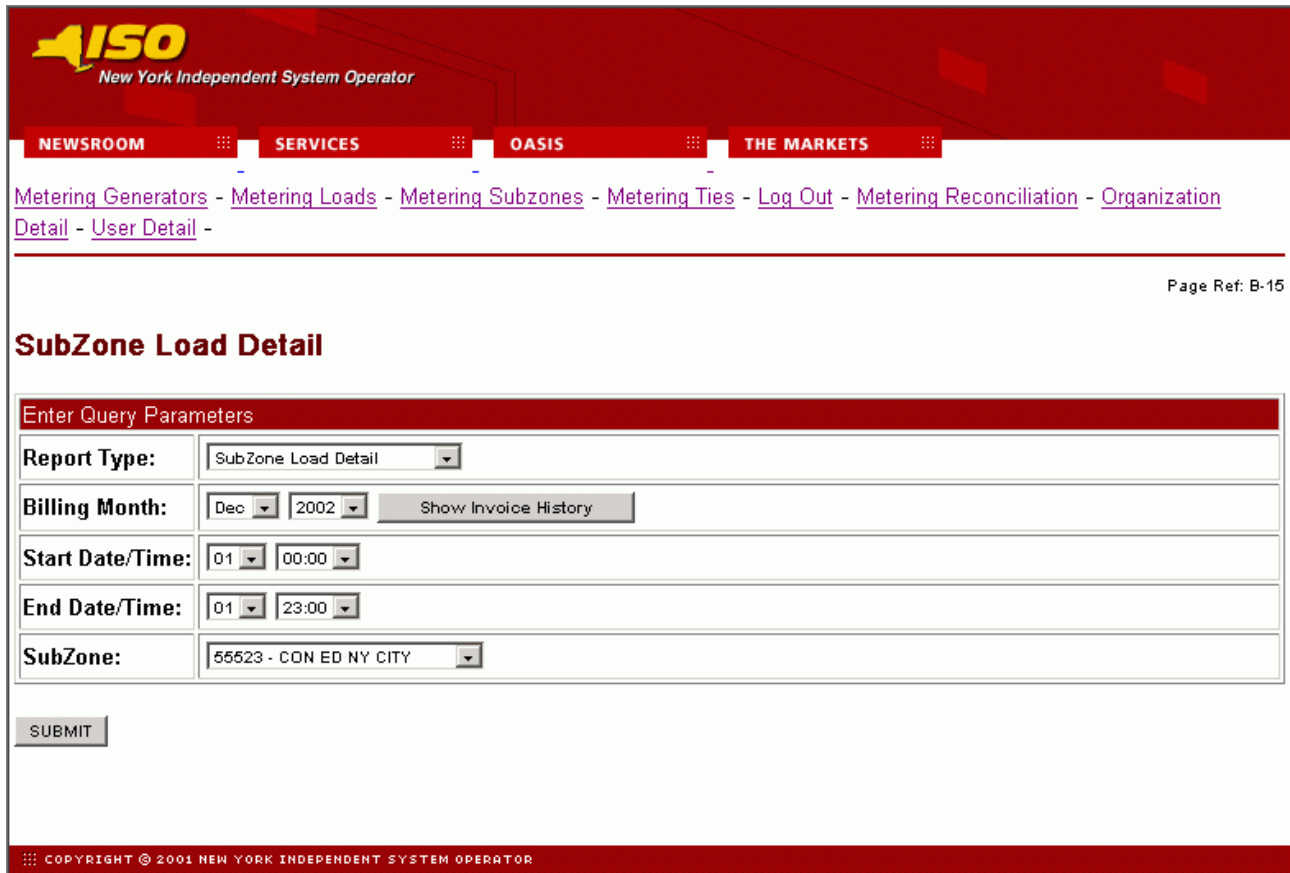
Submit Reset

Figure 2-3

**Note:** The purpose of this "User's Guide" is to facilitate participation in the NYISO by communicating various NYISO concepts, techniques, and processes to Market Participants before they can be formally documented in a NYISO manual. The information contained in this bulletin is subject to change as a result of a revision to the ISO Tariffs or a subsequent filed tariff with the Federal Energy Regulatory Commission.

## Calculated Subzone Load Detail Query page

This report allows a meter authority to view how the ISO calculated their subzone load for a specific hour. The *Calculated Subzone Load Detail* query page includes a drop down menu that is populated with all subzones owned by the meter authority. The meter authority also has the ability to filter the query by day and hour.



The screenshot shows the NYISO website header with navigation tabs: NEWSROOM, SERVICES, OASIS, and THE MARKETS. Below the header is a breadcrumb trail: Metering Generators - Metering Loads - Metering Subzones - Metering Ties - Log Out - Metering Reconciliation - Organization Detail - User Detail - . The page reference is Page Ref: B-15.

### SubZone Load Detail

Enter Query Parameters

Report Type:	SubZone Load Detail	
Billing Month:	Dec 2002	Show Invoice History
Start Date/Time:	01 00:00	
End Date/Time:	01 23:00	
SubZone:	55523 - CON ED NY CITY	


SUBMIT

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Figure 2-4

After the query parameters have been submitted the results page is displayed (Figure 2-5). Each hour included in the report will be separated by page breaks with their own heading. For each hour every tie and generator that affects the specified subzone will be displayed. From this display, the user is able to update their reported values for the ties or generators that they own. Clicking on the submit button at the bottom of the display will submit the updated values.




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 [Metering Reconciliation](#) - 
 [Organization Detail](#) - 
 [User Detail](#)

Page Ref: Z-6

### SubZone Load Detail - Hourly SubZone Gens/Ties/Losses

**Query Criteria:**

**Query Type:** SubZone Reported Load **Name:** North  
**PTID:** 123456  
**Start Date/Time:** 01-DEC-02 17:00:00  
**End Date/Time:** 01-DEC-02 17:00:00

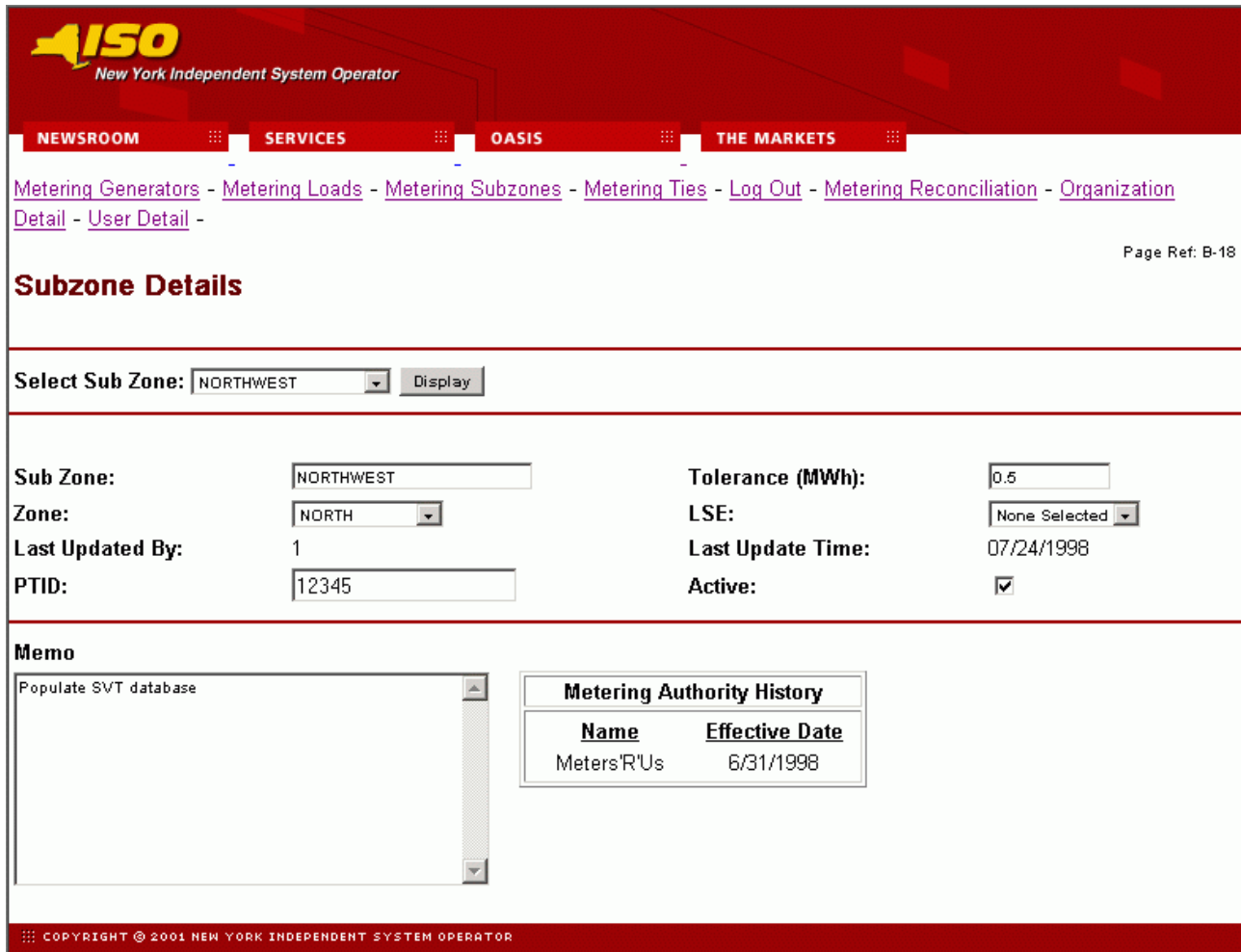
Click on a PTID name to view details of that PTID (Figure 2-6).

Date/Time: 01-DEC-02 17:00:00		Bill Date: 06-JAN-03	Loss: 10	Calculated SubZone Load: 500		
Ptid	Ptid Name	Type	MA Reported MWH	ISO PTS MWH	Last Updated	Last Updated User
2502_	<a href="#">HARLEY DAVIDSON M32J</a>	Tie	-134	129.8158	02-DEC-02 17:08:05	
2502_	<a href="#">GOTHAM ATLANTIS RJ23</a>	Tie	92	91.4292	02-DEC-02 17:08:05	
2503_	<a href="#">HARLEY DAVIDSON Q56L</a>	Tie	-101	101.7066	02-DEC-02 17:08:07	
2507_	<a href="#">ATLANTIS ELDORADO</a>	Tie	15	26.9667	02-DEC-02 17:08:12	
2520_	<a href="#">ACME ATLANTIS Y640Z</a>	Tie	-41	38.3258	02-DEC-02 17:08:42	
2522_	<a href="#">ELDORADO ACME</a>	Tie	-494.731	-492.1542	02-DEC-02 17:08:42	
2522_	<a href="#">GOTHAM ELDORADO</a>	Tie	17.731	-17.7617	02-DEC-02 17:08:42	
2522_	<a href="#">HARLEY GOTHAM</a>	Tie	18.231	-18.1798	02-DEC-02 17:08:42	
2523_	<a href="#">ACME GOTHAM</a>	Tie	-4.723	-6.6542	02-DEC-02 17:08:43	
2524_	<a href="#">SPRINGFIELD SHELBYVILLE</a>	Tie	-28.676	28.5488	02-DEC-02 17:08:43	
2528_	<a href="#">ACME SPRINGFIELD</a>	Tie	17.705	8.7672	02-DEC-02 17:08:44	
2527_	<a href="#">ACME SHELBYVILLE</a>	Tie	0	9.0537	02-DEC-02 17:08:44	
2530_	<a href="#">ELDORADO SHELBYVILLE</a>	Tie	881	899.0653	02-DEC-02 17:08:03	
2558_	<a href="#">GOTHAM SHELBYVILLE</a>	Tie	217	67.33	02-DEC-02 17:08:12	
2558_	<a href="#">GOTHAM SPRINGFIELD</a>	Tie	0	72.3992	02-DEC-02 17:08:12	
2558_	<a href="#">ELDORADO SPRINGFIELD</a>	Tie	0	72.8893	02-DEC-02 17:08:12	
2584_	<a href="#">ATLANTIS SPRINGFIELD</a>	Tie	-44	43.635	02-DEC-02 17:08:13	
2584_	<a href="#">ATLANTIS SHELBYVILLE</a>	Tie	-154	155.1503	02-DEC-02 17:08:13	
2620_	<a href="#">MAYBERRY SPRINGFIELD</a>	Tie	2	2.5038	02-DEC-02 17:08:12	
2621_	<a href="#">MAYBERRY SHELBYVILLE</a>	Tie	36	35.2011	02-DEC-02 17:08:12	
2632_	<a href="#">MAYBERRY GOTHAM</a>	Tie	0	85.7574	02-DEC-02 17:08:12	
2633_	<a href="#">ACME MAYBERRY</a>	Tie	260	84.5829	02-DEC-02 17:08:12	
2633_	<a href="#">MAYBERRY ELDORADO</a>	Tie	0	90.9617	02-DEC-02 17:08:12	
2642_	<a href="#">NINGUNA PARTE</a>	Tie	12	11.9075	02-DEC-02 17:08:14	
2646_	<a href="#">NIRGENDWO 451</a>	Tie	435	35.3712	02-DEC-02 17:08:12	
2663_	<a href="#">NESSUN POSTO</a>	Tie	0		03-DEC-02 13:15:30	
2666_	<a href="#">NENHUMA PARTE</a>	Tie	0		03-DEC-02 13:15:24	
2360_	<a href="#">HARLEY 1</a>	Gen	698	698.8871	02-DEC-02 17:08:11	
2364_	<a href="#">HARLEY 2</a>	Gen	10	9.5783	02-DEC-02 17:08:27	
2390_	<a href="#">GOTHAM 1</a>	Gen	0	0	02-DEC-02 17:08:30	
2404_	<a href="#">GOTHAM 2</a>	Gen	3.62	3.6994	03-DEC-02 13:15:16	
2405_	<a href="#">SPRINGFIELD SECTOR 7Q</a>	Gen	1.273	1	03-DEC-02 13:15:17	
2405_	<a href="#">SHELBYVILLE GERBIL TREADMILL 1</a>	Gen			02-DEC-02 17:12:44	

Figure 2-5

The user can view details of a particular tie, bus, or subzone by clicking on the PTID name of the desired tie, bus, or subzone. An example of the detail view is shown in Figure 2-6.

*Note: The purpose of this "User's Guide" is to facilitate participation in the NYISO by communicating various NYISO concepts, techniques, and processes to Market Participants before they can be formally documented in a NYISO manual. The information contained in this bulletin is subject to change as a result of a revision to the ISO Tariffs or a subsequent filed tariff with the Federal Energy Regulatory Commission.*



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Page Ref: B-18

## Subzone Details

Select Sub Zone:

---

Sub Zone:	<input type="text" value="NORTHWEST"/>	Tolerance (MWh):	<input type="text" value="0.5"/>
Zone:	<input type="text" value="NORTH"/>	LSE:	<input type="text" value="None Selected"/>
Last Updated By:	1	Last Update Time:	07/24/1998
PTID:	12345	Active:	<input checked="" type="checkbox"/>

---

**Memo**

Populate SVT database

**Metering Authority History**

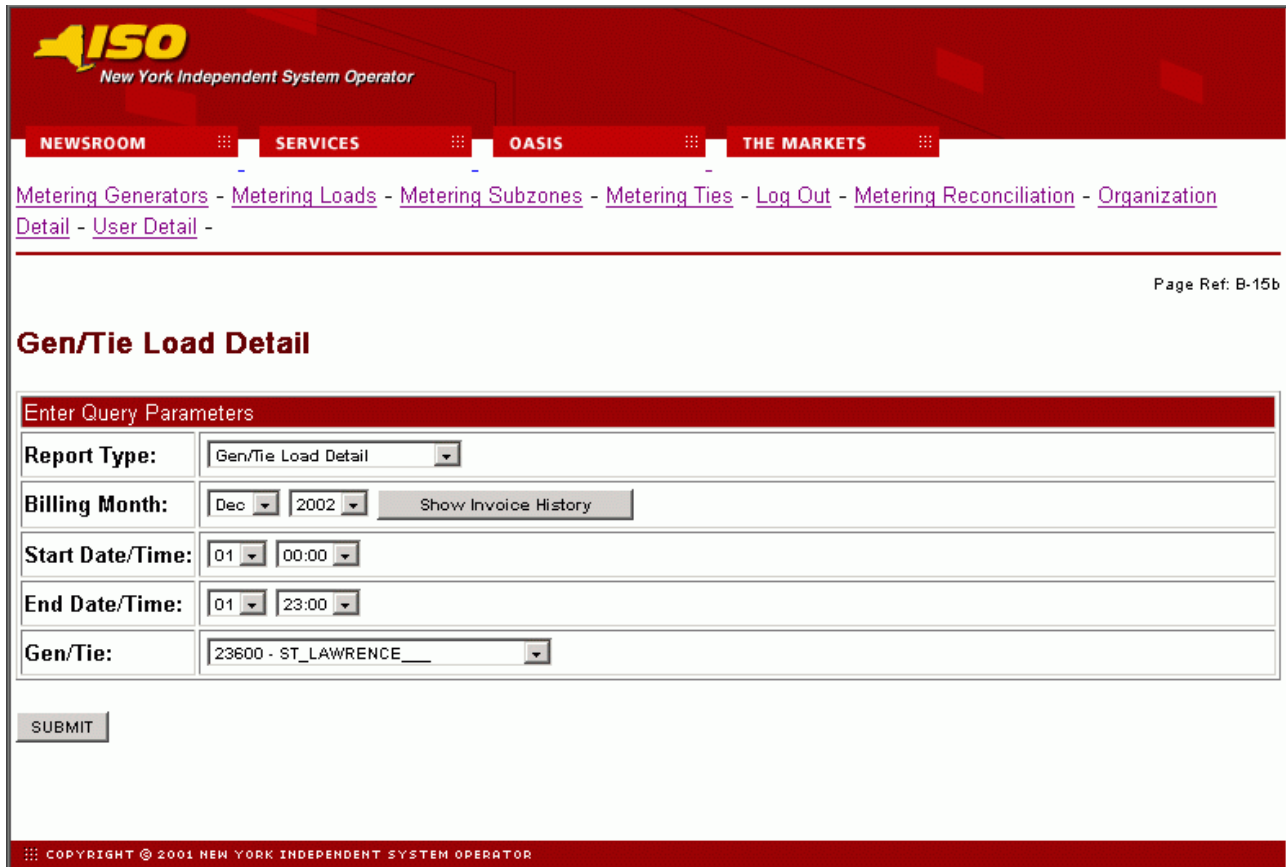
Name	Effective Date
Meters'R'Us	6/31/1998

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Figure 2-6

Gen/Tie Load Detail Query page

This report allows a meter authority to focus on an individual generator or tie. *The Gen/Tie Load Detail* query screen (Figure 2-7) includes a drop down menu of all generators and ties for which the user has the authorization to update the metering data. This report only displays the generators or ties that were selected, and provides the user with the ability to update the meter authority reported MWH.



The screenshot shows the NYISO web application interface. At the top is the NYISO logo and navigation menu with links for NEWSROOM, SERVICES, OASIS, and THE MARKETS. Below the menu is a breadcrumb trail: Metering Generators - Metering Loads - Metering Subzones - Metering Ties - Log Out - Metering Reconciliation - Organization Detail - User Detail - . A page reference 'Page Ref: B-15b' is visible on the right. The main heading is 'Gen/Tie Load Detail'. Below this is a form titled 'Enter Query Parameters' with the following fields:

<b>Report Type:</b>	Gen/Tie Load Detail
<b>Billing Month:</b>	Dec 2002 <input type="button" value="Show Invoice History"/>
<b>Start Date/Time:</b>	01 00:00
<b>End Date/Time:</b>	01 23:00
<b>Gen/Tie:</b>	23600 - ST_LAWRENCE

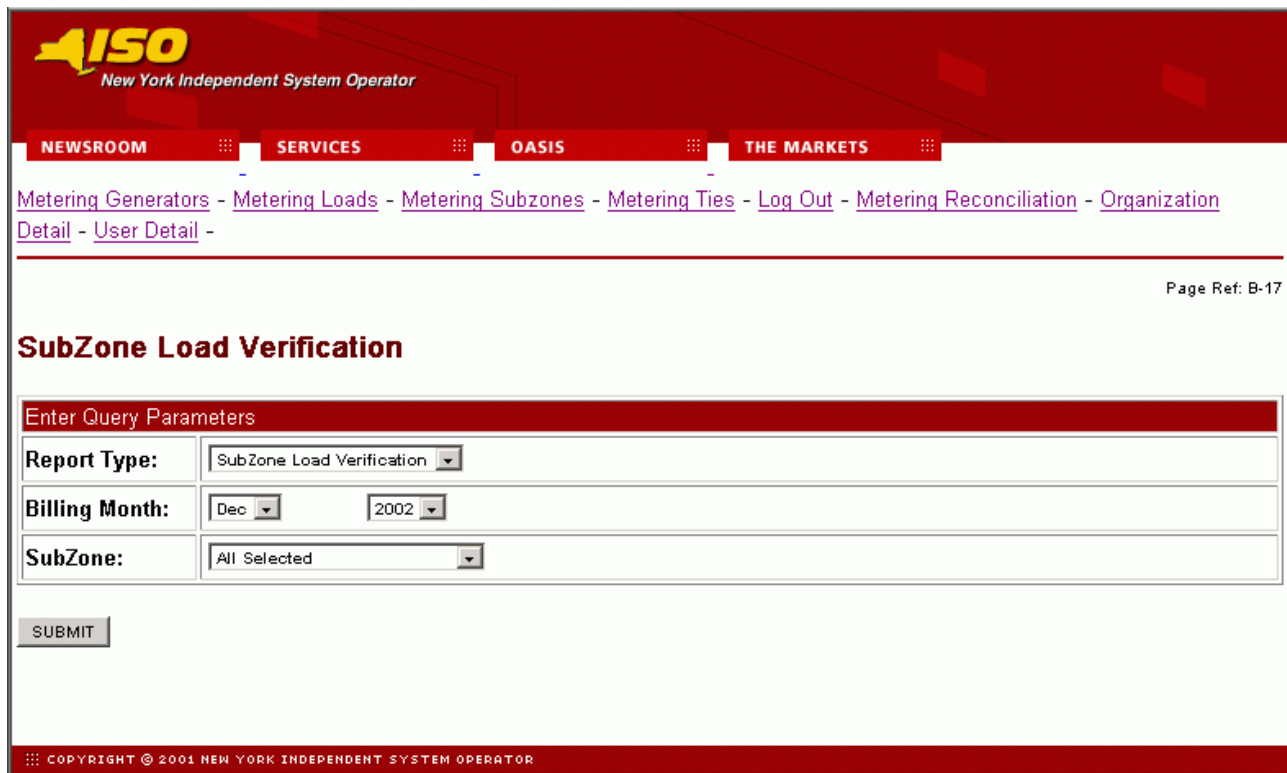
A SUBMIT button is located below the form. The footer contains the copyright notice: COPYRIGHT © 2001 NEW YORK INDEPENDENT SYSTEM OPERATOR.

Figure 2-7

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## Subzone Load Verification Query page

This report provides the meter authority with a summary view of a single month, where the current state of the approval flags for each day can be examined. The user can set or remove the flags that indicate whether or not they accept the ISO calculated MWh data. From the query screen the user can select one, or all of their subzones.



Page Ref: B-17

### SubZone Load Verification

Enter Query Parameters

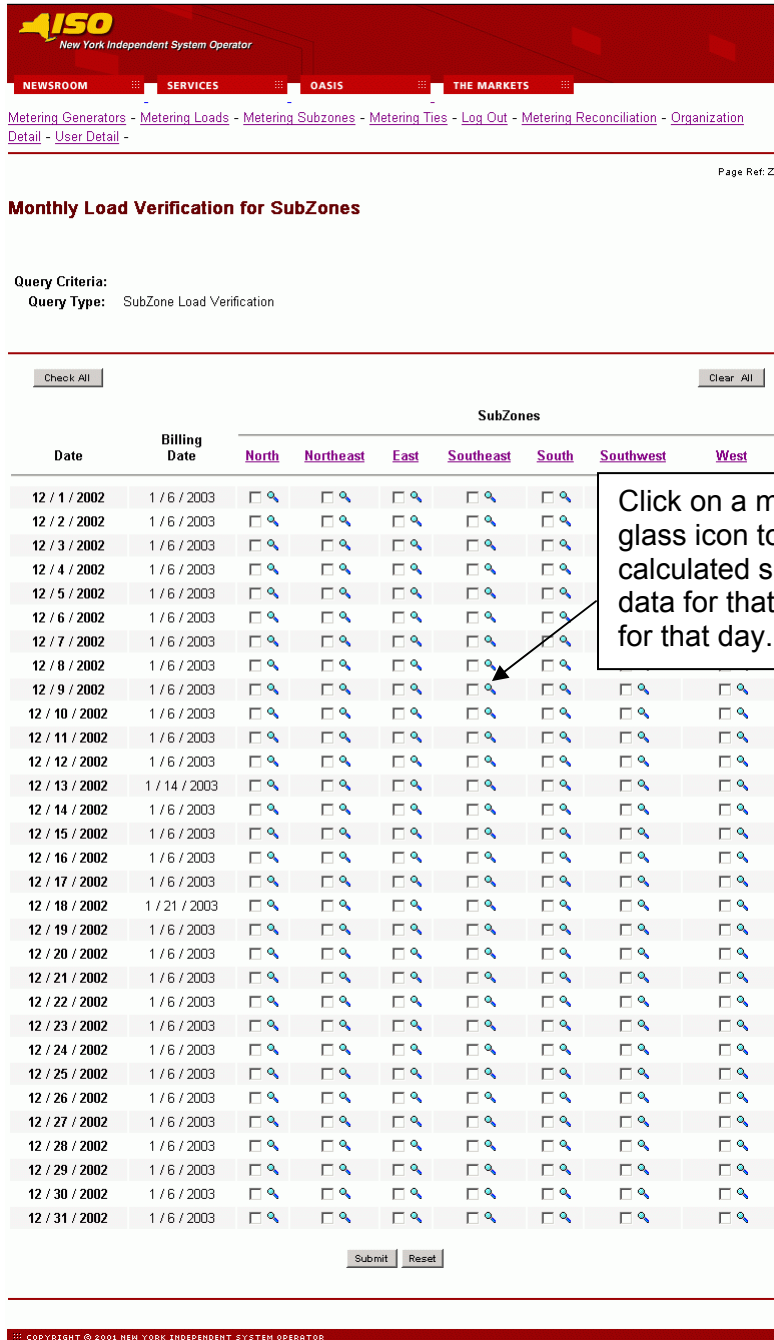
Report Type:	SubZone Load Verification	
Billing Month:	Dec	2002
SubZone:	All Selected	

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Figure 2-8

This query produces a *Monthly Load Verification for Subzones* results page (Figure 2-9) that displays one subzone per column, and each row displays a different day of the month. At the intersection of each day and each subzone there is a checkbox and a magnifying glass icon. A checked check box, indicates that the user has accepted the current ISO calculated MWh. An unchecked box indicates that either the user has not accepted the current data, or a neighboring generator or tie has updated their information, which recalculates the ISO MWh and will uncheck the box for the user. Clicking on the magnifying glass will forward the user to the *Calculated Subzone Load* results page (Figure 2-3) for that subzone and day combination. Click on the submit button on the bottom of the display to submit the completed *Monthly Load Verification for Subzones* form.



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Page Ref: Z9

### Monthly Load Verification for SubZones

Query Criteria:  
Query Type: SubZone Load Verification

Date	Billing Date	SubZones						
		North	Northeast	East	Southeast	South	Southwest	West
12 / 1 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 2 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 3 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 4 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 5 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 6 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 7 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 8 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 9 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 10 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 11 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 12 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 13 / 2002	1 / 14 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 14 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 15 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 16 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 17 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 18 / 2002	1 / 21 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 19 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 20 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 21 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 22 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 23 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 24 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 25 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 26 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 27 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 28 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 29 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 30 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12 / 31 / 2002	1 / 6 / 2003	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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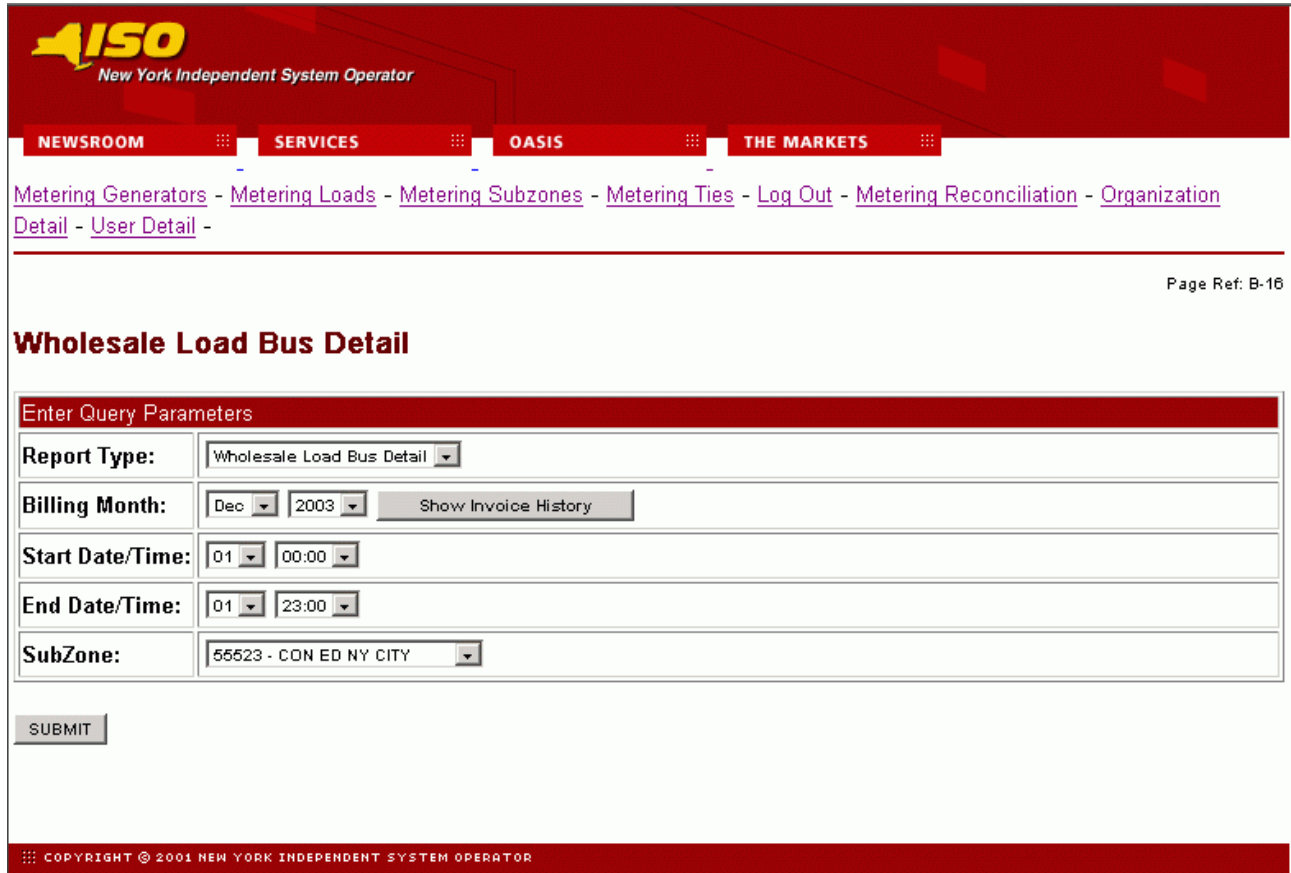
Click on a magnifying glass icon to view calculated subzone load data for that subzone for that day.

Figure 2-9

*Note: The purpose of this "User's Guide" is to facilitate participation in the NYISO by communicating various NYISO concepts, techniques, and processes to Market Participants before they can be formally documented in a NYISO manual. The information contained in this bulletin is subject to change as a result of a revision to the ISO Tariffs or a subsequent filed tariff with the Federal Energy Regulatory Commission.*

## Wholesale Bus Load Detail Query page

After a meter authority approves their ISO calculated subzone load figures they then proceed to upload their Wholesale Load Bus information. From the *Wholesale Bus Load Detail* query page the user has the ability to choose a date or date/time frame, and a specific subzone for which they wish to enter their wholesale load bus data. Once the query criteria are entered the *Wholesale Load Bus Detail* results page (Figure 2-11) is displayed with the PTIDs for which the meter authority is responsible. The user can report and submit wholesale load bus data from this display.



Page Ref: B-16

### Wholesale Load Bus Detail

Enter Query Parameters

Report Type:	Wholesale Load Bus Detail
Billing Month:	Dec 2003 <input type="button" value="Show Invoice History"/>
Start Date/Time:	01 00:00
End Date/Time:	01 23:00
SubZone:	55523 - CON ED NY CITY

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Figure 2-10





[Metering Generators](#) - [Metering Loads](#) - [Metering Subzones](#) - [Metering Ties](#) - [Log Out](#) - [Metering Reconciliation](#) - [Organization Detail](#) - [User Detail](#) -

Page Ref: Z.7

## Wholesale Load Bus Detail

**Query Criteria:**

**Query Type:** SubZone Wholesale Bus Loads **PTID:** 12345  
**Start Date/Time:** 01-JAN-02 05:00:00 **Name:** Southern Northeast  
**End Date/Time:** 01-JAN-02 05:00:00

Date/Time: 01-JAN-02 05:00:00

Bill Date: 06-JAN-03

Click on a PTID name to view details of that PTID (Figure 2-6).

	Ptid Name	MA Reported MWH	ISO Calculated MWH	Last Updated	Last Updated User
	<a href="#">JARRY-PSL STD DELLCRK</a>	0	0	19-OCT-02 14:45:47	
	<a href="#">SPRNGFLD-PSL STD SPRNGFLD</a>	0	0	19-OCT-02 14:45:49	
345_2_	<a href="#">GPC KG GOTHAM</a>	123.45	123.45	19-OCT-02 14:46:04	
345_1_	<a href="#">GPC-GRPTK12 KG GOTHAM</a>	12.34	12.34	19-OCT-02 14:46:03	
345_4_	<a href="#">DF-PFJOBS KG GOTHAM</a>	12	12	19-OCT-02 14:45:46	
345_4_	<a href="#">DF-DRJ-SU KG GOTHAM</a>	0	0	19-OCT-02 14:45:46	
345_4_	<a href="#">DF-DRJ-NA KG GOTHAM</a>	0	0	19-OCT-02 14:45:46	
345_5_	<a href="#">KES KG GOTHAM</a>	12.345	12.345	19-OCT-02 14:45:46	
345_6_	<a href="#">SPRNGFLD KG GOTHAM</a>	12.345	12.345	19-OCT-02 14:45:46	
345_7_	<a href="#">DF-APX KG GOTHAM</a>	0	0	19-OCT-02 14:45:46	
345_8_	<a href="#">CEDS KG GOTHAM</a>	12.345	12.345	19-OCT-02 14:45:46	
345_0_	<a href="#">QUARRY-CTR KG GOTHAM</a>	12.345	12.345	19-OCT-02 14:45:46	
345_2_	<a href="#">GPC-SHIELD12 KG GOTHAM</a>	12.345	12.345	19-OCT-02 14:45:46	
345_3_	<a href="#">SHELBY KG GOTHAM</a>	0	0	19-OCT-02 14:45:46	
345_7_	<a href="#">FPLES KG GOTHAM</a>	12.345	12.345	19-OCT-02 14:45:46	
789_2_	<a href="#">WIGRQZ XK GOTHAM</a>	0	0	19-OCT-02 14:45:46	
789_2_	<a href="#">AEPQZ XK GOTHAM</a>	0	0	19-OCT-02 14:45:46	
789_3_	<a href="#">PGETQZ XK GOTHAM</a>	0	0	19-OCT-02 14:45:46	
789_3_	<a href="#">EKT-QZ XK GOTHAM</a>	0	0	19-OCT-02 14:45:46	

Hourly Totals

12.345

12.345

Tolerance: 0.5

Within Tolerance?

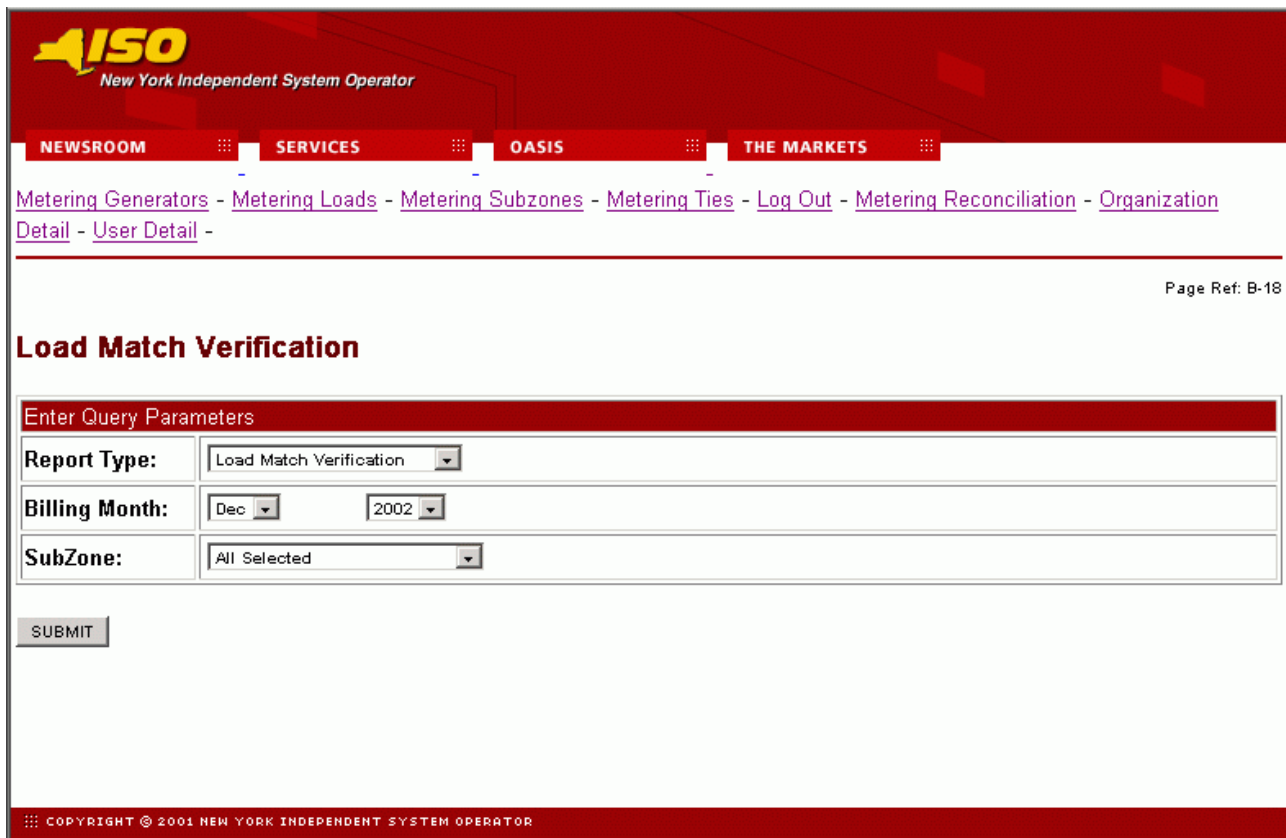
Submit Reset

Figure 2-11

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## Wholesale Load Match query page

Once a meter authority submits their wholesale load bus information for a given subzone for a given month, then they can proceed to the *Wholesale Load Match* query page. From this query page the user has the ability to choose a date and a specific subzone for which they would like to see if the sum of the wholesale loads matches the sum of the subzone (within tolerance).



Page Ref: B-18

### Load Match Verification

Enter Query Parameters

Report Type:	Load Match Verification
Billing Month:	Dec 2002
SubZone:	All Selected

SUBMIT

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Figure 2-12

The Wholesale Load Match query yields a table (Figure 2-13) that signifies if the sum of the wholesale loads matches the subzone load value (within tolerance) for all subzones selected for each day for the month selected. A checkmark (✓) indicates that the values agree, and an X indicates that the values are not within the tolerance.



# New York Independent System Operator

Web Based Reconciliation **draft** User's Guide

**Monthly Wholesale Bus Load Verification**

Query Criteria:  
 Query Type: Wholesale Bus Load Verification  
 PTID:  
 Start Date/Time:  
 End Date/Time:

---

Date	Billing Date	SubZones						
		North	Northeast	East	Southeast	South	Southwest	West
12 / 1	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 2	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 3	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 4	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 5	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 6	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 7	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 8	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 9	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 10	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 11	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 12	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 13	14-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 14	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 15	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 16	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 17	06-JAN-03	✗	✓	✓	✓	✓	✓	✓
12 / 18	21-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 19	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 20	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 21	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 22	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 23	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 24	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 25	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 26	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 27	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 28	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 29	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 30	06-JAN-03	✓	✓	✓	✓	✓	✓	✓
12 / 31	06-JAN-03	✓	✓	✓	✓	✓	✓	✓

Figure 2-13

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## User Detail Information

A user may review information pertaining to the privileges assigned to the user via the *User Detail* (Figure 2-14) page.

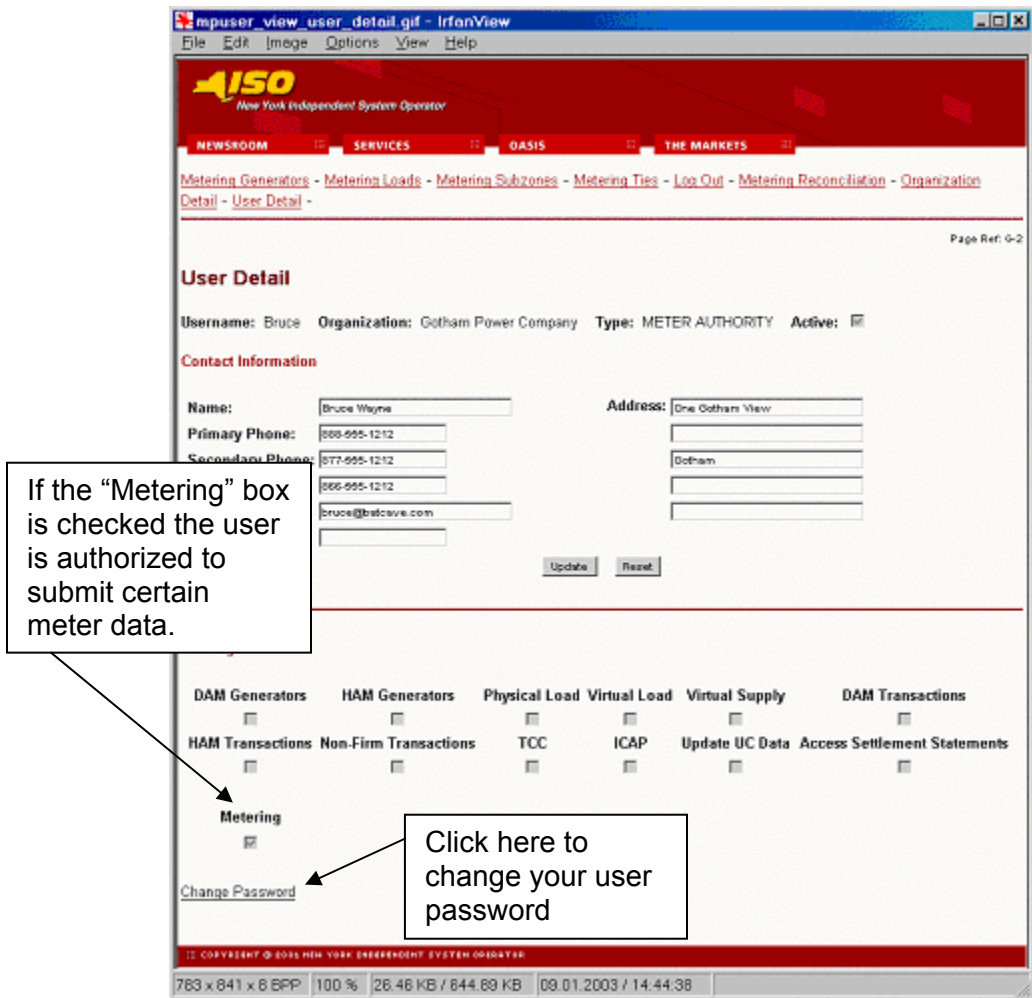


Figure 2-14

Links at the top of the *User Detail* page provide access to additional displays that define the specific loads, ties, subzones, and generators (Figure 2-15) that the individual user is authorized to view, as well as information about the organization (Figure 2-16).

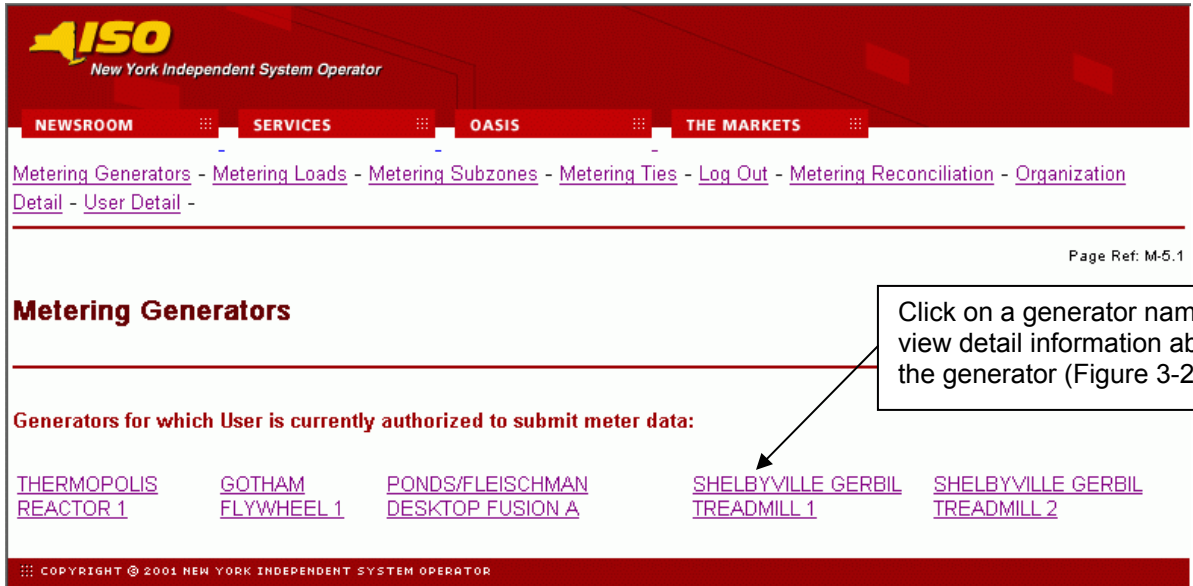


Figure 2-15

The *Metering Generators* page (Figure 2-15) displays the generators for which the user is authorized to view metering data. Similar pages display the same information with respect to loads, subzones, and ties. An *Organization Detail* page (Figure 2-16) displays information about the organization.

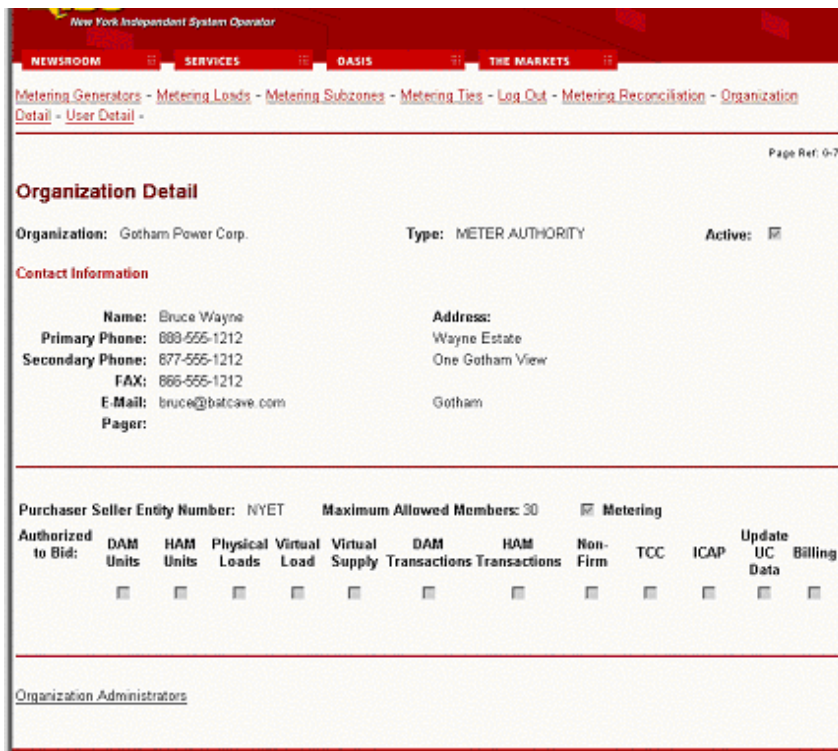


Figure 2-16

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### Section 3 - Market Participant Administrator Web Pages

The Market Participant Administrator web pages enable the meter authority's system administrator to assign and control access to the web based reconciliation functions. Through the use of these administrator web pages the system administrator can permit or deny access to select bus, load and subzone information, and readily alter the assigned permissions. For additional information about administrative tasks please refer to Section 6 of the NYISO Market Participant User's Guide.

To access the Market Participant Administrator web pages login via the Administrator login page from the NYISO MIS home page. Select "Organization Users" from the Administrator Menu frame, and then select the desired organization and click on "Display" to view the users associated with that organization. Select the desired user to access the *User Detail* page (Figure 3-1) for that user.

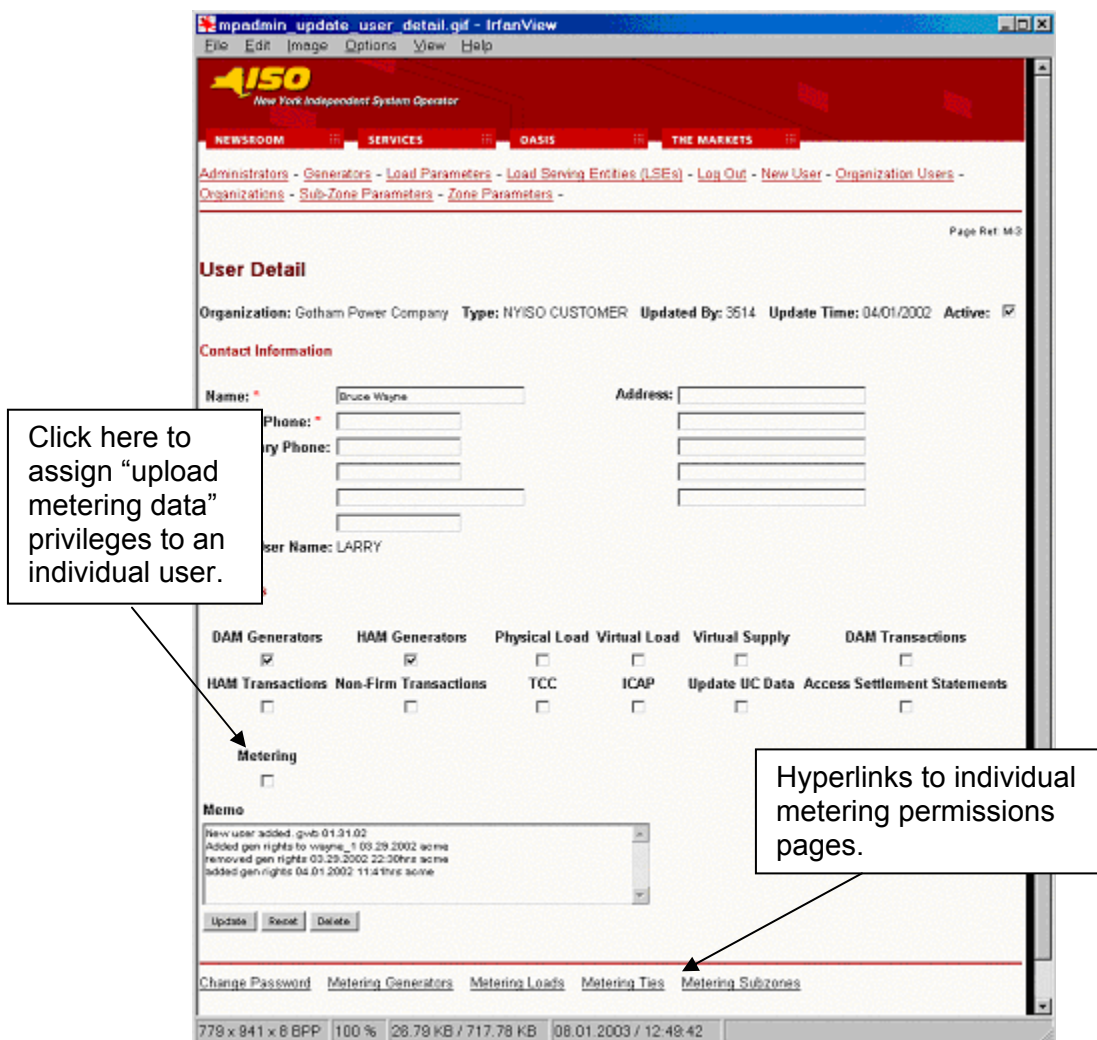


Figure 3-1

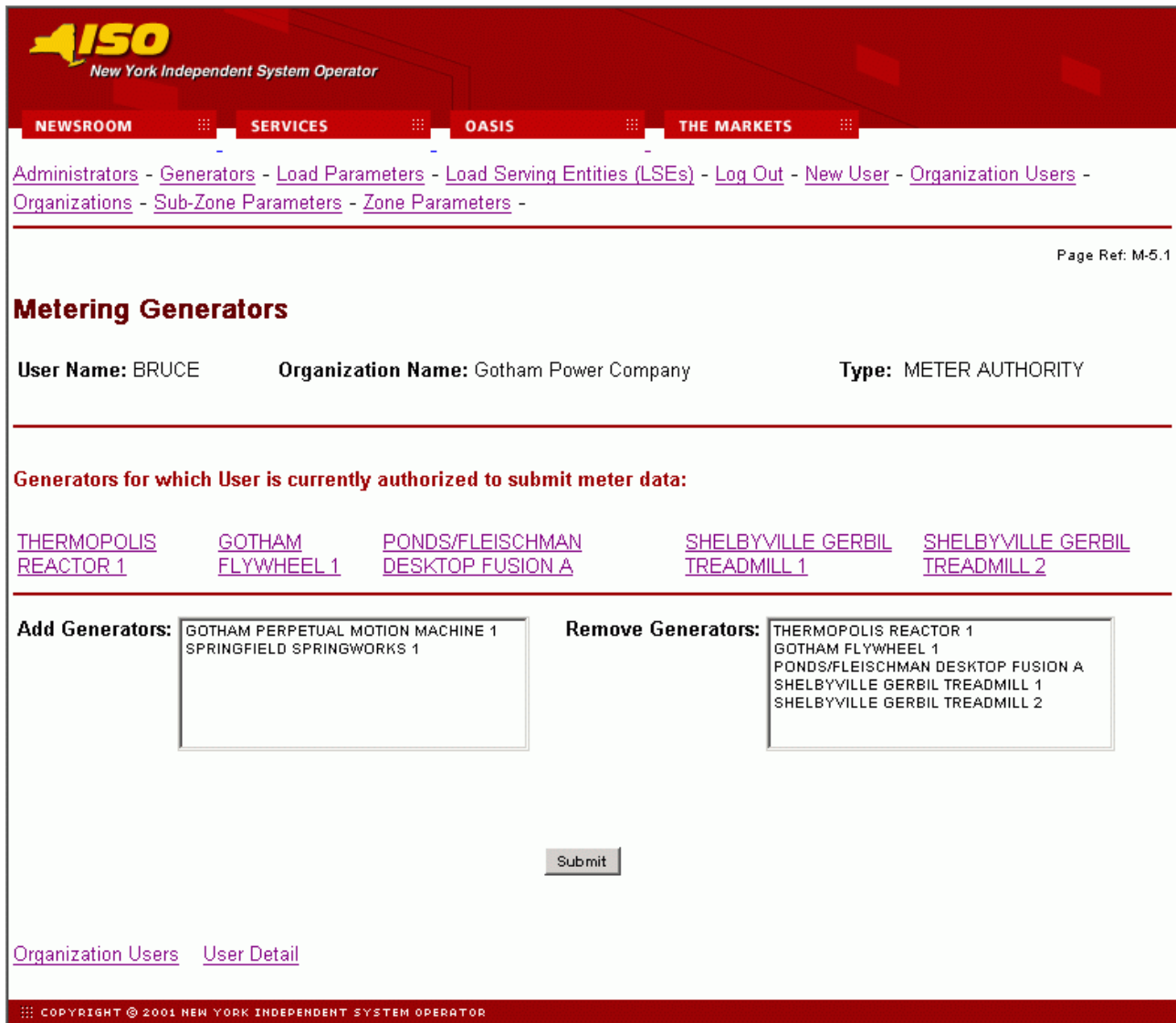
To assign meter data submission privileges to an individual user click on the "Metering" checkbox on the lower left of the *User Detail* page.



The *User Detail* page includes hyperlinks to additional administrative web pages that enable the system administrator to grant permissions to an individual user to view metering data for specific generators, loads, ties and subzones.

### Metering Generators permissions page

This page is accessed via the hyperlink located at the bottom of the *User Detail* page (Figure 3-1). The *Metering Generators* page (Figure 3-2) enables the system administrator to view the generators that the selected user is authorized to submit metering data for, and provides the mechanism to change the authorizations.



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NEWSROOM SERVICES OASIS THE MARKETS

[Administrators](#) - [Generators](#) - [Load Parameters](#) - [Load Serving Entities \(LSEs\)](#) - [Log Out](#) - [New User](#) - [Organization Users](#) - [Organizations](#) - [Sub-Zone Parameters](#) - [Zone Parameters](#) -

Page Ref: M-5.1

## Metering Generators

**User Name:** BRUCE      **Organization Name:** Gotham Power Company      **Type:** METER AUTHORITY

**Generators for which User is currently authorized to submit meter data:**

[THERMOPOLIS REACTOR 1](#)      [GOTHAM FLYWHEEL 1](#)      [PONDS/FLEISCHMAN DESKTOP FUSION A](#)      [SHELBYVILLE GERBIL TREADMILL 1](#)      [SHELBYVILLE GERBIL TREADMILL 2](#)

**Add Generators:** GOTHAM PERPETUAL MOTION MACHINE 1  
SPRINGFIELD SPRINGWORKS 1

**Remove Generators:** THERMOPOLIS REACTOR 1  
GOTHAM FLYWHEEL 1  
PONDS/FLEISCHMAN DESKTOP FUSION A  
SHELBYVILLE GERBIL TREADMILL 1  
SHELBYVILLE GERBIL TREADMILL 2

Submit

[Organization Users](#)    [User Detail](#)

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Figure 3-2

To add a generator to the authorized list, select the generator from the “Add Generators” list and click on submit. The selected generator will be added to the authorized list for that user. To remove authorization for a generator, select the generator to be removed from the “Remove

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Generators” list and click on submit. The approved generators list for that user will reflect the change.

The generators listed as “Generators for which user currently authorized to view data” also serve as hyperlinks to Generator Details pages (Figure 3-3) that provide additional information about the selected generator.

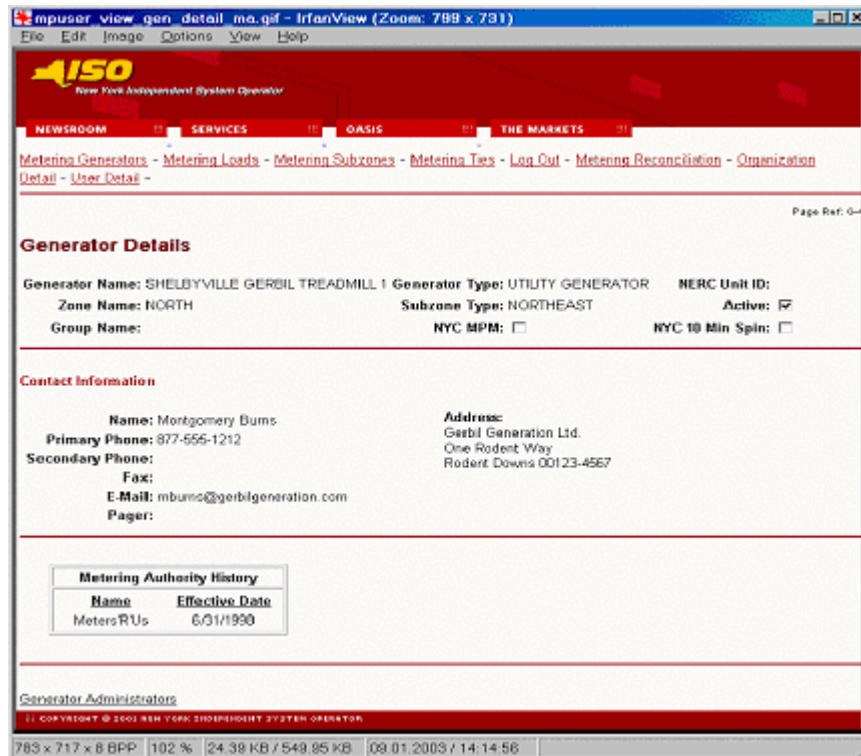
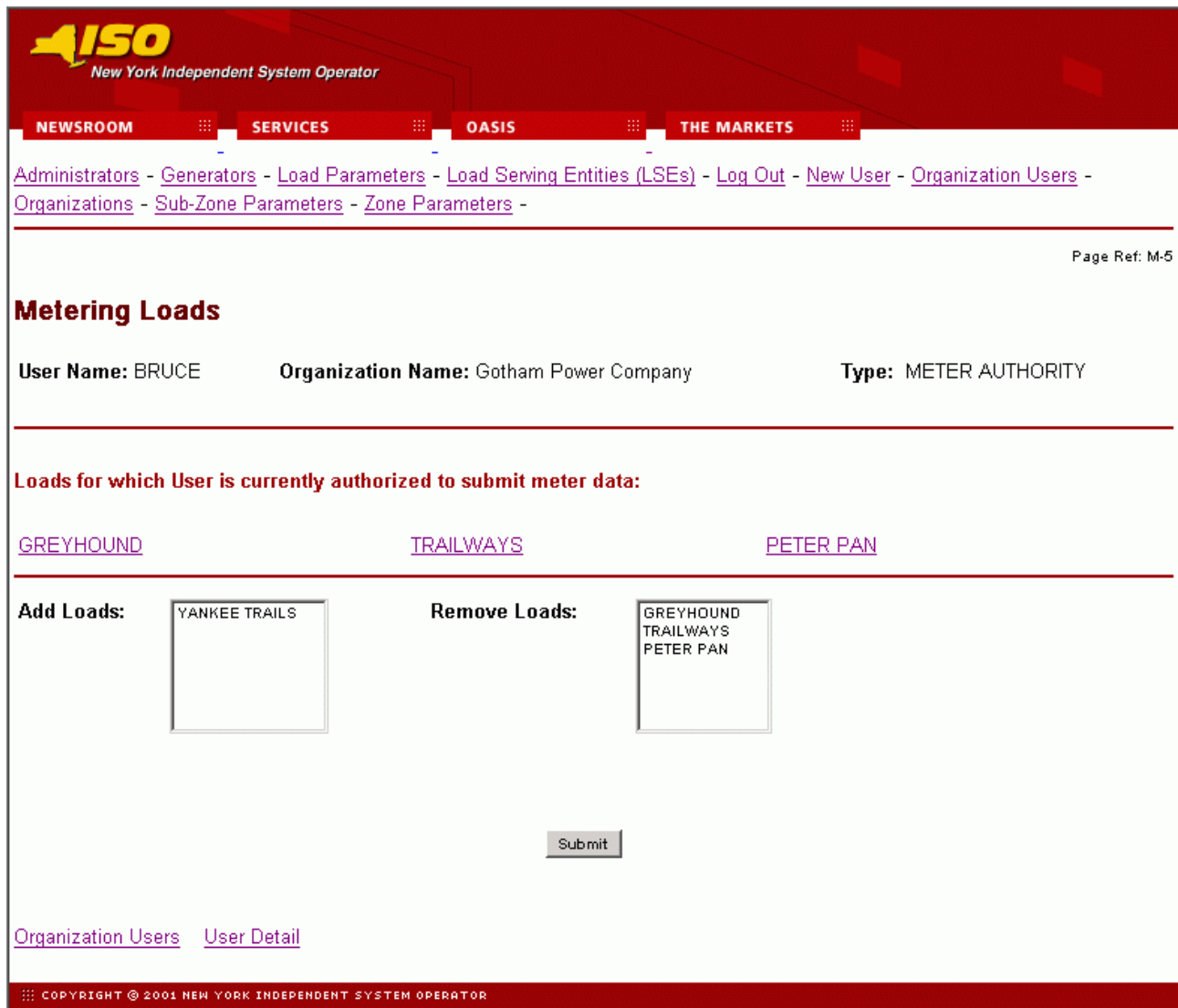


Figure 3-3

## Metering Loads permissions page

This page is accessed via the hyperlink located at the bottom of the *User Detail* page (Figure 3-1). The *Metering Loads* page (Figure 3-4) enables the system administrator to view the loads that the selected user is authorized to submit metering data for, and provides the mechanism to change the authorizations.



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Page Ref: M-5

## Metering Loads

**User Name:** BRUCE      **Organization Name:** Gotham Power Company      **Type:** METER AUTHORITY

**Loads for which User is currently authorized to submit meter data:**

[GREYHOUND](#)      [TRAILWAYS](#)      [PETER PAN](#)

**Add Loads:**

**Remove Loads:**

[Organization Users](#)   [User Detail](#)

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Figure 3-4

To add a load to the authorized list, select the load from the “Add Loads” list and click on submit. The selected loads will be added to the authorized list for that user. To remove authorization for a load, select the load to be removed from the “Remove Loads” list and click on submit. The approved loads list for that user will reflect the change.

The loads listed as “Loads for which user currently authorized to view” also serve as hyperlinks to Load Details pages (Figure 3-5) that provide additional information about the selected load.



Page Ref: G-11

### Load Details

User Name: BRUCE Active:

Station Name	Voltage Class	Load Name
WRGB	HIGH	GREYHOUND

LSE: LOADS'R'US      Zone: NORTH      Subzone: NORTHEAST  
 EDC Area: A      PTID: 123456

Log:

Meter Authority History	
Name	Effective Date
Meters'R'Us	6/31/1998

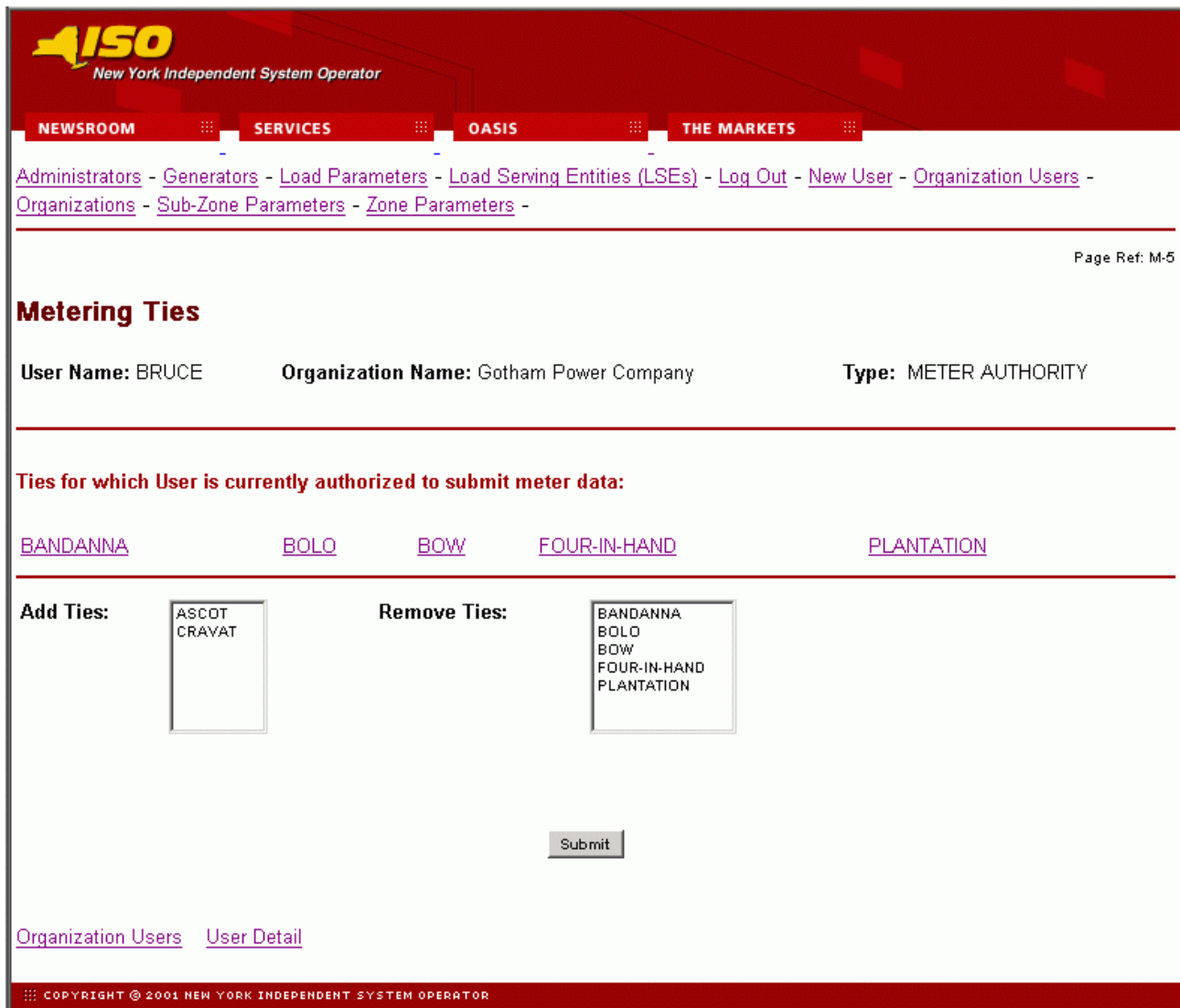
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Figure 3-5

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## Metering Ties permissions page

This page is accessed via the hyperlink located at the bottom of the *User Detail* page (Figure 3-1). The *Metering Ties* page (Figure 3-6) enables the system administrator to view the ties that the selected user is authorized to submit metering data for, and provides a mechanism to change the authorizations.



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Page Ref: M-5

## Metering Ties

User Name: BRUCE      Organization Name: Gotham Power Company      Type: METER AUTHORITY

**Ties for which User is currently authorized to submit meter data:**

[BANDANNA](#)      [BOLO](#)      [BOW](#)      [FOUR-IN-HAND](#)      [PLANTATION](#)

**Add Ties:**      **Remove Ties:**

ASCOT  
CRAVAT

BANDANNA  
BOLO  
BOW  
FOUR-IN-HAND  
PLANTATION

Submit


[Organization Users](#)    [User Detail](#)

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Figure 3-6

To add a tie to the authorized list, select the tie from the “Add Ties” list and click on submit. The selected ties will be added to the authorized list for that user. To remove authorization for a tie, select the tie to be removed from the “Remove Ties” list and click on submit. The approved ties list for that user will reflect the change.

The ties listed as “Ties for which user currently authorized to view” also serve as hyperlinks to Tie Details pages (Figure 3-7) that provide additional information about the selected tie.



**View Tie Detail**

Page Ref: Q-3

PTID: 12345  
**Name:** ASCOT  
TIE ID: 54321  
**Metering Authority Sign Convention:** Minus  
**PTS Sign Convention:** Yes

**Active?**   
**To SubZone:** NORTHEAST  External?  
**From SubZone:** SOUTHWEST  External?  
**To Zone:** EAST  
**From Zone:** SOUTH

**Tie Log:**

Name	Effective Date	Sign Convention	
		Meter Authority	PTS
MetersRUs	6/31/1998	Minus	Yes

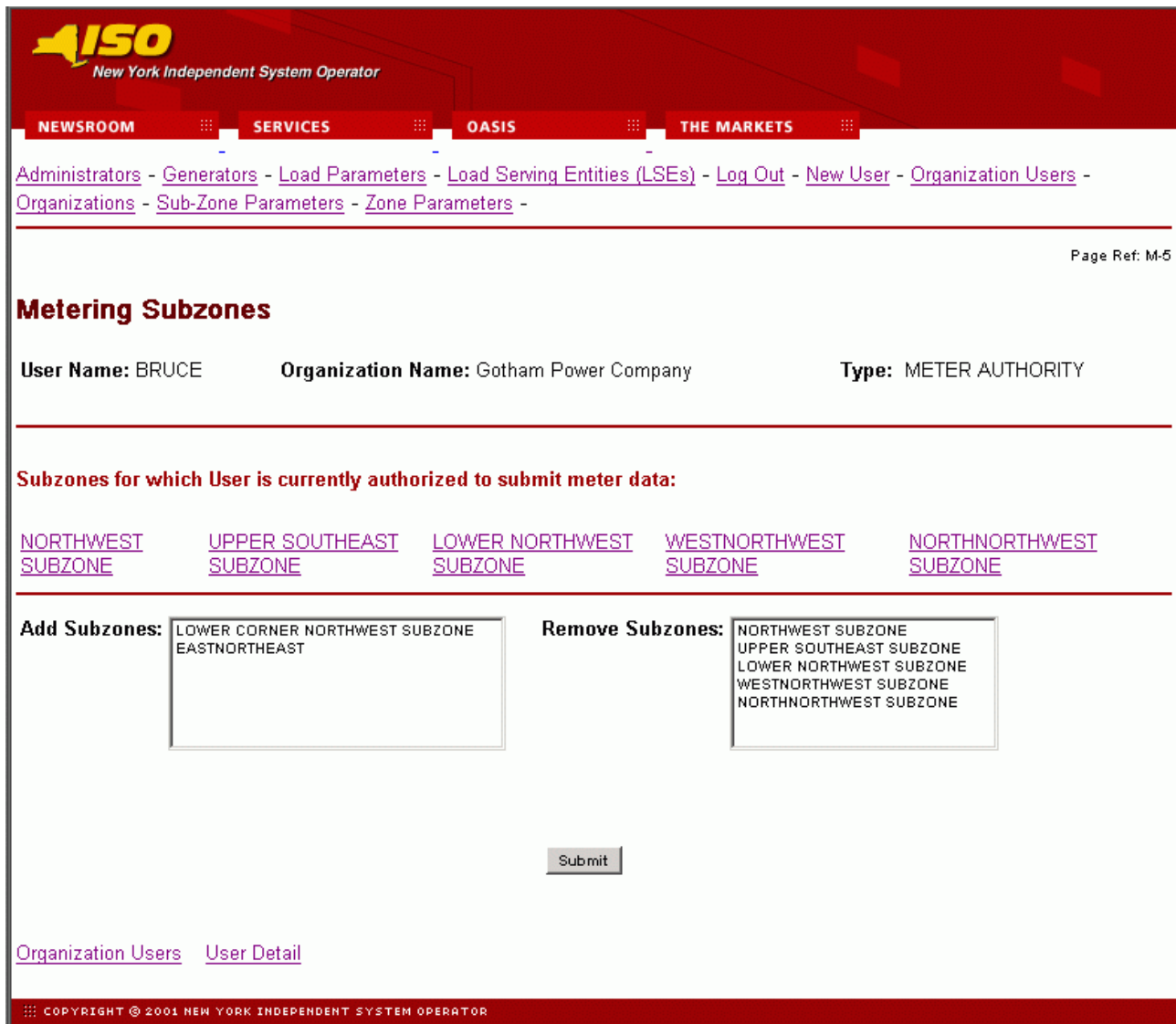
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Figure 3-7



Metering Subzones permissions page

This page is accessed via the hyperlink located at the bottom of the *User Detail* page (Figure 3-1). The *Metering Subzones* page (Figure 3-8) enables the system administrator to view the subzones that the selected user is authorized to submit metering data for, and provides a mechanism to change the authorizations.



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Page Ref: M-5

## Metering Subzones

**User Name:** BRUCE      **Organization Name:** Gotham Power Company      **Type:** METER AUTHORITY

**Subzones for which User is currently authorized to submit meter data:**

[NORTHWEST SUBZONE](#)      [UPPER SOUTHEAST SUBZONE](#)      [LOWER NORTHWEST SUBZONE](#)      [WESTNORTHWEST SUBZONE](#)      [NORTHNORTHWEST SUBZONE](#)

**Add Subzones:** LOWER CORNER NORTHWEST SUBZONE  
EASTNORTHEAST

**Remove Subzones:** NORTHWEST SUBZONE  
UPPER SOUTHEAST SUBZONE  
LOWER NORTHWEST SUBZONE  
WESTNORTHWEST SUBZONE  
NORTHNORTHWEST SUBZONE

Submit

[Organization Users](#)    [User Detail](#)

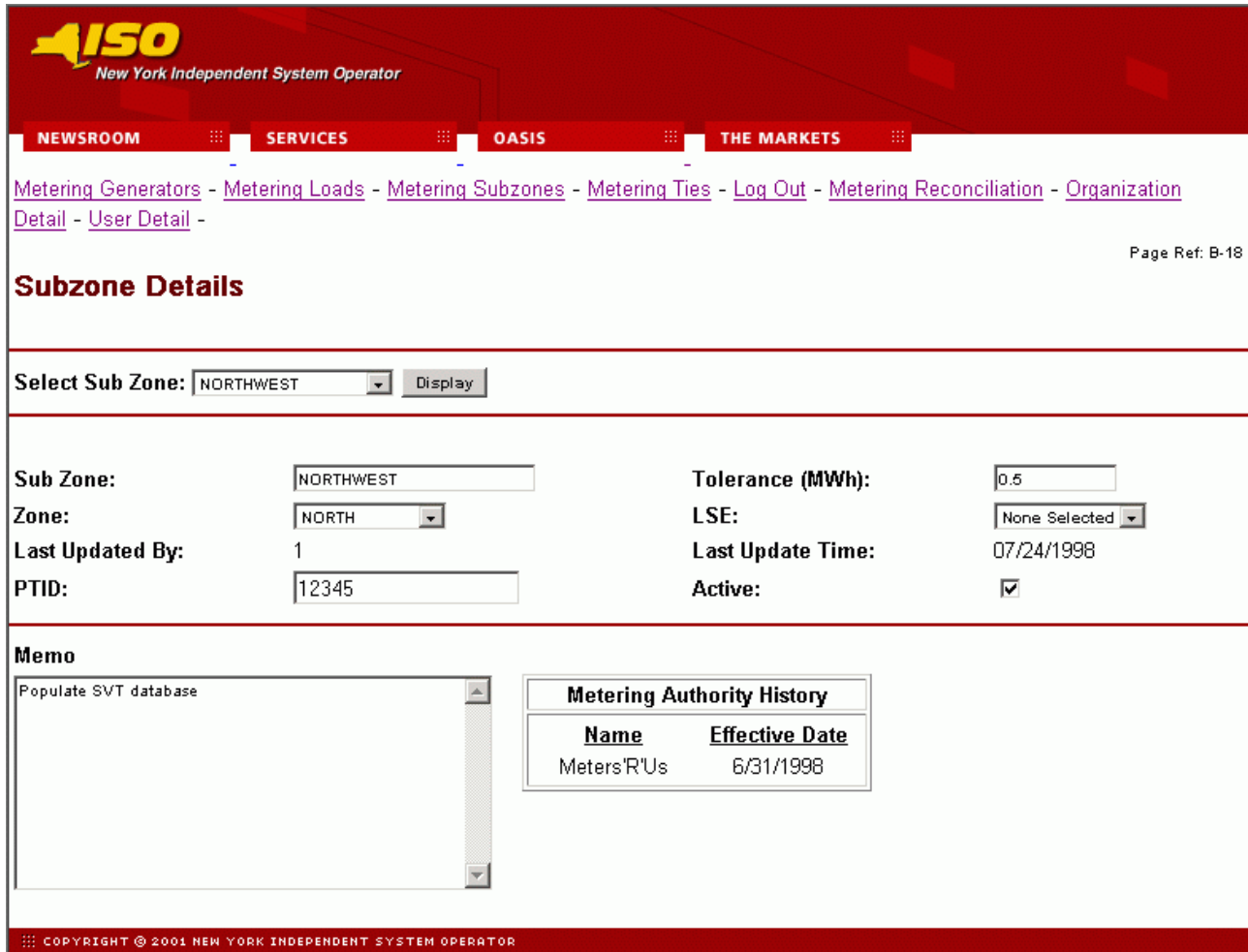
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Figure 3-8

To add a subzone to the authorized list, select the subzone from the “Add Subzone” list and click on submit. The selected subzone will be added to the authorized list for that user. To remove authorization for a subzone, select the subzone to be removed from the “Remove Subzones” list and click on submit. The approved subzones list for that user will reflect the change.

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The subzones listed as “Subzones for which user currently authorized to view” also serve as hyperlinks to Subzone Details pages (Figure 3-9) that provide additional information about the selected subzone.



The screenshot displays the NYISO web-based reconciliation interface. At the top, there is a navigation menu with links for NEWSROOM, SERVICES, OASIS, and THE MARKETS. Below the menu, there are several utility links: Metering Generators, Metering Loads, Metering Subzones, Metering Ties, Log Out, Metering Reconciliation, Organization Detail, and User Detail. The page reference is B-18.

### Subzone Details

Select Sub Zone:

Sub Zone:	<input type="text" value="NORTHWEST"/>	Tolerance (MWh):	<input type="text" value="0.5"/>
Zone:	<input type="text" value="NORTH"/>	LSE:	<input type="text" value="None Selected"/>
Last Updated By:	<input type="text" value="1"/>	Last Update Time:	<input type="text" value="07/24/1998"/>
PTID:	<input type="text" value="12345"/>	Active:	<input checked="" type="checkbox"/>

**Memo**

Populate SVT database

Metering Authority History	
Name	Effective Date
MetersR'Us	6/31/1998

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Figure 3-9

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