New York Independent System Operator, Inc.<u>First SecondThirdFourth</u> Revised Sheet No. <u>335A337A</u> FERC Electric Tariff Superseding Original First<u>SecondThird</u> Revised Sheet No. <u>335A337</u> Original Volume No. 2 Attachment B

23. Real-Time LBMPs-Rules for Non-Competitive Proxy Generator

BusesSpecial Pricing Rules for Scheduled Lines

Real-Time LBMPs for a Non-Competitivethe Proxy Generator Bus associated with designated Scheduled Lines-shall be determined as follows. When (i) proposed Real-Time Market economic net *i*/mport transactions into the NYCA from the Control Area in which the Non-Competitive Proxy Generator Bus associated with a designated Scheduled Line is located would exceed the Available Transfer Capability for the Interface between the NYCA and the Control Area in which the Non-Competitive Proxy Generator Bus associated with a designated Scheduled Line is located, or (ii) proposed interchange schedule changes pertaining to increases in Real-Time Market net imports into the NYCA from the Control Area in which the Non-Competitive Proxy Generator Bus is located would exceed the Ramp Capacity limit imposed by the ISO for the Interface between the NYCA and the Control Area in which the Non-Competitive Proxy Generator Bus is located, the Real-Time LBMP at the Non-Competitive Proxy Generator Bus associated with a designated Scheduled Line will be the higher of (i) the BMERTCdetermined price at that Non-Competitive-Proxy Generator Bus or (ii) the lower of the LBMP determined by SCDRTD for that Non-Competitive Proxy Generator Bus or zero. When (i) proposed Real-Time Market economic net eExport #Transactions from

the NYCA to the Control Area in which the <u>Non-Competitive</u> Proxy Generator Bus associated with a designated Scheduled Line is located would exceed the Available

Transfer Capability for the Interface between the NYCA and the Control Area in which

the Non-Competitive-Proxy Generator Bus associated with a designated Scheduled Line

is located, or (ii) proposed interchange schedule changes pertaining to increases in Real-

Time Market net Exports from the NYCA to the Control Area in which the Non-

Competitive Proxy Generator Bus is located would exceed the Ramp Capacity limit

imposed by the ISO for

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the Interface between the NYCA and the Control Area in which that Non-Competitive

Proxy Generator Bus is located, the Real-Time LBMP at the Non-Competitive Proxy

Generator Bus associated with a designated Scheduled Line will be the lower of (i) the

BMERTC-determined price at the Non-Competitive-Proxy Generator Bus or (ii) the

higher of the LBMP determined by SCDRTD for the Non-Competitive-Proxy Generator

Bus or the Day-Ahead LBMP determined by SCUC for the Non-Competitive Proxy

Generator Bus._At all other times, the Real-Time LBMP shall be calculated as specified

in the subsection titled LBMP Prices for External Locations, Section E.1 above.

The Cross Sound Scheduled Line is a designated Scheduled Line.

ICONFORMING CHANGES WILL BE MADE TO THE REMAINDER OF THE NON-COMPETITIVE PROXY GENERATOR BUS PRICING RULE.]

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