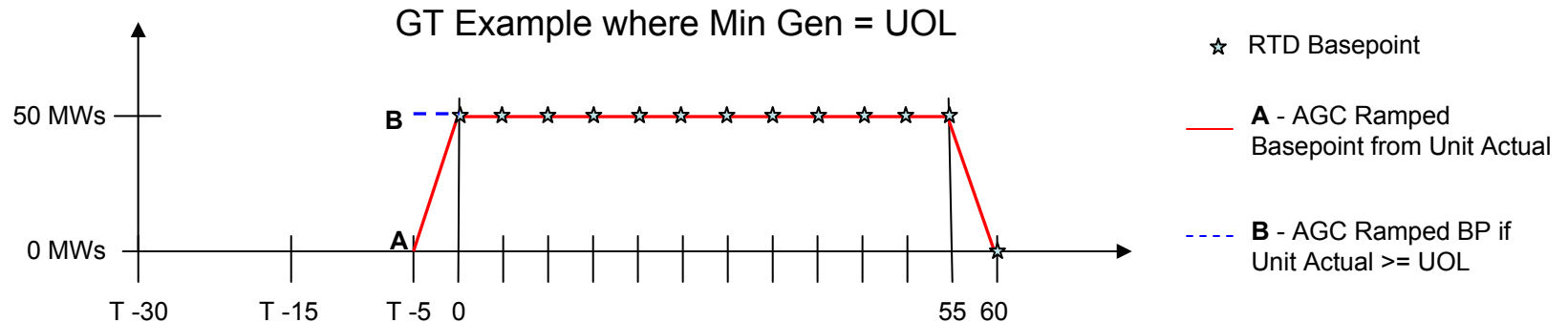


BPCG Eligibility Under SMD2



- In this example:
 - At T-30 (for a 30 minute start unit) or T-15 (for 10 minute start unit) the generator receives its binding schedule of 50 MWs for an hour.
 - At T-5, the unit receives an RTD basepoint for 50 MWs.
 - At T 55, the unit receives an RTD basepoint of 0 MWs.
- A question was raised regarding whether a unit could receive its full production cost guarantee for at least its Min Gen MWs on a unit with a 1 hour Minimum Run Time.
- A unit that is being shut down at T60 would not receive a BPCG during the interval from 55 to 60 as the basepoint is calculated from the next hour's bid which was either rejected or there is no bid, thus the unit is being directed to shut down.
- BPCG under SMD2, like Legacy today, is dependent on the unit's actual performance and its AGC ramped basepoint.
- AGC looks at unit actual output and will ramp the unit to it's basepoint, therefore a unit is eligible for a full hour of BPCG payments for its Min Gen from T-5 to T55 if the unit is at its Min Gen (B) at T-5.
- If applicable, the cost of getting to/from the Min Gen can be specified under the Startup Cost bid. This parameter will also be available to GTs in real-time under SMD2.