2009 CARIS Potential Generic Solution Demand Response Order of Magnitude Unit Costs

	Demand				
	Response				Total
	Block Size	Portfolio		Unit Cost	Portfolio
Item #	(MW)	Type	Location	(\$M/MW)	Cost (\$M)
		Energy			
D-1	100	Efficiency	Upstate	\$1.3	\$130
		Demand			
D-2	100	Response	Upstate	\$0.3	\$30
		Energy			
D-3	100	Efficiency	Downstate	\$1.5	\$150
		Demand			
D-4	100	Response	Downstate	\$0.3	\$30
		Energy			
D-5	100	Efficiency	Long Island	\$1.4	\$140
		Demand			
D-6	100	Response	Long Island	\$0.6	\$60

Assumptions

- 1. Costs are based on representative NY utilities' Demand Side Management filings.
- 2. Expected peak demand impact was used to scale the present value of the total portfolio budget to produce 100MW
- 3. Cost represents NPV of total resource cost over lifetime of the portfolio.