

NYISO Management Committee Meeting

November 6, 2006

Meeting Agenda

Conference Call

Draft MINUTES OF THE MEETING

1. Introduction, Meeting Objectives & Chairman's Report

Mr. Matt Picardi (Coral Energy), Acting Chairman, called the meeting to order at 1:30 p.m and welcomed the members of the Management Committee ("MC"). Mr. Picardi previewed the agenda items:

- MC to act on the Proposed 2007 NYISO Budget
- MC to act on the Proposed Billing Procedure for the NERC ERO Charges

2. Proposed 2007 NYISO Budget

Mr. Tom Concadoro of NYPA gave a summary of the proposed 2007 NYISO budget as presented in the motion to the MC. During the summary, Mr. Concadoro indicated that paragraph (d) "Volume Variances" would be modified and suggested the following language be inserted "or reduce anticipated future debt borrowing" after "to pay down the principal amount of outstanding debt." Mr. Concadoro also noted that in approving the 2007 budget, the Management Committee reaffirms its support for the 2008 Rate Schedule #1 target of \$.787/MWh.

Mr. Mike Mager of Multiple Interveners asked who is responsible for determining whether to use over collection to pay down the principal amount of outstanding debt or to reduce anticipated future debt borrowing. Ms. Mary McGarvey of the NYISO responded that the NYISO staff makes that decision after the fact and then reports it to the BSP.

Howard Fromer of PSEG asked for a clarification of paragraph (f) of the motion which indicates that the MC reaffirms its support for the 2008 Rate Schedule #1 target of \$.787/MWh. Mr. Fromer also stated that during the October 25th meeting, there were discussions of not restricting the NYISO in the event there were projects that needed to be undertaken.

Mr. Mark Younger of Slater Consulting expressed concerns about paragraph (g) of the motion which indicates that in approving the 2007 budget, the MC is expressing its support for the development of budget targets for 2009-2011. Mr. Younger stated that he does see how Market Participants could be expressing support for anything relating to the 2009-2011 budget targets when we have not done a detailed review of the obligations relevant to that period. He also stated that a large number of things have been deferred during the five year period and

finds it problematic to be reaffirming some sort of budget targets without looking at those processes.

Mr. Mager stated that he recognized the need for the NYISO to undertake certain projects; however, there are concerns from the consumer perspective about the level of the budget and the associated costs.

Motion #1:

2007 NYISO Budget

The Management Committee recommends that the Board of Directors approve the proposed Rate Schedule #1 Revenue Requirement for the 2007 budget year as described in the presentation materials for the November 6, 2006 Management Committee meeting. This budget represents the funding level required to meet NYISO's key objectives and projects scheduled for 2007 while meeting the 2007 Rate Schedule #1 target, subject to the following provisions:

- A. Revenue Requirement** - The Revenue Requirement is \$139.7 million
- B. Rate Schedule #1** – The budgeted Rate Schedule #1 should be maintained at equal to or less than \$.821/mw paragraph (F) and paragraph (G) included in the motion.
- C. Spending Under-runs** – If a spending under-run occurs, the related funds should be utilized to pay down the principal amount of outstanding debt or reduce anticipated future debt borrowings. This policy was adopted in 2003.
- D. Volume variances-** Rate Schedule #1 over-collection as of December 31, 2006 resulting from volume variances should be utilized to pay down the principal amount of outstanding debt or reduce anticipated future debt borrowings, Future over-collections related to transactional volume variances, if any, should also be utilized to retire debt or reduce anticipated future debt borrowings. The NYISO will manage under-collections related to transactional volumes, if any, in conjunction with anticipated borrowings and spending variances so that market participants are not assessed an increase to Rate Schedule #1 during any budget year.
- E. Obligation for Repayment** – In approving the 2007 budget, the Management Committee acknowledges and agrees that the cost of financing 2003 through 2007 projects must be repaid in the future NYISO budgets that cover the relevant amortization periods.
- F. 2008 Budget Target** – In approving the 2007 budget, the Management Committee reaffirms its support for the 2008 Rate Schedule #1 target of \$.787/mwh adopted for the purpose of input and guidance at the November 12, 2003 Management Committee meeting.
- G. 2009-2011 Budget Targets** – In addition, in approving the 2007 budget, the Management Committee expresses its support for the development of budget targets for the 2009-2011 at levels appropriately reflecting lower debt service requirements and other efficiencies through “excellence in execution” and other current initiatives.

(Motion failed with 51.67% affirmative votes.)

Mr. Younger proposed removing paragraph (f) and paragraph (g) from the original motion in order to create a new motion for voting. The new motion was seconded by Howard Fromer.

Mr. Younger was asked to entertain a friendly amendment to paragraph (g) by Mr. Stuart Nachmias of Con Edison and to be included in the new motion as paragraph (f). See paragraph (f) of motion #2.

Motion #2:

2007 NYISO Budget

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- D.** Volume variances- Rate Schedule #1 over-collections as of December 31, 2006 resulting from volume variances should be utilized to pay down the principal amount of outstanding debt or reduce anticipated future debt borrowings, Future over-collections related to transactional volume variances, if any, should also be utilized to retire debt or reduce anticipated future debt borrowings. The NYISO will manage under-collections related to transactional volumes, if any, in conjunction with anticipated borrowings and spending variances so that market participants are not assessed an increase to Rate Schedule #1 during any budget year.
- E.** Obligation for Repayment – In approving the 2007 budget, the Management Committee acknowledges and agrees that the cost of financing 2003 through 2007 projects must be repaid in the future NYISO budgets that cover the relevant amortization periods.
- F.** 2009-2011 Budget Targets – In addition, in approving the 2007 budget, the Management Committee expresses its support for the development of budget targets for the 2009-2011 periods.

(Motion passed with 64.50% affirmative votes.)

3. Proposed Billing Procedure for NERC ERO Charges

Mr. Nachmias presented the proposed billing procedure for the NYISO collection of costs of the NERC ERO. Mr. Nachmias provided a background leading up to the proposed motion for addressing the billing procedure, and noted:

- The FERC Order granting NERC ERO status provides for collection of its costs from Net Energy Load (NEL)
- 2007 NERC ERO Budget submission. Nationwide budget allocated based on 2005 load data to each region
- National Grid and the New York Transmission Owners commented to FERC that the collection of costs to LSEs should be done through the ISO/RTO
- The NYISO did not support this process, citing implementation issues

Mr. Nachmias stated that [FNERC](#) agrees that the ISOs/RTOs may be better able to bill the individual LSEs based on more current NEL data. The [FNERC](#) also supports the PJM methodology where NERC will allocate its budget among all LSEs based on best available recent data. PJM will collect the amounts allocated to PJM from its LSEs through a tariff mechanism. This would reduce the risk of non-collection and allows the use of the most recent load data to ensure allocation to proper parties.

Ms. McGarvey added that the NYISO opposes this process of being the billing agent for collecting the NERC ERO funding and stated it was clearly indicated at the BS&P and that continues to be the NYISO's position. Ms. McGarvey also indicated that the reasons for the NYISO's position are:

- Would increase the number of manual adjustments
- There are credit risk components that are involved

Dr. Kevin Jones of LIPA stated that he believes that the NYISO's position is very unreasonable given all the headaches that MPs had to endure resulting from billing errors and other delays. He thinks this is a minor thing for the NYISO to do for the LSEs.

Mr. Fromer asked what would happen if the NYISO is unable to collect the full amount of NERC [ERO fees](#) from the LSE. Mr. Nachmias responded that this is the credit issue that Ms McGarvey spoke of earlier and believes that this is an issue that should be part of the arrangement the NYISO makes with the NERC.

Mr. Robert Fernandez, NYISO General Counsel, asked Mr. Nachmias if there was a companion creditworthiness and collateral proposal to address this eventuality. Mr. Nachmias indicated no and that the NYISO should seek to make the arrangement with NERC as was outlined in the FERC order which states that the

NERC may contract with an ISO/RTO for this purpose.

The motion was presented and moved by Con Edison and seconded by National Grid. Mr. Wes Yeomans of National Grid proposed an amendment to the motion by including that the new incremental NERC charges be billed through Rate Schedule 1 as a pass through, and not be included in the NYISO budget.

Mr. Bush commented that due to the fact that the NPCC is a cross border entity, there are costs that would have to be allocated to Canadian utilities, which creates uncertainties. Mr. Bush stated that the MC is being premature and suggested that this issue be referred to the BAWG to investigate the potential dollars at stake and report back on whether the proposal is appropriate or not.

Mr. Nachmias stated that the MC needs to act on this issue immediately to allow the NYISO time to work on any credit issues if this were to pass. Starting in January, the NERC will be funded with its 2007 budget and costs collected. Mr. Mark Lynch, President and CEO of the NYISO, responded that this effort is already being expedited. The NYISO has been contacted to provide the contact information of all LSEs. The information will be provided to NPCC to give to the ERO for a potential early December bill. This does not leave sufficient time to work through the governance process to rectify the collateral issue. Mr. Lynch confirmed that the 2005 load data would be used to do the allocation.

Mr. John Buechler (NYISO) confirmed that the Commission authorized NERC to issue an invoice by December 1st.

Mr. William Roberts of Edison Mission asked to confirm whether any credit issues would be a responsibility of the NERC and would pass through the NYISO. Mr. Nachmias responded and stated that is one option that would be envisioned but that would have to be clarified between the NYISO and NERC.

Mr. Charles Garber (NYISO CFO) commented that if the NYISO receives and pays a bill, until the funds are received, the NYISO has risk. Mr. Garber further noted that the MPs are sending mixed messages by requesting that the NYISO bill the NERC fees via a manual adjustment.

Motion #3:

The Management Committee ("MC") hereby recommends that the NYISO implement a billing procedure to collect the NERC ERO charges from applicable customers. Such charges should be billed through Rate Schedule 1 as a pass-through, and will not be included in the NYISO budget. The NYISO should seek appropriate arrangements with NERC as outlined in the FERC's October 24, 2006 Order in RR06-3-000, and seek the input of the BAWG in the development of terms and conditions.

(Motion passed with 100% affirmative votes.)

4. New Business

None

5. Adjourn

The meeting was adjourned at 3:15

NYISO Management Committee Meeting

November 6, 2006

Teleconference

MOTIONS FROM THE MEETING

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- g. **2009-2011 Budget Targets** – In addition, in approving the 2007 budget, the Management Committee expresses its support for the development of budget targets for the 2009-2011 at levels appropriately reflecting lower debt service requirements and other efficiencies through "excellence in execution" and other current initiatives.

Motion failed with 51.67% affirmative votes.

Motion #2:

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- f. **2009-2011 Budget Targets** – In addition, in approving the 2007 budget, the Management Committee expresses its support for the development of budget targets for the 2009-2011 period.

Motion passed with 64.50% affirmative votes.

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Motion passed with 100% affirmative votes.

New York Independent System Operator

Management Committee - November 06, 2006

Motion: Motion #

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	3.00	2	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	2.00	1.00	5	14.33	7.17	
Transmission Owners	20.0	✓	✓	20.00	1.00	1.00	2	10.00	10.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	0.00	5	0.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	0.00	7	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		9.07	2.00	0.00	0	9.07	0.00	
Munis and Coops	7	✓		7.93	11.00	0.00	0	7.93	0.00	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				5	100.00	16.00	5.00	22	41.33	38.67
					80.00	Normalized to 100% :			51.67	48.33

New York Independent System Operator

Management Committee - November 06, 2006

Motion

Motion #

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		
End Use - Large Consumer	Helmsley-Spear Inc.					
End Use - Large Consumer	IBM Corporation	Michael Mager		y		
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	John Dowling		y		
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		
End Use - Small Consumer	Columbia University	John Dowling		y		
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		
End Use - Small Consumer	New York University	John Dowling		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Energy Nuclear Northeast	Ron Mackowiak		y		1.00
Generation Owners	Horizon Wind Energy					
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Other Suppliers	AB Energy Inc.					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brookfield Energy Marketing Inc.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Glen McCartney		y		
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y	1.00	
Other Suppliers	DC Energy					
Other Suppliers	Dynegy					
Other Suppliers	ECOnergy					
Other Suppliers	Energy Curtailment Specialists, Inc					
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc					
Other Suppliers	Epic Merchant Energy					
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y		1.00
Other Suppliers	FPL Energy	David Applebaum		y		
Other Suppliers	Galt Power					
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing					
Other Suppliers	NU / Select Energy					
Other Suppliers	Ontario Power Generation Inc.	David Barr		y		
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y	1.00	
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Authorities	New York Power Authority	Kim Byham		y	1.00	
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y	1.00	
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Solvay	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Rich Wright		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		
Transmission Owners	National Grid	Wes Yeomans		y		
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			

New York Independent System Operator

Management Committee - November 06, 2006

Motion: Motion #

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	4.00	0.00	1	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	7.00	0.00	1	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	1.00	2.00	1	6.67	13.33	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	5.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	1.00	6	0.00	5.17	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	4.50	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		9.07	1.00	0.00	1	9.07	0.00	
Munis and Coops	7	✓		7.93	8.00	3.00	0	5.77	2.16	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				5	100.00	21.00	12.00	10	64.50	35.50
					100.00	Normalized to 100% :		64.50	35.50	

New York Independent System Operator

Management Committee - November 06, 2006

Motion

Motion #

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	Helmsley-Spear Inc.					
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	John Dowling		y		
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		1.00
End Use - Small Consumer	Columbia University	John Dowling		y		
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		
End Use - Small Consumer	New York University	John Dowling		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Energy Nuclear Northeast	Ron Mackowiak		y		1.00
Generation Owners	Horizon Wind Energy					
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Other Suppliers	AB Energy Inc.					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brookfield Energy Marketing Inc.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Glen McCartney		y		1.00
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y		1.00
Other Suppliers	DC Energy					
Other Suppliers	Dynegy					
Other Suppliers	ECOnergy					
Other Suppliers	Energy Curtailment Specialists, Inc					
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc					
Other Suppliers	Epic Merchant Energy					
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y		1.00
Other Suppliers	FPL Energy	David Applebaum		y		1.00
Other Suppliers	Galt Power					
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing					
Other Suppliers	NU / Select Energy					
Other Suppliers	Ontario Power Generation Inc.	David Barr		y		1.00
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y		1.00
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y		1.00
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y		1.00
Public Power - Authorities	New York Power Authority	Kim Byham		y		
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		1.00
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Solvay	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Rich Wright		y		1.00
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		
Transmission Owners	National Grid	Wes Yeomans		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			

New York Independent System Operator

Management Committee - November 06, 2006

Motion: Motion #

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	1.00	0.00	4	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	0.00	0.00	8	0.00	0.00	
Transmission Owners	20.0	✓	✓	20.00	4.00	0.00	0	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	0.00	5	0.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	0.00	7	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		9.07	2.00	0.00	0	17.00	0.00	
Munis and Coops	7	✓		7.93	0.00	0.00	11	0.00	0.00	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				5	100.00	7.00	0.00	36	58.50	0.00
				58.50		Normalized to 100% :		100.00		0.00

New York Independent System Operator

Management Committee - November 06, 2006

Motion

Motion #

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		
End Use - Large Consumer	Helmsley-Spear Inc.					
End Use - Large Consumer	IBM Corporation	Michael Mager		y		
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	John Dowling		y		
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		
End Use - Small Consumer	Columbia University	John Dowling		y		
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		
End Use - Small Consumer	New York University	John Dowling		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Energy Nuclear Northeast	Ron Mackowiak		y		
Generation Owners	Horizon Wind Energy					
Generation Owners	Indeck Energy Services	Mark Younger		y		
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Other Suppliers	AB Energy Inc.					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brookfield Energy Marketing Inc.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Glen McCartney		y		
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	DC Energy					
Other Suppliers	Dynegy					
Other Suppliers	ECOnergy					
Other Suppliers	Energy Curtailment Specialists, Inc					
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc					
Other Suppliers	Epic Merchant Energy					
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y		
Other Suppliers	FPL Energy	David Applebaum		y		
Other Suppliers	Galt Power					
Other Suppliers	HQ Energy Services					
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing					
Other Suppliers	NU / Select Energy					
Other Suppliers	Ontario Power Generation Inc.	David Barr		y		
Other Suppliers	Orion Power New York					
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y		
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Authorities	New York Power Authority	Kim Byham		y	1.00	
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Solvay	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		
Transmission Owners	Central Hudson Gas & Electric	Rich Wright		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Wes Yeomans		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			

New York Independent System Operator - Committee Membership

Management Committee - Attendance November 06, 2006 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis	Karl Michael	David Coup	Erin Hogan	Christopher Hall			
The City of New York	End Use - Gov. Agency/Aggr.	Michael Delaney	Gil Quiniones	Thomas Simpson	Jonathan Wallach	Tim Daniels			
Alcoa/Reynolds Metals Company	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Morgan Parke					
Helmsley-Spear Inc.	End Use - Large Consumer	David Bomke	George Diamantopoulos	Edward Strauss	Herb Rose				
IBM Corporation	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Morgan Parke					
Occidental Chemical Corp.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Morgan Parke					
Praxair Inc.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Morgan Parke					
Wegmans Food Markets	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Morgan Parke					
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll					
American Sugar Refining, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	✓ John Dowling	Jennifer Kearney			
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	Larry DeWitt						
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Judith Mondre	Ted Lee	✓ Tariq Niazi				
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner						
AES NY	Generation Owners	Christopher Wentlent	Rick Santoroski	Charles Sjoberg	Dave Evanoski				
Astoria Energy LLC	Generation Owners	Joseph Swift	Leonard Singer	Chuck McCall					
Calpine	Generation Owners	Brett Kruse	Kris Zadlo	Steve Remillard					
East Coast Power Linden Holding LLC	Generation Owners	Thomas Hoatson	Robert Licato	Kathy Benini					
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Jeffrey Ellis	Peter Brown	✓ Rich Mooney				
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	Angelo Vai	✓ Ron Mackowiak					
Horizon Wind Energy	Generation Owners	Anntonette Alberti	Patrick Doyle	P.J. Saliterman	Charlie Turlinski	Scott Alexander	Greg Kemmis		
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger					
KeySpan Ravenswood, LLC	Generation Owners	Jim Brennan	Rich Hohlman	Joe Vignola	✓ Jim D'Andrea	Madison Milhous	Rich Rapp		
Mirant New York, Inc.	Generation Owners	Philip Smith	✓ Doreen Saia						
New Athens Generating Co.	Generation Owners	Jack Breen	Chris Bursaw	Dan DeVinney	Rich Felak				
Noble Environmental Power LLC	Generation Owners	Thomas Swank	Liz Grisaru						
Selkirk Cogen Partners, L.P.	Generation Owners	Tim Bittig	Steve Kampilla						
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry						
AB Energy Inc.	Other Suppliers	Andrew Bachert							
Advantage Energy, Inc.	Other Suppliers	Kyle Storie							
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Blas Hernandez	George Braulke				
Brookfield Energy Marketing Inc.	Other Suppliers	Robert Ricketts	Daniel Whyte						
Cinergy Capital and Trading	Other Suppliers	John Deeds	Walt Yeager						
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball						
Con Edison Solutions	Other Suppliers	Ken Bekman	Stephen Wemple						
Connectiv	Other Suppliers	Bill Fehr	John Foreman						
Constellation Energy Commodities, Inc.	Other Suppliers	✓ Glen McCartney	Dan Allegretti	Sara O'Neill					
Constellation New Energy Inc.	Other Suppliers	Michael Constantine	Sara O'Neill						
Consumer Powerline	Other Suppliers	Vinay Gupta	Mike Gordon	Ray Stirbys	Chau Shen				
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French					
DC Energy	Other Suppliers	Bruce Bleiweis	Dean Wilde	Andrew Stevens	Sadao Milberg	Chris Carpenter	Matthew Tate		
Dynegy	Other Suppliers	Barry Huddleston	Jason Cox	Kevin White					
ECONergy	Other Suppliers	Saul Horowitz	Tom Halleran						
Energy Curtailment Specialists, Inc	Other Suppliers	Glen Smith	Stephen Lynch	Marie Pieniasek	Robert Boyle				
Energy Spectrum	Other Suppliers	Gary David	Henry Hartstein	Aron Iskowitz	Ruben Brown	Arthur Pearson			
EnerNoc	Other Suppliers	David Brewster	Aaron Breidenbaugh						
Epic Merchant Energy	Other Suppliers	Mike Kinsey	Erik Abend	Wade Sullivan					
Exelon Generation - Power Team	Other Suppliers	Scott Silverstein	Scott Klimaszewski	Jim Verna					
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	✓ Mark Younger	✓ Glenn Haake				
FPL Energy	Other Suppliers	✓ David Applebaum	Fernando DaSilva	Ron Scheirer					
Galt Power	Other Suppliers	Rick Mancini	Stephen Fernands						
HQ Energy Services	Other Suppliers	Michel Prevost	Paul Norris	Erik Bellavance					
KeySpan Energy Services	Other Suppliers	Terrence Kain	✓ Jim D'Andrea	Edwin Kichline	James Cross	John Vaughn			
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian			
NRG Power Marketing	Other Suppliers	Tim Foxen	Jim Mayhew	Lee Davis					

New York Independent System Operator - Committee Membership

Management Committee - Attendance November 06, 2006 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NU / Select Energy	Other Suppliers	Gunnar Jorgensen	Chris Dubay						
Ontario Power Generation Inc.	Other Suppliers	Barry Green	Dave Barr	Ken Lacivita	Scott McArthur	✓ David Barr	✓ Glenn Haake		
Orion Power New York	Other Suppliers		John Meyer						
PPM Energy	Other Suppliers	Thresa Allen	T.H. Rawls	Tom Shields					
PP&L Energy Plus	Other Suppliers	Tom Hyzinski	✓ Joseph Langan	Sharon Weber					
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce						
Sempra Energy Trading	Other Suppliers	Dan Staines	Maria Agovino	Scott Englander	Barry Trayers				
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen						
Strategic Energy LLC	Other Suppliers	Jason Barker	Jeff Knox	Pamela Melton					
TransEnergie U.S. Ltd.	Other Suppliers	Raymond Cox	Michael Jacobs						
U.S. Power Generating Co.	Other Suppliers	✓ Liam Baker	Mark Sudbey						
Williams Power Company	Other Suppliers	David Singer	Mark Lassman	Robert O'Connell					
Long Island Power Authority	Public Power - Authorities	✓ Kevin Jones	Jim Wittine	Dave Clarke					
New York Power Authority	Public Power - Authorities	Bob Deasy	William Palazzo	✓ Kim Byham					✓ Tom Concadoro
American Wind Energy Association	Public Power - Environmental	Valerie Strauss	Larry DeWitt	Douglas Ward	Mike Jacobs	Carol Murphy			
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt						
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt						
Pace University	Public Power - Environmental	Edward Smeloff	Larry DeWitt						
Scenic Hudson	Public Power - Environmental	Larry DeWitt							
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Matthew Benesh	✓ Tim Bush	Jim Hamilton	Ken Moore	Jack Brown			
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ David Gustafson	Wally Haase	John Oelbracht	Steven Kulig	✓ Tom Rudebusch			
Lake Placid Village	Public Power - Munis & Co-ops		✓ Tim Bush						
Municipal Commission of Boonville	Public Power - Munis & Co-ops	Kenneth Stabb	✓ Tim Bush						
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Tim Bush						
Village of Arcade	Public Power - Munis & Co-ops	Larry Kilburn	✓ Tim Bush						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	Paul Pallas					
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Anthony Fiore	✓ Tom Rudebusch					
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul Pallas	Jim Hamilton	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore	✓ Tom Rudebusch	
Village of Solvay	Public Power - Munis & Co-ops	Anthony Modafferi	✓ Tim Bush						
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tim Bush	Matthew Benesh	Jack Brown	Ken Moore			
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	John Watzka						
Consolidated Edison	Transmission Owners	Terry Agriss	✓ Stuart Nachmias	Neil Butterklee					
National Grid	Transmission Owners	Jerry Ancona	✓ Wes Yeomans	Janet Gail Besser	Herb Schrayshuen	✓ Bart Franey	Terron Hill		
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Orange & Rockland, Inc.	Transmission Owners	None Assigned							
Rochester Gas & Electric	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Ace Energy Company, Inc	Non-voting	Marie Pieniasek	Stephen Lynch						
ACENY	Non-voting	Carol Murphy	Valerie Strauss						
Boundless Energy, L.L.C	Non-voting	John Tompkins	Brian Chernack	Chuck Gilbert					
Caitness Energy, L.L.C	Non-voting	Ross Ain	Gary Keevill	Mitchell Garber					
Customized Energy Solutions	Non-voting	Rick Mancini	Stephen Fernands	Bill Schofield					
Ecogen, L.L.C	Non-voting	Tom Hagner							
Energetix, Inc.	Non-voting	Barney Farnsworth							
Fluent Energy	Non-voting	Michael Mastroianni	David Koplas	Margie Miller					
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield						
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain	Mario Boucher						
NYS Department of Public Service	Non-voting	Penny Rubin	Rajendra Addepalli						✓ Bill Heinrich Arlene Pa
Stealth Energy	Non-voting	Gad Cohen							
The Structure Group	Non-voting	Bob Furry	Alex Lago						
Tom Halleran	Non-voting	Tom Halleran							
US Direct Energy Inc.	Non-voting	Marie Pieniasek	Stephen Lynch						
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Roberto Denis	
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting	None Assigned							

NYISO and Hunton & Williams Members in Attendance:
 ✓ Ira Freilicher Hunton & Williams

New York Independent System Operator - Committee Membership

Management Committee - Attendance November 06, 2006 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
Kevin Jones	Hunton & Williams								
James Schmidt	Hunton & Williams								
✓ Rob Fernandez	NYISO								
✓ Mark Lynch	NYISO								
✓ John Buechler	NYISO								
Mollie Lampi	NYISO								
✓ Tim Duffy	NYISO								
Rana Mukerji	NYISO								
✓ Mary McGarvey	NYISO								
✓ Rich Dewey	NYISO								
✓ Leigh Bullock	NYISO								
✓ Ray Stalter	NYISO								
✓ Debbie Eckels	NYISO								
Karen Gach	NYISO								
Carl Patka	NYISO								
✓ Frank Francis	NYISO								
✓ Charles Garber	NYISO								
Kyla Douglas	NYISO								
✓ Ernie Cardone	NYISO								
John Charlton	NYISO								
Kathy Whitaker	NYISO								
✓ Andy Antinori	NYISO								

Key:

✓ = In attendance